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HB-LINE DISSOLVER DILUTION FLOWS AND DISSOLUTION CAPABILITY
WITH DISSOLVER CHARGE CHUTE COVER OFF(U)

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Revision History

Rev. 0,

Initial Issue

Rev. 1, Record not retrievable to show change, but most likely update revision number of Reference 2 of the TR (from Rev. 0 to Rev. 1). Changes in Reference 2 did not affect content of Rev. 2 of this document

Rev. 2, Add discussion on H-Canyon Exhaust Fan Dampers, Sample Holder, update revision number of Reference 2

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1.0 Summary

A flow test was performed in Scrap Recovery of HB-Line to document the flow available for hydrogen dilution in the dissolvers when the charge chute covers are removed. Air flow through the dissolver charge chutes, with the covers off, was measured. A conservative estimate of experimental uncertainty (33%) was subtracted from the results. After subtraction, the test showed that there is 20 cubic feet per minute (cfm) air flow through the dissolvers during dissolution with a glovebox exhaust fan operating, even with the scrubber not operating. This test also showed there is 6.6 cfm air flow through the dissolvers (after subtraction of experimental uncertainty) if the scrubber and the glovebox exhaust fans are not operating. Three H-Canyon exhaust fans provide sufficient motive force to give this 6.6 cfm flow. Material charged to the dissolver will be limited to chemical hydrogen generation rates that will be $\leq 25\%$ of the Lower Flammability Limit (LFL) during normal operations. The H-Canyon fans will maintain hydrogen below LFL if the glovebox exhaust fans are not operating. No modifications are needed in HB-Line Scrap Recovery to ensure hydrogen is maintained less than LFL if the scrubber and glovebox exhaust fans are not operating.

2.0 Introduction

Radioactive scrap is dissolved in HB-Line Scrap Recovery. Some of this scrap contains material that generates hydrogen during dissolution in nitric acid. This hydrogen is diluted with air pulled through an opening in the dissolver charge chute cover by the HB-Line vessel vent system. To meet NFPA-69 requirements (Reference 1), the hydrogen concentration in the dissolver vapor spaces must be maintained less than or equal to 25% of the LFL during dissolution. The LFL of hydrogen in air is 4 % by volume.

Some material that may generate chemical hydrogen at concentrations greater than LFL must be dissolved in HB-Line to meet site missions. More flow will be needed for hydrogen dilution than is now available, and the time to reach LFL is much shorter than for material currently being dissolved. It is desirable to avoid costs of physical modifications for this short campaign, if practical. A flow test was performed with the dissolver charge chute covers removed, to determine the flow available with minimal flow resistance in the dissolver charge chute. Also, flow was measured with the glovebox exhaust system fans off and the scrubber off. The motive force for drawing air through the dissolvers, during this condition, was the H-Canyon exhaust fans. The results of these tests are documented in Reference 2.

3.0 Methods of Analysis

The average flow rate through the dissolver charge chute when a glovebox exhaust fan is operating, but with the scrubber not operating, was measured at 30 cfm (Reference 2). This was an average of readings for both dissolvers (RD-13 and RD-14) with several

points being measured across the cross-sectional area of each dissolver charge chute. Measurement conditions are stated as atmospheric pressure and 72 °F.

The average flow rate through the dissolver charge chute when the glovebox exhaust fans and the scrubber are not operating (simulating a loss of glovebox exhaust fans and scrubbers in HB-Line) is 10 cfm (Reference 2). This data is valid for any combination of three H-Canyon exhaust fans that are operating. The target vacuum in the H-Canyon discharge tunnel is 1.8 inches water gage, ± 0.1 inches water gage, at the 292-H pressure reference. The inlet dampers on the fans are set to maintain this vacuum with all possible combinations of three H-Canyon exhaust fans.

All the measurements were made for a single set of experimental conditions. An experimental uncertainty cannot be analytically calculated for the results with only a single run for each set of conditions. The data in Reference 2 was examined. The instrument used for the measurements has an uncertainty of 2%. Further, experimental uncertainty is decreased when the results are derived from the average of measurements at several points, rather than when a single measurement is made. The flow values in Reference 2 are from multiple flow measurements. An experimental uncertainty of $\pm 33\%$ is considered conservative for this data set. This covers possible small variations in flow between the two glovebox exhaust fans, cell cover status in H-Canyon, slight variations in glovebox pressure during operation, and other factors of this type. The experimental results will be decreased by 33% to determine the hydrogen production rate that can be kept within limits. Also covered is any uncertainty associated with flow differences depending on which combination of three H-Canyon fans are operating. The damper on each fan was set to maintain a tunnel vacuum of 1.8 inches water gage, within ± 0.1 inches water gage, regardless of the fan combinations.

The pressure inside the gloveboxes is less than room pressure when the glovebox exhaust fans are operating, typically by 0.6 inches water gage (WG). The pressure inside the glovebox is closer to room pressure, but still may be less than room pressure, when the scrubber and glovebox exhaust fans are not operating. Flow was measured at the charge chute opening, which is essentially glovebox pressure. For purposes of calculating allowable chemical hydrogen production rates, laboratory data documenting chemical hydrogen production rates will be reduced to one atmosphere and 72 °F for comparison to the purge air flow rate. This introduces potential differences of less than 0.2% between probable glovebox conditions when the measurements were made and atmospheric pressure, and is well within the experimental uncertainty applied to these measurements.

4.0 Results

The following equation (equation 3 from Reference 3) relates the equilibrium hydrogen concentration to the purge flow rate. The purge flow units and hydrogen generation units have been switched from cubic feet per hour (cfh) to cfm to reflect the larger dilution flows measured through the dissolver with the charge chute cover off.

$$C(H_2) = F(H_2) / [F(P) + (F(H_2)/X(H_2))]$$

Eq. 1.

Where:

$C(H_2)$ = hydrogen volume fraction in purged space

$F(H_2)$ = hydrogen generation rate, cfm at 72 °F and atmospheric pressure

$F(P)$ = purge rate of air, cfm at atmospheric pressure and 72 °F

$X(H_2)$ = fraction of hydrogen in gases

For normal operations, $C(H_2)$ is 0.01. This meets NFPA requirements (Reference 1).

$X(H_2)$ is conservatively set to 1.0 for this evaluation.

A charge holder will be used for dissolution of some material that contain constituents insoluble in nitric acid (such as titanium, rhodium, etc) so the undissolved portion can be retrieved from the dissolver after the actinides are dissolved. The charge holder will be suspended in the charge chute by a suspension device in the upper (nominally five inch diameter) portion of the charge chute. This device will not add significant flow resistance to the dissolver charge chute, since the cross-sectional area of the five-inch portion of the charge chute, with this device inserted, will be larger than the lower portion of the charge chute (nominally three inches). The charge holder will be attached to the suspension device by a chain or other mechanism. This chain will not significantly affect flow in the lower portion of the charge chute, since its cross-sectional area will be small compared to the cross-sectional area of the charge chute. Any effect on flow will be well within the uncertainty applied to the measured flow rates. The charge holder will be below the charge chute, in the liquid, during operation and will not obstruct airflow. Placing a charge holder and its suspension device in the charge chute does not obstruct the charge chute.

The amount of dilution flow, when adjusted for the assumed experimental uncertainty, is $(0.66)(30) = 20$ cfm.

Equation 1 is solved for $F(H_2)$ under these conditions. The resulting hydrogen generation rate that can be maintained at $\leq 25\%$ of LFL is 0.202 cfm at 72 °F and one atmosphere.

An engineered evaluation based on the hydrogen generation properties of the material to be dissolved is required before Mixed Scrap is charged to the dissolver. The evaluation above assumed the hydrogen volume fraction in the chemically-generated gases is 1.0. Slightly higher hydrogen generation rates than stated above can be diluted if the hydrogen concentration is less than 1.0, as seen from Equation 1. This will be evaluated in the individual engineering evaluations for the material charged.

If the glovebox exhaust fans and scrubbers are not operating, the H-Canyon exhaust fans will supply the motive force for hydrogen purge. The purge rate from Reference 2 is 10

cfm. This is adjusted to $(0.66)(10) = 6.6$ cfm to conservatively account for experimental uncertainty, as discussed above. Equation 1 is used to evaluate the resulting hydrogen concentration for this upset condition, using 0.202 cfm for the hydrogen generation rate. The resulting concentration is 0.03, or 3 %. This is still less than LFL, so the motive force from the H-Canyon fans is sufficient to maintain the chemical hydrogen concentration at less than LFL for a simulated loss of power in HB-Line.

The air flow rate through the charge chute will be less than 6.6 cfm, if the dissolver solution is boiling when the glovebox exhaust fans are lost. When boiling, steam and nitric acid vapors are being injected into the glovebox atmosphere from the solution. Flow of these vapors up the vessel vent piping decreases the amount of air that will be pulled through the charge chute. These vapors will provide an inerting atmosphere and maintain hydrogen \leq LFL until boiling ceases. Dissolver cooldown data demonstrates the dissolver drops a full degree Centigrade in temperature in three minutes after the heater is cut off. Boiling will cease when the heater temperature drops to the boiling temperature. At this point, the driving force for heat transfer is lost. This will occur before the temperature in the solution has dropped. Once steam and nitric acid vapor generation ceases (in significantly less than the three minutes it takes the temperature to drop a degree), the H-Canyon fans draw sufficient air through the charge chute to dilute the hydrogen to less than LFL.

In the past, it has been assumed that operator action was needed to restore dilution flow if purge flow was lost. The amount of time the operator had to accomplish this action was specified in DSA documents. This test has demonstrated that the H-Canyon exhaust fans provide sufficient motive force to keep the hydrogen concentration less than LFL, if the glovebox exhaust fans are lost. Since no operator action is needed to maintain hydrogen less than LFL if the glovebox exhaust fans are lost, a response time is not applicable.

5.0 Assumptions

An experimental uncertainty of 33% is assumed when evaluating the flow data taken in Reference 2. This uncertainty is applied since the data is used to establish conditions to prevent an energetic event. By design, the flow rate through the two dissolvers, with the charge chute covers removed, should be the same. This is true when the motive force for air drawn through the chutes is the vessel vent system or the H-Canyon exhaust fans. Therefore, the flow rate established in Reference 2 is treated as an average of two readings. Further, the value for the flow through each individual dissolver charge chute is the result of five separate measurements per dissolver. This provides a more robust measurement of the flow than if a single measurement had been made for each dissolver.

Further, the flow for the normal case was made with the scrubber off. This provides additional conservatism for the flow assumed for normal dissolution.

The flow through the dissolver charge chute, when the HB-Line Phase I glovebox exhaust fans are operating, is not significantly affected by the H-Canyon fan

configuration. The exhaust fans provide the major part of the motive force for dissolver flow during this condition.

Any combination of H-Canyon exhaust fans are sufficient to provide the flow credited in this document when the HB-Line Phase I glovebox exhaust fans and scrubbers are not operating. Each fan has an inlet damper. These dampers are adjusted such that the vacuum in the H-Canyon exhaust tunnel is the same (1.8 inches water gage \pm 0.1 inches water gage) for any combination of three H-Canyon exhaust fans.

The assumed uncertainty of 33% is conservative for the procedure used to measure the flow.

The charge holder and its suspension device do not significantly affect the flow through the charge chute since the cross-sectional area of the chain is negligible relative to the flow area in the lower portion of the charge chute.

6.0 Discussion

The dissolvers are currently operated with the charge chute covers installed during dissolution. This is to ensure that nitric acid fumes do not migrate back into the glovebox and degrade optical surfaces during operation. The air flow rates measured with the charge chute cover off indicate all the fumes will be contained within the dissolver. The risk of significant optical surface degradation, for the relatively short campaign planned with the charge chute covers off, is considered acceptably low.

7.0 Recommendations

For the engineered evaluation performed before Mixed Scrap is dissolved, assume a charger dilution flow of ≤ 20 cfm at 72 °F and one atmosphere when evaluating the amount of material allowed in a dissolver charge when operating with the dissolver charge chute cover off. This will ensure the hydrogen concentration is $\leq 25\%$ LFL during dissolution.

For the engineered evaluation performed before Mixed Scrap is dissolved, confirm (by calculation) that a dilution flow of 6.6 cfm at one atmosphere and 72 °F will maintain the hydrogen concentration less than 4% by volume (LFL) for the dissolver charge calculated above when operating with the dissolver charge chute cover off and a loss of the glovebox exhaust fans and the scrubbers. This will ensure the hydrogen is less than LFL if these conditions occur.

8.0 References

- 1.0 NFPA-69, *Standard on Explosion Prevention System*, 1997

- 2.0 WSRC-TR-2003-00028, Rev. 3, *HB-Line Dissolver Air Flow Test (U)*,
November 15, 2004
- 3.0 N-CLC-H-00454, Rev. 4, *Hydrogen Control During Phase II Operations With
50 Grams of Plutonium per Liter*, 9/3/02