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Savannah River Site

**Baseline Groundwater Model Update for P-Area
Groundwater Operable Unit, NBN**

P-Area Reactor Groundwater Operable Unit

SRNS-RP-2015-00768

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EXECUTIVE SUMMARY

This report documents the development of a numerical groundwater flow and transport model of the hydrogeologic system of the P-Area Reactor Groundwater Operable Unit at the Savannah River Site (Figure ES-1). The P-Area flow and transport model provides a tool to aid in understanding the hydrologic and geochemical processes that control the development and migration of the current tritium; tetrachloroethene (PCE); and trichloroethene (TCE) plumes in this region. The current model is a revision of an earlier model developed in 2011 (SRNS 2011).

The Hydrogeological Conceptual Model (HCM) used for this analysis is based largely on an earlier HCM (WSRC 2004), as documented in the 2011 modeling study (SRNS 2011), along with environmental data collected from 2011 through 2014.

The groundwater flow and contaminant transport model described in this report is based on data and knowledge that were acquired from previous studies of the groundwater system underlying the regional P Area. The flow model was calibrated and provides a reasonable representation of the long-term average groundwater flow field. The model was calibrated to various targets, including hydraulic heads at wells for matching groundwater flow conditions and historical plume trajectories for matching contaminant transport. A sensitivity analysis was performed for hydraulic conductivity and boundary conditions of the flow model to identify uncertainties in model inputs.

Tritium

Transport of tritium was simulated under steady state flow conditions for a model period of 100 years. The modeling shows that migration of tritium through groundwater is primarily towards Steel Creek but that the tritium plume does not exit into Steel Creek past stream gage location SC-04 at concentrations exceeding the maximum contaminant limit (MCL) (20 pCi/mL). However, the predicted concentration of tritium in groundwater discharging upgradient of SC-04 to stream gage location SC-03 is greater than the MCL and is predicted to remain above concentration the MCL for approximately 30 years from calendar year (CY) 2015. Table ES-1 provides concentration over time data at four target monitoring wells in the plume and at Steel Creek. Although tritium concentrations remain above MCLs in the Lower Lower Aquifer Zone

(LLAZ) for 100 years, no breakthrough of tritium to the Gordon Aquifer Unit (GAU) occurs over the modeled time period. The model predicts that tritium will not impact any other surface water bodies in the vicinity of P Area within the modeled duration, including PAR Pond and the canals and tributaries of PAR Pond. The plume does move past SC-04 in the Upper Lower Aquifer Zone (ULAZ) layer towards L-Lake, but the plume degrades due to a relatively fast radioactive decay (half life = 12.3 years) and disperses before reaching L-Lake for the entire 100-year simulation.

To approximate the observed retardation of tritium plumes in general at SRS a sensitivity of K_d was completed with tritium assuming a K_d equal to 0.1 and 1 (versus base case of 0). Increasing the K_d results in the plume taking longer to reach concentrations below the MCL at downgradient monitoring well locations by up to 35 years.

Chlorinated Volatile Organic Compounds

Transport of chlorinated volatile organic compounds (CVOCs) was simulated for a period of 300 years under steady-state flow. The predicted PCE plumes change little over the first 100 years of simulation and do not migrate to any water bodies. Based on the location of the treated source area and its relative location on the water table groundwater divide, this is limiting the migration of the groundwater plume to the west to SC and the east towards PAR Pond. However, increased PCE concentrations are observed in the ULAZ and are predicted to increase because of the vertical migration pathway.

For TCE, the model predictions indicate the peak TCE concentration in groundwater occurs at Model Year 0 at the starting concentration for wells PGW014DU and PGW026DL (Table ES-1). Concentrations are predicted to exceed the MCL at PGW026DL for over 300 years. The transport model predicts TCE entering Steel Creek at a peak rate of 19 kg/yr in Model Year 8 with an average rate of 7.7 kg/yr over the first 100 years. The maximum concentration in groundwater discharging into Steel Creek and the canal is 351 $\mu\text{g/L}$ in Model Year 10. The calculated TCE concentration in surface water (at SC-04) suggests that the TCE concentration would not fall below the MCL within 100 years and that the concentration would peak at 79 $\mu\text{g/L}$ in Model Year 8. However, the maximum TCE concentration observed in surface water at SC-04, to date, has been 0.78 $\mu\text{g/L}$ in March 2015 and 28 $\mu\text{g/L}$ in March 2015 for SC-03.

The fact the model predicts current and future TCE concentrations in surface water much higher than observed TCE concentrations suggests that there may be wetland or surface water TCE attenuation processes that are not accounted for in the groundwater model. In particular, the model does not take into consideration volatilization in the stream or increased biodegradation in wetland sediments. While TCE and PCE do migrate eastward towards PAR Pond, they do not reach PAR Pond within the period of simulation (300 years).

For the sensitivity of CVOC sorption coefficient, the K_d for all layers and CVOC constituents were reduced (divided by 10). This resulted in faster plume movement, and consequently increased discharge into Steel Creek in the near term. In the long term, plume extent is expanded but the time to reach MCLs is significantly reduced.

Table ES-1 Predicted Future Tritium and TCE Concentration in Groundwater

Location	Maximum Tritium Concentration (pCi/mL)	Time of Maximum Tritium Concentration (yr)	Time to Reach Tritium MCL (yr)	Maximum TCE Concentration (µg/L)	Time of Maximum TCE Concentration (yr)	Time to Reach TCE MCL (yr)
Groundwater at Well PGW014DU	546	3	32	130	0	47
Groundwater at PGW026DL	151	10	29	4,500	0	>300
Groundwater at PGW027DU	2,757	2	22	N/A	N/A	N/A
Groundwater at PSB002AA	5,630	0	77	N/A	N/A	N/A
Groundwater Discharge into Steel Creek^a	2,139	0	27	351	10	>100
Surface Water at SC-04	430	3	17	79	8	>100
^a Groundwater discharge to Steel Creek represents the maximum concentration for the entire reach of Steel Creek and P-Area Discharge Canal. MCL = Maximum contaminant level.						

This model, like all models, is subject to limitations that arise from uncertainties and assumptions that are made in simplifying a complex natural system. However, the calibration of the model provides some confidence that the model is a reasonable representation of the natural system (especially for groundwater flow). Despite the uncertainties with the model, it is an effective tool for evaluation of the relative merits of various remedial alternatives. Prediction of absolute responses (e.g., attain MCL within a certain number of years) is less certain than relative results (e.g., Scenario X is more effective than Scenario Y) because the latter analysis is a comparison of the results of changes within the same framework.

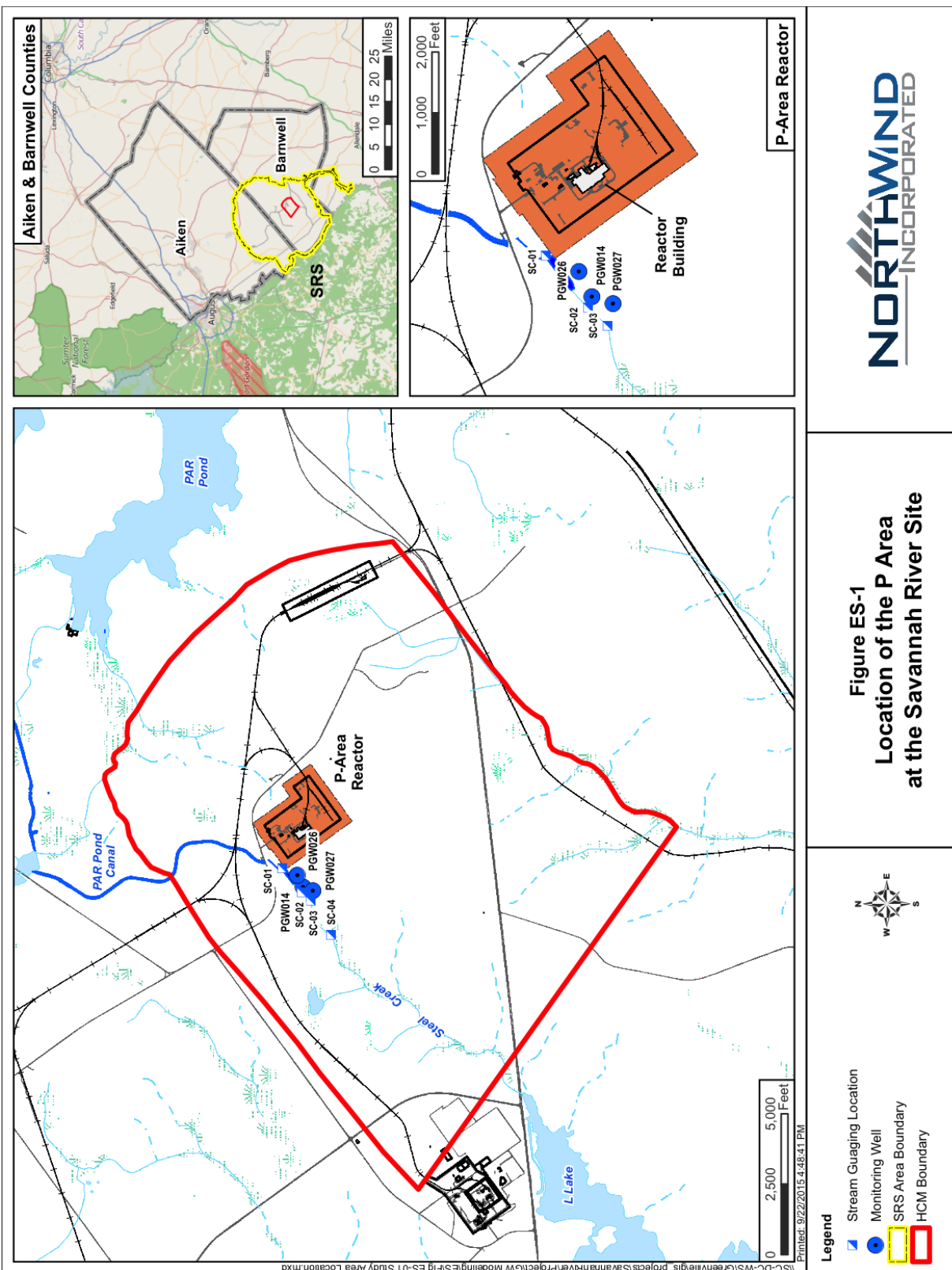


Figure ES-1 Location of the P Area at the Savannah River Site

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LIST OF ACRONYMS AND ABBREVIATIONS

A/AA	‘A’ and ‘AA’ horizons
amsl	above mean seal level
CBAU	Crouch Branch Aquifer Unit
CBCU	Crouch Branch Confining Unit
cfs	cubic feet per second
Ci/yr	curies per year
COC	contaminant of concern
CPT	cone penetrometer technology
CVOC	chlorinated volatile organic compound
CY	calendar year
DCE	dichloroethene
DPT	direct push technology
ft	feet
GAU	Gordon Aquifer Unit
GCU	Gordon Confining Unit
GIS	Geographical Information System
GMS	Groundwater Modeling System
HCM	hydrogeological conceptual model
in.	inch
kg	kilogram
kg/yr	kilogram per year
L	liter
LAZ	Lower Aquifer Zone

lb	pound
LGA	Lower Gordon Aquifer
LLAZ	Lower Lower Aquifer Zone
LTH	long-term head
MAE	mean absolute error
MC-LAZ	Middle Clay of the Lower Aquifer Zone
MCL	maximum contaminant level
MGA	Middle Silt of the Gordon Aquifer
µg/L	micrograms per liter
%	percent
PCE	tetrachloroethene
pCi/mL	picocuries per milliliter
PRSB	P-Reactor Seepage Basins
R	Retardation
RMSE	root-mean-square error
SRS	Savannah River Site
TCCZ	Tan Clay Confining Zone
TCE	trichloroethene
TZ	Transmissive Zone
UGA	Upper Gordon Aquifer
ULAZ	Upper Lower Aquifer Zone
UTRA	Upper Three Runs Aquifer
VC	vinyl chloride
yr	year

1.0 MODELING OVERVIEW AND PURPOSE

This report documents the development of a numerical groundwater flow and transport model of the hydrogeologic system of the P-Area Reactor Groundwater Operable Unit at the Savannah River Site (SRS) (Figure 1-1). The P-Area model provides a tool to aid in understanding the hydrologic and geochemical processes that control the development and migration of the current tritium, tetrachloroethene (PCE), and trichloroethene (TCE) plumes in this region.

1.1 Background

P Area is located in the central portion of SRS (Figure 1-1) west of PAR Pond and upstream of L-Lake along Steel Creek. It is an industrialized area that maintained a high level of activity from the 1950s until reactor shut down in 1991. Steel Creek received cooling water discharges from the P-Area Reactor between 1954 and 1961. During that time, cooling water was discharged to an effluent canal that was constructed along the natural drainage path in the upper reach of Steel Creek. No operational activity has occurred within P Area since the reactor shut down in 1991 (WSRC 2004).

Groundwater investigations at the P-Area Burning/Rubble Pit in 1998 and at the P-Reactor Seepage Basins (PRSB) in 2001 revealed a previously unknown tritium plume and two chlorinated volatile organic compound (CVOC) plumes upgradient of these waste units near P Area (Figure 1-2). The tritium plume was found to originate from the PRSB, as expected, and in the vicinity of the P-Reactor building. The CVOC plumes originate in locations near reactor-area facilities (WSRC 2004).

1.2 Methodology and Organization

To facilitate the analysis, a numerical model of groundwater flow and transport was developed in 2011. This report is an update of the 2011 numerical model based on data obtained from 2011 through 2015. The numerical model is based on an understanding of the site and environmental processes as presented in Chapter 2.0. The design of the P-Area model is described in detail in Chapter 3.0. Initial parameter values for the flow and transport models were derived from field data and prior model calibration. The model was calibrated to various targets, including

hydraulic heads at wells for flow and historical plume trajectories for transport. A sensitivity analysis was performed for hydraulic conductivity and boundary conditions of the flow model to identify uncertainties in model inputs. Calibration and flow sensitivity analyses are described in Chapters 4.0. Chapter 5.0 documents the transport model and transport sensitivity analysis. These results are presented in the form of maps showing predicted future plume development, and discharge to model boundaries with time. Model uncertainties are presented in Chapter 6.0. Finally, conclusions and recommendations are presented in Chapter 7.0.

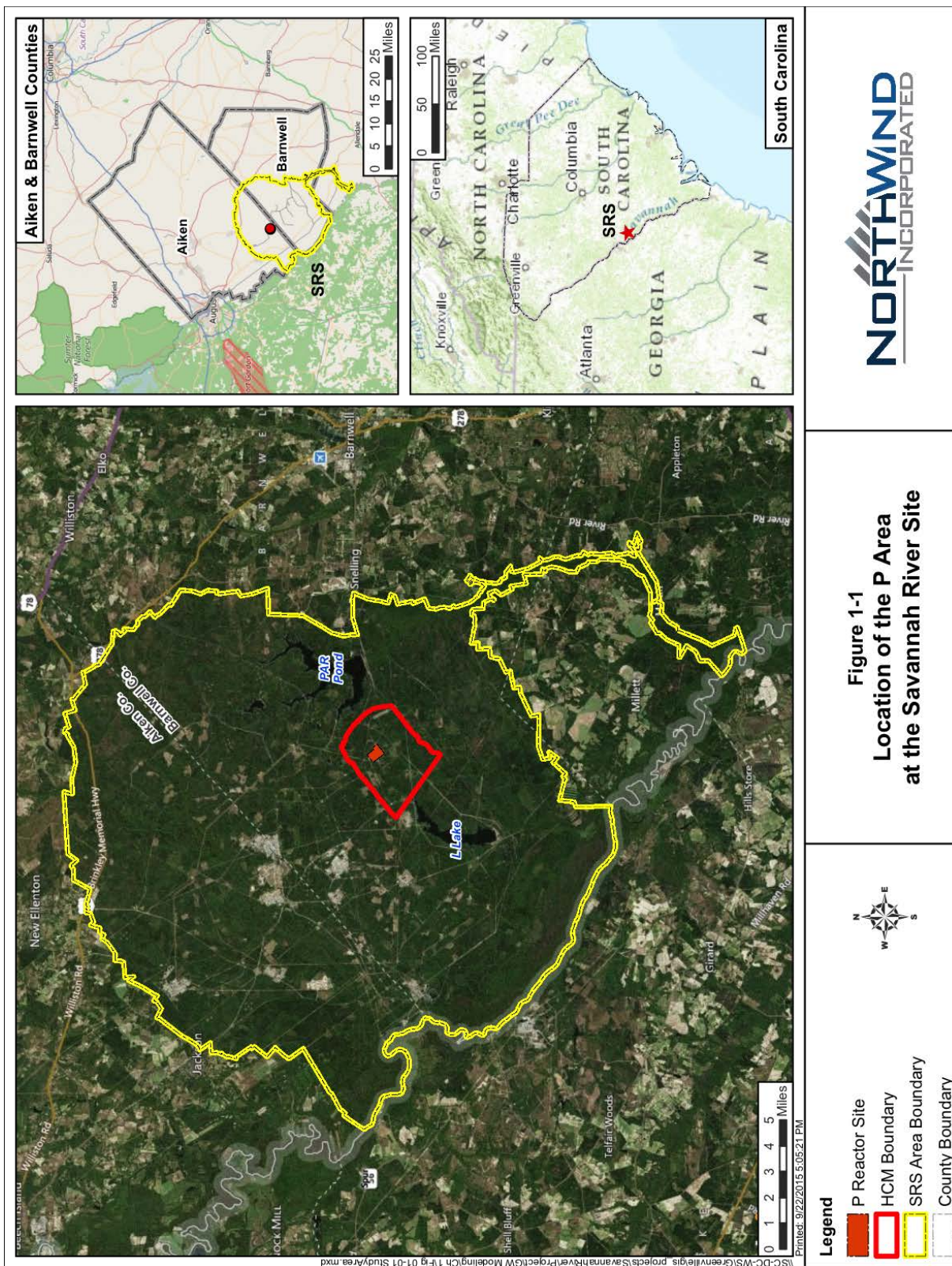


Figure 1-1 Location of P Area at the Savannah River Site.

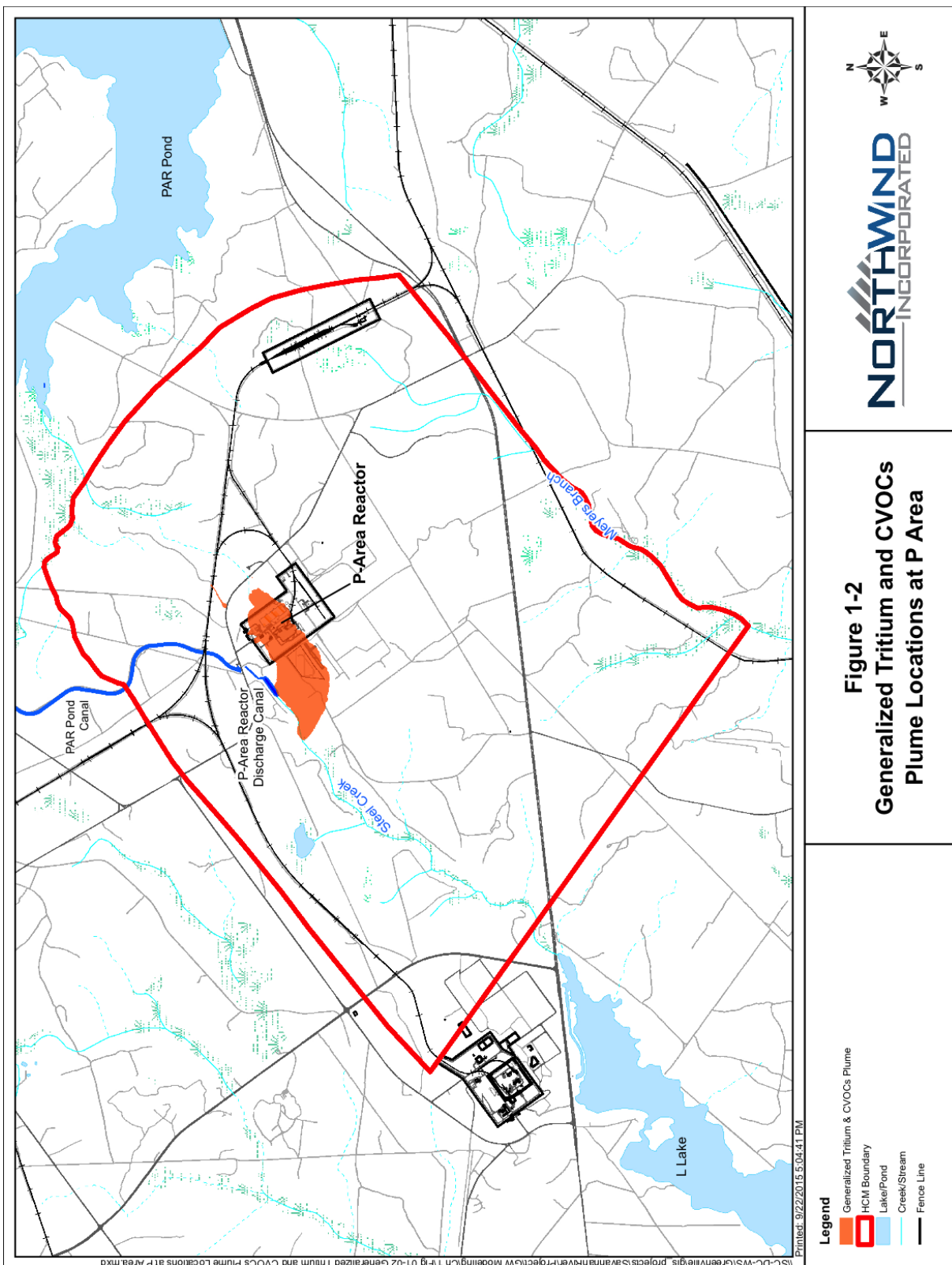


Figure 1-2 Generalized Plume Locations at P Area.

2.0 HYDROGEOLOGICAL CONCEPTUAL MODEL

A hydrogeological conceptual model¹ (HCM) describes the basis for model construction determined from review and analysis of the available data. Developing an HCM is a critical step in constructing a numerical flow and transport model. The P-Area HCM used for this analysis is based largely on an earlier HCM (WSRC 2004), as documented in the 2011 modeling study (SRNS 2011a), along with updates from 2011 (SRNS 2011b) and 2014 (SRNS 2014) studies, and describes:

- Hydrostratigraphic zones used to establish model layers,
- Regional groundwater flow boundaries,
- Lateral and vertical groundwater flow directions, and
- Contaminant transport pathways and possible source areas.

The following subsections present the various aspects of the conceptual models used in developing the numerical model presented in subsequent chapters.

2.1 Study Area

The study area includes the P-Reactor area and the observed PCE, TCE, dichloroethene (DCE) and tritium plumes (Figure 2-1). The study area includes all potential source areas, historic and current plume locations, and future possible plume extents.

Much of the study area is bounded by natural hydrogeologic boundaries (streams, groundwater divides, etc.) that should not change locations with time. The study area areal extent was chosen to be consistent with the P-Area HCM boundary (WSRC 2004) as it encompasses the potential source areas and plume extents. The study area external boundaries include, starting to the southeast and going clockwise, Meyers Branch, potentiometric head contours upgradient of L Lake, a groundwater divide between L Lake and PAR Pond, PAR Pond tributaries, and potentiometric head contours upgradient of PAR Pond.

¹ In this report, conceptual model refers to a general description of the pertinent physical controls on ground-water and contaminant movement. A conceptual model is often illustrated with a simple diagram. A HCM describes the general site features. The conceptual model(s) form the basis of the numerical model (sometimes just called the model), which is a detailed mathematical model used to solve for groundwater head and concentration at discretized points in space and time.

2.2 Hydrostratigraphy

The Savannah River Site (SRS) lies on the Aiken Plateau of the Atlantic Coastal Plain at an average elevation of 300 ft above mean sea level (amsl). Within the study area, the topography ranges from 330 ft amsl in the P-Reactor fence area to 190 ft amsl at the downstream end of Meyers Branch and Steel Creek (Figure 2-2). The topography used in model construction was derived from LIDAR data to ensure the elevation of Steel Creek was accurately measured.

The unconsolidated marine and fluvial sediment of the Atlantic Coastal Plain underlies SRS (Aadland and Bledsoe 1990). The sediment varies in age from Late Cretaceous to recent. It is a variably stratified, heterogeneous sequence of sand, clay, limestone, and gravel. The uppermost sediment makes up the Floridan Aquifer System. In P Area, the Floridan Aquifer System consists of, in descending order, the Upper Three Runs Aquifer (UTRA), the Gordon Confining Unit (GCU), and the Gordon Aquifer Unit (GAU). Below the Floridan Aquifer System are the Meyers Branch Confining System [Crouch Branch Confining Unit (CBCU)] and the Dublin-Midville Aquifer System [Crouch Branch Aquifer Unit (CBAU)].

The aquifers at P Area are further divided into hydrostratigraphic units based on observed lithology and head changes with depth. The generalized hydrostratigraphy in P Area (Figure 2-3) consists of (from the surface):

- Combined 'A' and 'AA' horizons (A/AA),
- Transmissive Zone (TZ),
- Tan Clay Confining Zone (TCCZ),
- Upper Lower Aquifer Zone (ULAZ),
- Middle Clay of the Lower Aquifer Zone (MC-LAZ),
- Lower Lower Aquifer Zone (LLAZ),
- Gordon Confining Unit (GCU),
- Upper Gordon Aquifer (UGA),

- Middle Silt of the Gordon Aquifer (MGA),
- Lower Gordon Aquifer (LGA),
- Crouch Branch Aquifer Unit (CBAU), and
- Crouch Branch Confining Unit (CBCU).

2.2.1 Development of the Physical Site Model

The physical subsurface model depicts the site stratigraphic layer and includes the bounding surfaces for aquifers and aquitards. Data supplied by SRNS included tables of well or test hole locations (205 locations), geophysical logs for 44 borings, “picks” or tops and bottoms for the units listed above (A/AA to CBAU), tables of analytical data and water level data, and reports related to the study area.

2.2.1.1 Hydrostratigraphic Picks

Boring locations, depths, logs, and picks were loaded into the subsurface mapping program PETRA. Cross-sections were developed using those 41 borings with logs and picks were refined (or assigned where none were supplied by SRNS). SURFER (Golden Software, ver 9) was used to develop isopach maps of the units to review unit tops and thicknesses. The current hydrostratigraphic picks for input into the solid hydrogeologic model are in Appendix A, Table A-1. The hydrostratigraphic picks that were excluded from the models are listed in Appendix A, Table A-2. Hydrostratigraphic picks that were modified per this effort are provided in Appendix A, Table A-3.

2.2.1.2 Evaluation of Hydrostratigraphic Data

Table A-1 is a table of elevations (ft msl) for the tops of hydrostratigraphic units used for the model described in this document.

Initial values for most of the unit tops were provided by SRNS as two tables, “Rockworks Data” and “Hydrostratigraphic Picks”. Additional data provided included geophysical logs for 44 borings, as well as other sources such as models near L Area.

During the course of development of the current model, unit tops and extents were reviewed, and some were modified from the initially furnished SRNS data. Refer to Appendix A, Tables A-2 and A-3 for updates to the picks.

2.2.2 Aquifer and Aquitard Properties

In this study, the UTRA consists of the three aquifer zones: A/AA unit, TZ, and the Lower Aquifer Zone (LAZ). The A/AA unit consists of all material deposited above the Dry Branch Formation, including the Tobacco Road Formation and the “upland unit.” The sediment of the A/AA unit is generally very dense and clayey and often contains gravely sand (WSRC 2004). The ground surface bounds the top of the A/AA unit, thus causing variable thickness from 0 ft in the incised streams to 125 ft. The TZ corresponds to the upper portion of the Dry Branch Formation and averages 15 ft thick. The sediment of the TZ is moderately to poorly sorted, coarse- to medium-grained silty sands, with sandy and silty clay layers and some pebble zones.

The TCCZ separates the TZ from the LAZ. It is composed of sediment from the Dry Branch Formation that is tan to orange clay and sandy clay interbedded with clayey sand and sand. The TCCZ is, on average, 20 ft thick. The LAZ is made up of the Santee Formation to the base of the Dry Branch Formation and has an average thickness of 80 ft. There is a significant zone of low-conductivity clayey silt (MC-LAZ), or where the formation undergoes a facies change to a micritic calcareous sandy clay, that divides the LAZ into two transmissive layers, thus causing a marked head difference between the ULAZ and LLAZ portions of the LAZ.

The next aquifer is the GAU. It is separated from the UTRA by the GCU. The GCU is sometimes referred to as the “green clay” and is composed of fine-grained sand, glauconitic clayey sand, clay of the Warley Hill Formation, and clayey limestone of the Santee Formation. The GCU is ill defined in P Area with distinct “green clay” layers missing in some areas. The GCU varies in thickness between 4 ft and 20 ft in the vicinity of the reactor areas, averaging 12 ft in thickness and thickens to the south in P Area. The GAU at P Area can be subdivided into three distinct layers based on its lithological makeup and head change with depth. In this study, the GAU consists of three hydrostratigraphic sub-units in the P Area: UGA, MGA, and LGA. The UGA consists of poorly sorted, loose, medium- to fine-grained sand with approximately 25% clay. The MGA consists of poorly sorted fine-grained sand with interbeds of silt and clay.

The LGA consists of loose, medium- to coarse-grained sand with less than 10% clay matrix. The MGA provides a definitive separation between the upper and lower thirds of the aquifer due to its lithological makeup and thickness. Unlike other parts of SRS, observed heads in portions of P Area are markedly different in the UGA and LGA. Overall, the GAU is 130 ft thick and thickens to the west in P Area.

The CBCU consists of dark gray to black, moderately to poorly sorted, fine- to coarse-grained, micaceous, lignitic, silt and clayey sand of the Snapp and Lang Syne/Sawdust Landing Formations and the uppermost clay portions of the Steel Creek Formation (Aadland et al. 1995). The CBCU is approximately 150 thick in P Area and is not subdivided in this numerical model.

The Steel Creek and Black Creek Formations form the CBAU, which is part of the Dublin Aquifer System. The Steel Creek Formation consists of medium- to coarse-grained, poorly to well-sorted sand and silty sand and thin beds of micaceous and carbonaceous clay. The Black Creek Formation consists of fine- to medium-grained upward-fining sand that is moderately well sorted, micaceous, carbonaceous, and locally glauconitic (Aadland et al. 1995). The CBAU generally thickens to the southeast.

2.3 Recharge

Annual precipitation is approximately 49 in. at P Area based on the meteorological data found at meteorological Station 100P (WSRC 2004). The majority of the precipitation flows overland to area water bodies (L Lake and PAR Pond), evaporates at the surface, or is transpired by vegetation. The remainder percolates through the soil and reaches the water table as recharge. Previous SRS modeling studies (WSRC 2004) have used recharge rates to the water table aquifer that range from 0.0 ft/day (0.0 in./yr) (a value typically used in groundwater discharge zones or capped areas) to 0.00388 ft/day (17 in./yr). The recharge rate is estimated to be 17 in./yr over most of the study area. The industrialized area of P Area is assumed to have a reduced average recharge rate (0.001939 ft/day or 8.5 in./yr) because of the high percentage of non-permeable surfaces (i.e., buildings and parking lots). Wetlands and other groundwater discharge zones were assumed to have zero recharge (Figure 2-4).

2.4 Source Description

The principal contaminants of concern (COCs) for this study area are tritium, and CVOCs PCE, TCE, and DCE, which have measured concentrations above their maximum contaminant levels (MCLs) in the vicinity of P Area. There are several contaminant source areas in P Area (Figure 2-5).

Tritium

The main source area for tritium is associated with the P-Reactor Seepage Basins (PRSB) waste unit located to the southwest of the P Area. This unit received waste water discharges from the P-Area Reactor Building disassembly basin that contained tritium, other radionuclides, and metals. Previous characterization of the PRSB indicated that a majority of the radionuclides, except tritium, and metals were contained within the basin bottoms due to the presence of naturally occurring clays, which tend to bind up these materials and prevent further migration. Other source(s) of tritium are related to operational and maintenance activities associated with process sewer line work on the west side of the P-Area Reactor Building, which resulted in releases of tritium-contaminated water to the subsurface. In addition, operational activities that resulted in minor releases of tritium to the subsurface also occurred on the east side of the building.

Actions completed to prevent the future impact to groundwater from tritium-contaminated soils and structures include in-situ stabilization and covering of the PRSB, evaporation of water from the disassembly basin and related structures, and in situ decommissioning of the reactor building complex (including grouting the entire subsurface).

CVOCs

Characterization of the P-Area Operable Unit determined two source areas of CVOC contamination. One was principally a PCE source area while the other was a TCE source area. The principal PCE source is located at the southwest corner of the P-Area Administration Building (704-P) and is designated as Source Area 3B. Source Area 3A contains TCE that originates north of the P-Area Reactor Building. DCE (combined *cis*- and *trans*-), which is a degradation product of TCE and PCE, has also been determined to be present. However, this CVOC is not considered a waste by-product of previous operations (WSRC 2004).

Actions completed to prevent the future impact to groundwater from PCE and TCE in these two source areas included soil vapor extraction and in-situ oxidation.

2.5 Plume Characterization

Figures 2-6 through 2-10 show the inferred PCE, TCE, and tritium plume extents, respectively, for the TZ, TCCZ, and LAZ hydrostratigraphic units based on the 2002 cone penetrometer technology (CPT) sampling event and updated with 2010-2011 direct push technology (DPT) data, and 2014-2015 DPT and groundwater monitoring well data. At each boring or well and for each contaminant, the measured concentration from the 2014 DPT sampling events and routine 2014-2015 groundwater sampling was used to modify 2011 concentration maps provided by Savannah River Nuclear Solutions as Geographical Information System (GIS) shapefiles. If concentration data existed in 2014 and 2015 at the same location, then the 2014 data was used to correspond to available DPT collected data.

The PCE plume is centered at Source Area 3B (Figure 2-6) near the P-Area Administration Building with concentrations up to 2,490 µg/L in the A/AA and TZ units reported in 2003, but the maximum detected in 2015 at monitoring well PGW025C was 260 µg/L. The PCE plume extends down to the LAZ with a maximum concentration of 71 µg/L detected during DPT sampling at PRGW063 and 58 µg/L at PRGW087 in 2014.

The TCE plume is centered on Source Area 3A (Figure 2-7) near the P-Area Reactor Building with concentrations over 15,000 µg/L in the A/AA and TZ units reported in 2002/2003. The plume extends in a narrow band to the west towards Steel Creek, then spreads following the creek to the southwest at concentrations over 100 µg/L. By the 2014/2015 sampling the maximum in the A/AA and TZ units is at PGW026DL near Steel Creek, at 4500 µg/L in 2014 and 4900 µg/L in 2015. The TCE plume extends down to the LAZ where the maximum concentration observed in 2010-2011 DPT sampling was 12,000 µg/L at PRGW066. The northeastern extent of the TCE plume may be between PRGW088 and PRGW090, where concentrations between 3.5 and 8 µg/L were measured in 2014. The LAZ plume originates at Source Area 3A and extends east towards Source Area 3B. The DCE plume is centered on Source Area 3A and extends in a narrow band to the west towards Steel Creek following the path of TCE but at much lower concentrations.

The main source area for tritium is associated with the PRSB waste unit located to the southwest of P Area (Figure 2-9). However, releases of tritium contaminated process water had occurred at the P-Reactor Building which also is contributing to the tritium plume. The plume extends to the west towards Steel Creek, then spreads following the creek to the southwest at concentrations over 500 pCi/mL. The tritium plume extends down into the LAZ just southeast of the Emergency Cooling Water Retention Basin at a maximum concentration of 10,000 pCi/mL with its vertical extent into the GCU at one well location (Figure 2-10). Tritium concentrations are still the highest at the PRSB. Monitoring well cluster PSB002 depicts maximum tritium concentrations well above the MCL (except PSB002AL) throughout the UTRA (16,400 pCi/mL in 2014 at PSB002C) and into the GCU (5,630 pCi/mL in 2014 at PSB002AA).

Groundwater data in tabular form from groundwater sampling and analysis events were provided to aid in further review of contaminant trends. Figure 2-11 shows tritium concentrations in well PSB 1A at the PRSB since 1999. Initially, concentrations were about 200,000 pCi/mL. Radioactive decay would have reduced this to about 50,000 pCi/mL by 2015. However, the observed concentrations of under 1,000 pCi/mL indicate dilution and downgradient transport of tritium in groundwater. Similar declines in contaminant levels are observed for all wells examined.

The vertical extents of the plumes are limited by the GCU. There are no measured concentrations above MCLs for PCE (MCL = 5 µg/L), DCE (MCL = 70 µg/L), or tritium (MCL = 20 pCi/mL) below the GCU. There is one TCE detection in 2002 [21.7 µg/L, flagged as estimated (J)] in the LGA above the MCL (5 µg/L); this is believed to be an aberration because (1) all TCE measurements in the GAU above this sample are below the MCL, (2) there were no detections anywhere at the same elevation, (3) the location is far from any known source, and (4) it is not supported by recent fieldwork. Detection of tritium in the LAZ occurred in the 2011, 2014, and 2015 sampling events. The maximum detections were 0.16 pCi/mL, 14 pCi/mL, and 12 pCi/mL respectively for years 2011, 2014, and 2015. The number of detects were 3, 11, and 11 for the three years.

Vinyl chloride (VC) was not detected in enough locations to define plumes. Additionally, the lack of detection of VC is most likely attributed to incomplete degradation of TCE and PCE in aerobic groundwater as noted by the buildup of DCE. Only 6 of 887 samples for VC had concentrations greater than the MCL (2 µg/L), with a maximum measured concentration of 5 µg/L.

Concentrations of CVOCs and tritium vary along the length of Steel Creek. The maximum concentration of TCE in Steel Creek occurred at SC-03 at 21.65 µg/L in June 2008 (Figure 2-12). The concentrations of PCE, DCE and VC have not been measured at concentrations above the MCL in Steel Creek. PCE only had detections in August 2003 (at SC-01 at 1.83 µg/L, at SC-02 at 0.85 µg/L, and at SC-03 at 0.6 µg/L), and there have not been detections of VC. By the time the water reaches SC-04, the concentrations of all CVOCs drop below the MCLs. The maximum concentration of tritium in Steel Creek occurred at SC-03 at 2,920 pCi/mL in September 2005 (Figure 2-13). At SC-04, farther downgradient, the trend is decreasing over time. The tritium remains above the MCL (20 pCi/mL) downstream to SC-07, near L Lake.

2.6 Groundwater Flow

Groundwater flow directions in the study area were determined from interpreted potentiometric surfaces based on the Long-term Heads (LTH, described below) and confirmed by the shape of the plumes. Reliable LTH can provide dependable calibration targets for the purpose of modeling groundwater flow. Newfields and GeoTrans (2004) documented a methodology of statistically adjusting measured head data to take into account lack of long term historical data and climatically-biased data at monitoring wells. Afterwards, Andersen and Grogan (2008) documented a method of extending the data set from 2003 to the present.

Since the last P-Area model (SRNS 2011a) the methods outlined in Andersen and Grogan (2008) were applied to water level data from fourth quarter 2003 through second quarter 2015 for the “representative” site-wide wells (Newfields and GeoTrans 2004) and local P-Area wells to update the LTH for each well. These calculations were the basis of the targets used in model calibration (Appendix B, Table B-1) and in the production of potentiometric surfaces shown in Figures 2-14 through 2-19. As part of the LTH process, wells with standard error measurements greater than 5 feet or total number of measurements under 11 were excluded (pre- and post-2003

combined) (Appendix B, Table B-2). Thirty-eight new monitoring wells installed since 2011 were excluded because they had fewer than 11 measurements (Table B-2). Appendix B, Table B-1 contains the LTHs used in the model. For reference purposes, Table 2-2 is included that contains all wells in the P Area.

In the development of the potentiometric surfaces each LTH was analyzed for appropriateness of inclusion based on: (1) if the well appears to be screened across or within in a low hydraulic conductivity unit (e.g., TCCZ), which means that there could be a large head variation vertically along the length of the well screen (calling into question the point at which the head is equal to the measured water level) (i.e. P 24C); (2) if the target head for the well does not match those of nearby wells with the same aquifer designation and there is some reason to question the aquifer designation (e.g., the screen midpoint location unit does not match the aquifer designation); or (3) if the well was removed from consideration in the development of the solids model.

For instance, recently installed monitoring wells PGW033A and PSB002AA were removed from consideration as they were screened at the very top of the GAU, with additional clay layers below the screen, and had heads about 8 feet higher than the surrounding UGA wells. Appendix B, Table B-2 lists wells removed from potentiometric surface development, as well as the reason for their removal. Additionally, well PSB002AL and other CBAU wells were included, even with fewer than 11 measurements, to increase the number of targets in this under-represented aquifer.

The LTH range in head is from 172.22 to 282.00 ft. The number of valid targets per hydrostratigraphic unit is shown in Table 2-3, for a total of 133. There are no wells present in the following units: TCCZ, MC-LAZ, GCU, MGA, and CBCU, because these layers represent low permeability or confining units. Wells were placed in hydrostratigraphic units based on the mid-screen elevations and the model layers as described in Chapter 3.

Groundwater flow directions in the A/AA and TZ appear to generally follow topography, with a groundwater mound under the P-Area Reactor (Figures 2-14 and 2-15). Groundwater flow at Source Area 3B is stagnant due to slow groundwater movement in the shallow aquifer and a fluctuating groundwater divide; seasonal changes in head in the area result in a minimally dispersed PCE plume. However, this lack of dispersion could result in further vertical migration

into deeper units. Near the other source areas, flow is directed towards Steel Creek on the west side of the P-Area Reactor and to PAR Pond tributaries on the east side. The groundwater mound also exists in the ULAZ and LLAZ (Figures 2-16 and 2-17). There is a downward component of groundwater flow across the GCU into the GAU. The potentiometric surface of the UGA is relatively flat on the west side with a dip across the P-Area Reactor to the east. The horizontal gradient and southward direction of groundwater flow in the LGA is similar to that of the GAU found in the L Lake area (GeoTrans 2004) and the gradient shown in the *Hydrogeologic Framework of West-Central South Carolina* (Aadland et al. 1995) (Figure 2-18). There is a significant downward gradient between the UGA and the LGA. There is also a downward component of groundwater flow across the CBCU into the CBAU. Groundwater flow in the CBAU is south-southwesterly in much of the study area (Aadland et al. 1995).

2.7 Solute Transport Processes

All dissolved constituents are affected by the processes of advection, diffusion, and hydrodynamic dispersion. Advection is the process that describes the movement of dissolved constituents along the groundwater flow path and is often conceptualized as a particle trace. Diffusion is the process of random molecular motion that effectively results in mass flux from areas of high concentration to areas of lower concentration at the pore scale. A more important process for most solute transport problems is hydrodynamic dispersion, in which a heterogeneous velocity field causes plume-scale mass flux from areas of high concentration to areas of low concentration. Greater velocities result in greater plume spreading. In the current analysis, as in most groundwater transport problems, diffusion is ignored but hydrodynamic dispersion is considered.

As a radioactive element, tritium (H^3), an isotope of hydrogen, spontaneously decays with a half-life of 12.3 yr. It is readily soluble in water and generally does not adsorb to the soil. Therefore, the adsorption coefficient tritium is generally assumed to be zero. The assumption of no adsorption is challenged by the observation that the groundwater flow velocities exceed the observed tritium plume velocity. The observed “retardation” may result from a fraction of the plume being affected by stringers of low hydraulic conductivity material that significantly

reduces velocities of that part of the plume. This type of retardation can be approximated with a dual porosity model or its effect represented using standard adsorption / desorption exchange.

PCE, TCE, and DCE are CVOCs. CVOCs are readily volatilized to air in the unsaturated zone and at the surface of water bodies. Dissolved CVOCs in the groundwater also may be affected by sorption and biodegradation (Figure 2-20). Sorption is the process by which PCE, TCE, and DCE mass is adsorbed to and desorbed from soil particles, thus effectively retarding the movement of the plume. An equilibrium sorption process is assumed; whereby, the concentration of the CVOC in groundwater is proportional to the CVOC concentration in the soil. The proportionality constant is called the sorption coefficient, or K_d , and is dependent on the organic-carbon content of the soil.

2.8 Contaminant Pathways

In general, contaminants originate from a source in the vadose zone and move, essentially, vertically downward until they reach the water table. In most source areas, the vertical hydraulic gradient within the saturated zone is downward and, hence, the contaminants move downward and laterally as they follow the horizontal gradients within a particular aquifer, usually towards surface water bodies that represent discharge points. In the study area, the primary surface water bodies are Steel Creek and tributaries of PAR Pond. Pathways within aquitards are assumed to be essentially vertical; although, heterogeneity within units classified as aquitards may result in some horizontal movement. Contaminant pathways are complex due to the interaction between horizontal and vertical components of flow as well as differences in flow directions from aquifer to aquifer.

2.9 Composite Hydrogeologic Conceptual Model

The HCM is shown schematically in Figure 2-21, which is a cross section along a typical flow line from P Area towards Steel Creek. The depth to water varies in the study area from zero near water bodies to a maximum of 80 ft near L-Area. The average depth to water is 45 ft.

Contamination migrates from the various source areas downward through the vadose zone and enters the groundwater system at the water table. Tritium in the water naturally decays. CVOCs, such as PCE and TCE, dissolve into the resident water and generally flow with the groundwater, both horizontally and vertically, into deeper aquifers. The CVOC concentrations are reduced due to mixing and dispersion. Retardation may further attenuate the CVOC concentrations. The plumes discharge to surface water bodies.

The groundwater flow system that drives the plume migration is controlled by boundary conditions, including recharge and discharge locations within the model domain and some that are more regional and outside the model domain. The plume velocity is controlled by the head differences imparted by these boundary conditions and hydraulic parameters such as hydraulic conductivity and porosity. Hydraulic conductivity is highly variable from aquifer to aquifer and especially between aquifers and aquitards. Therefore, the groundwater flow velocities also vary from aquifer to aquifer by orders of magnitude with the highest being in the ULAZ.

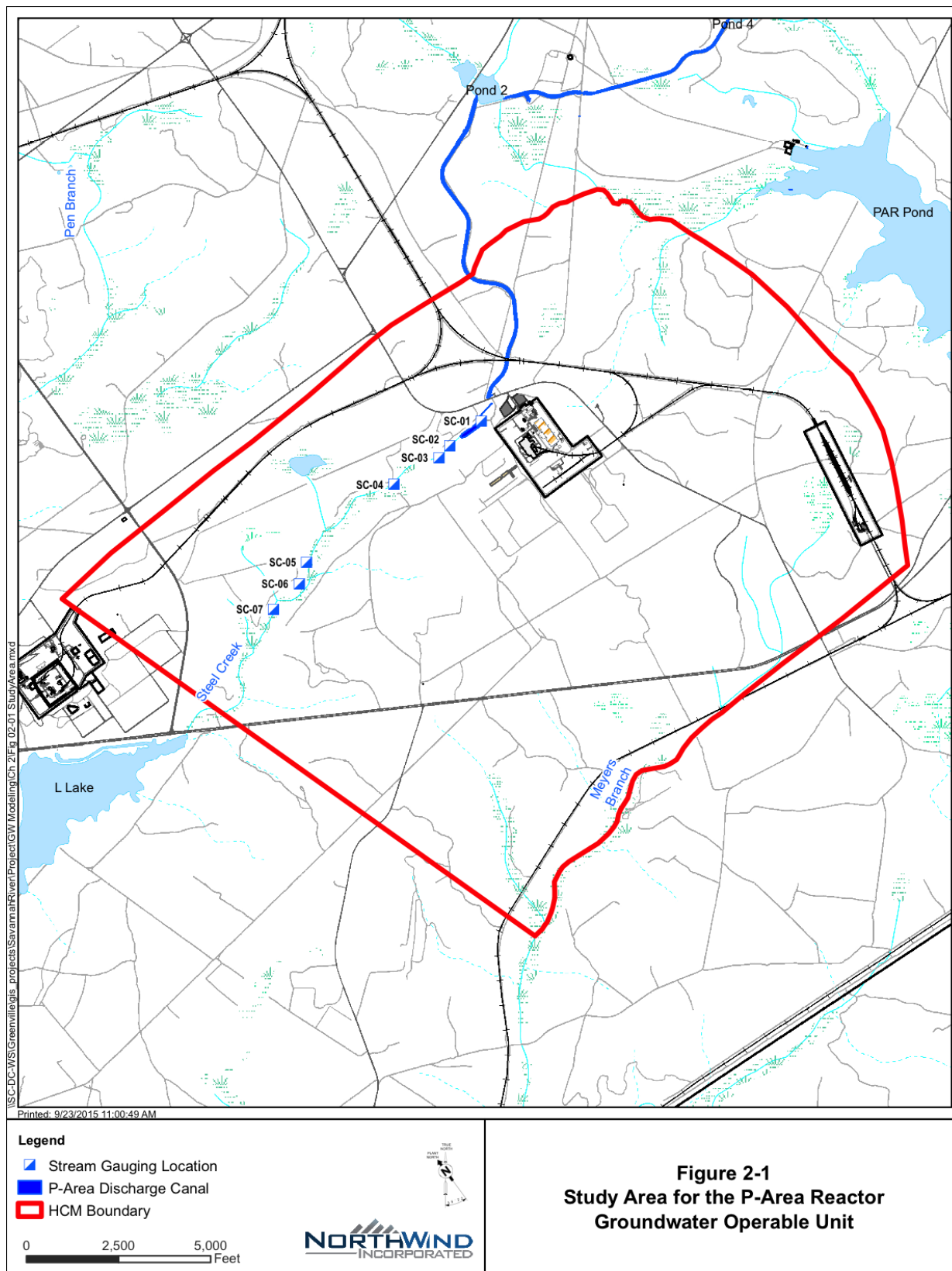


Figure 2-1 Study Area for the P-Area Reactor Groundwater Operable Unit

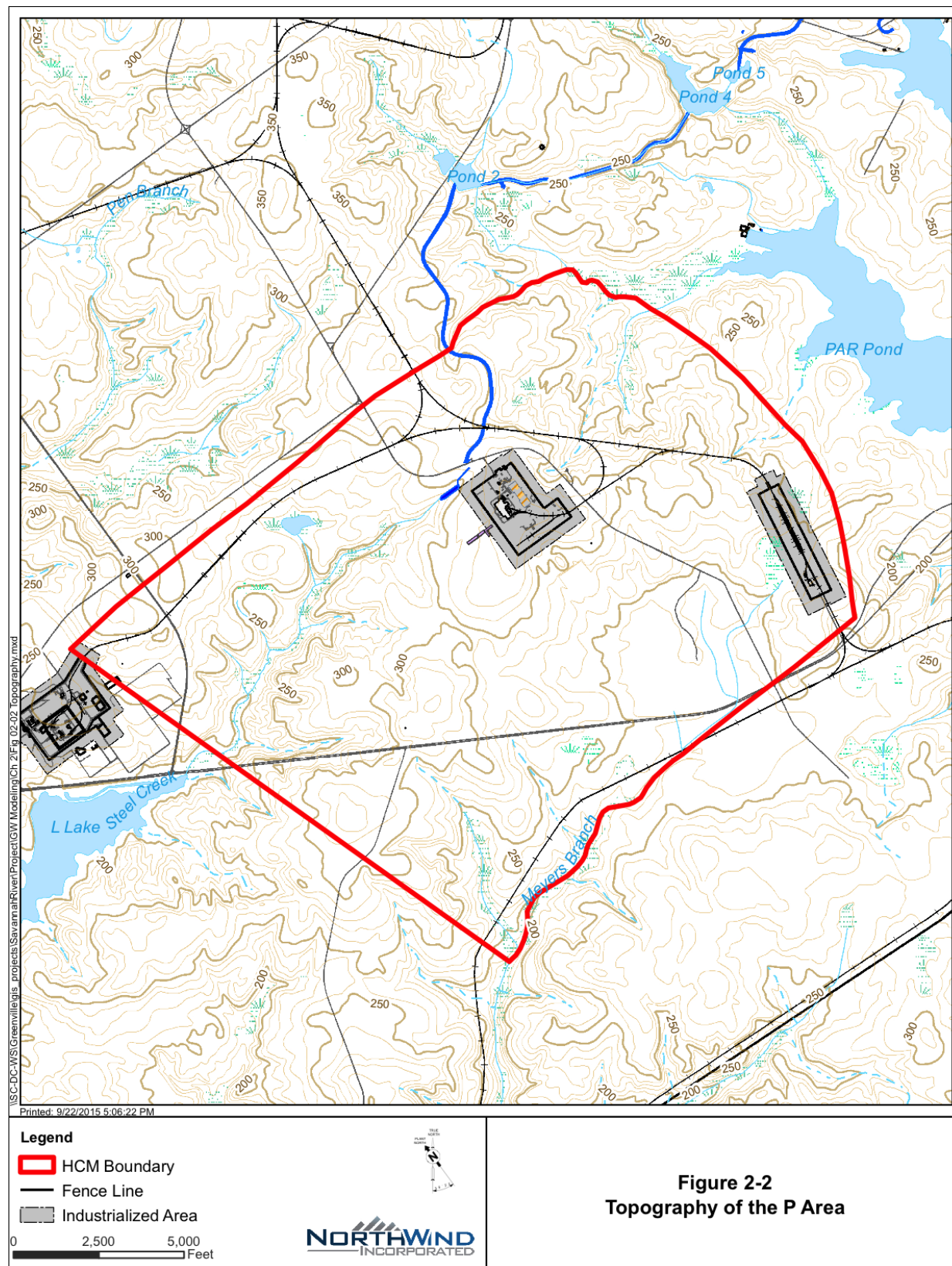


Figure 2-2 Topography of the P Area

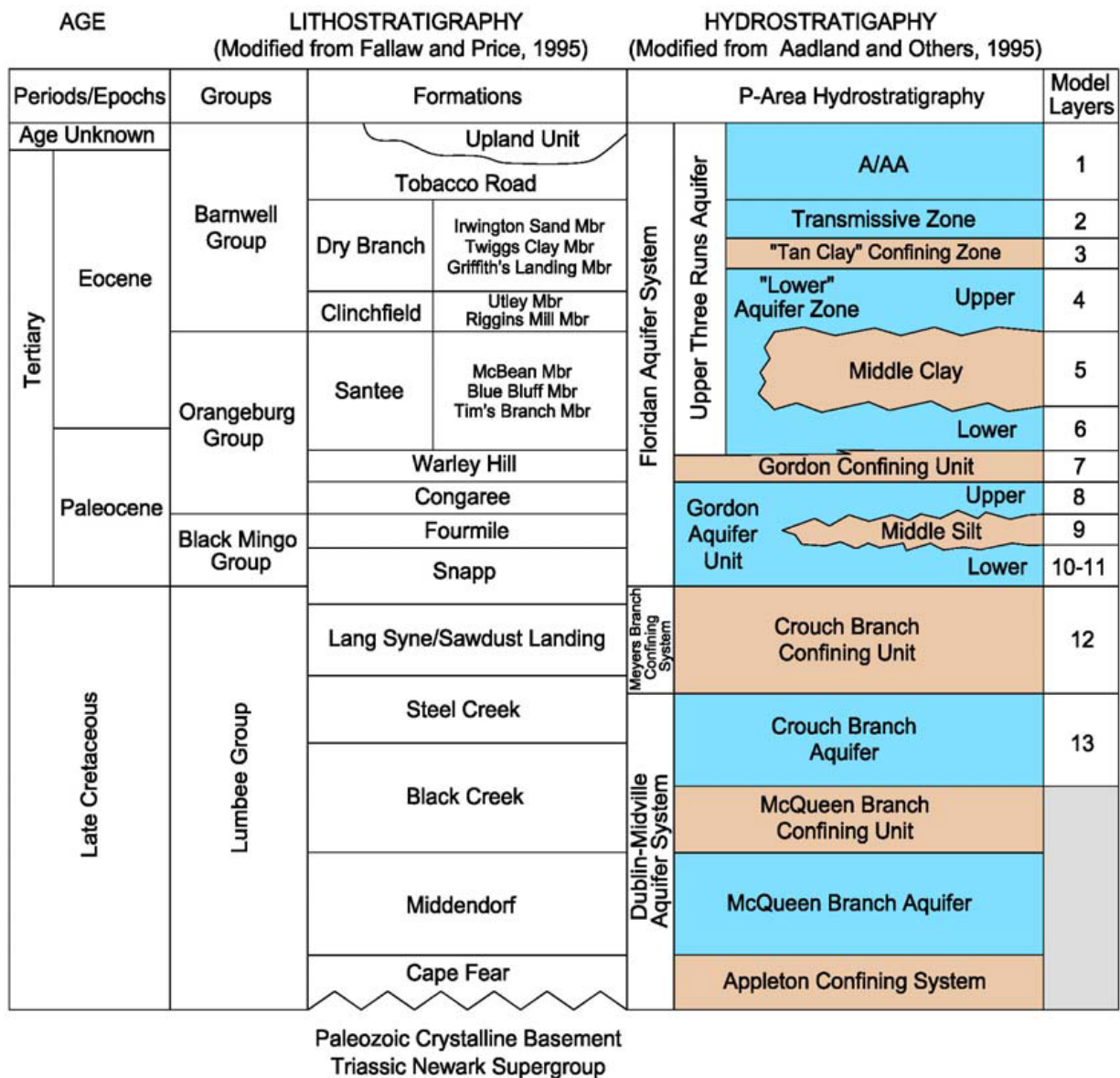


Figure 2-3 Hydrostratigraphy of P Area

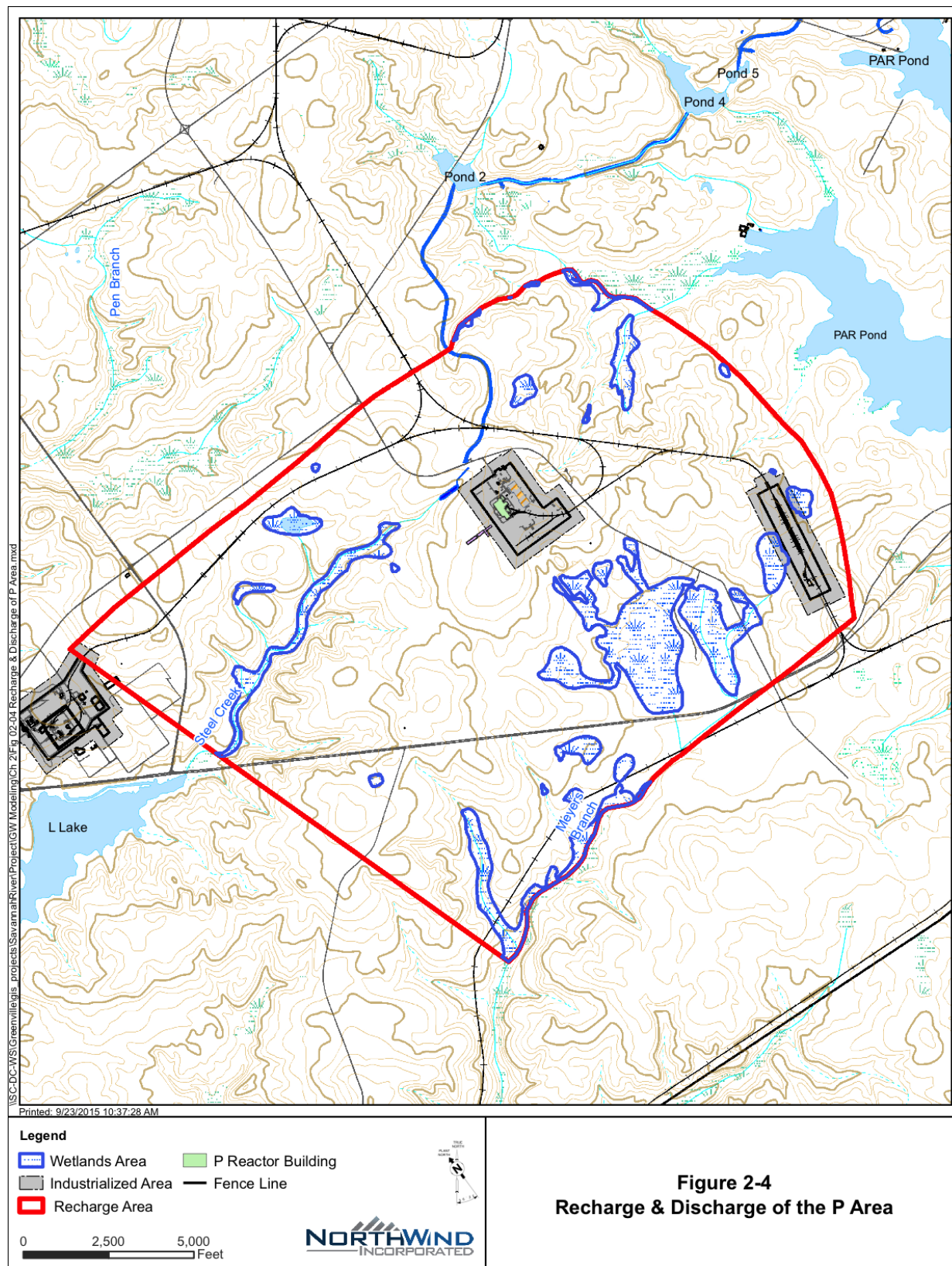


Figure 2-4 Groundwater Recharge and Discharge Located in the P Area

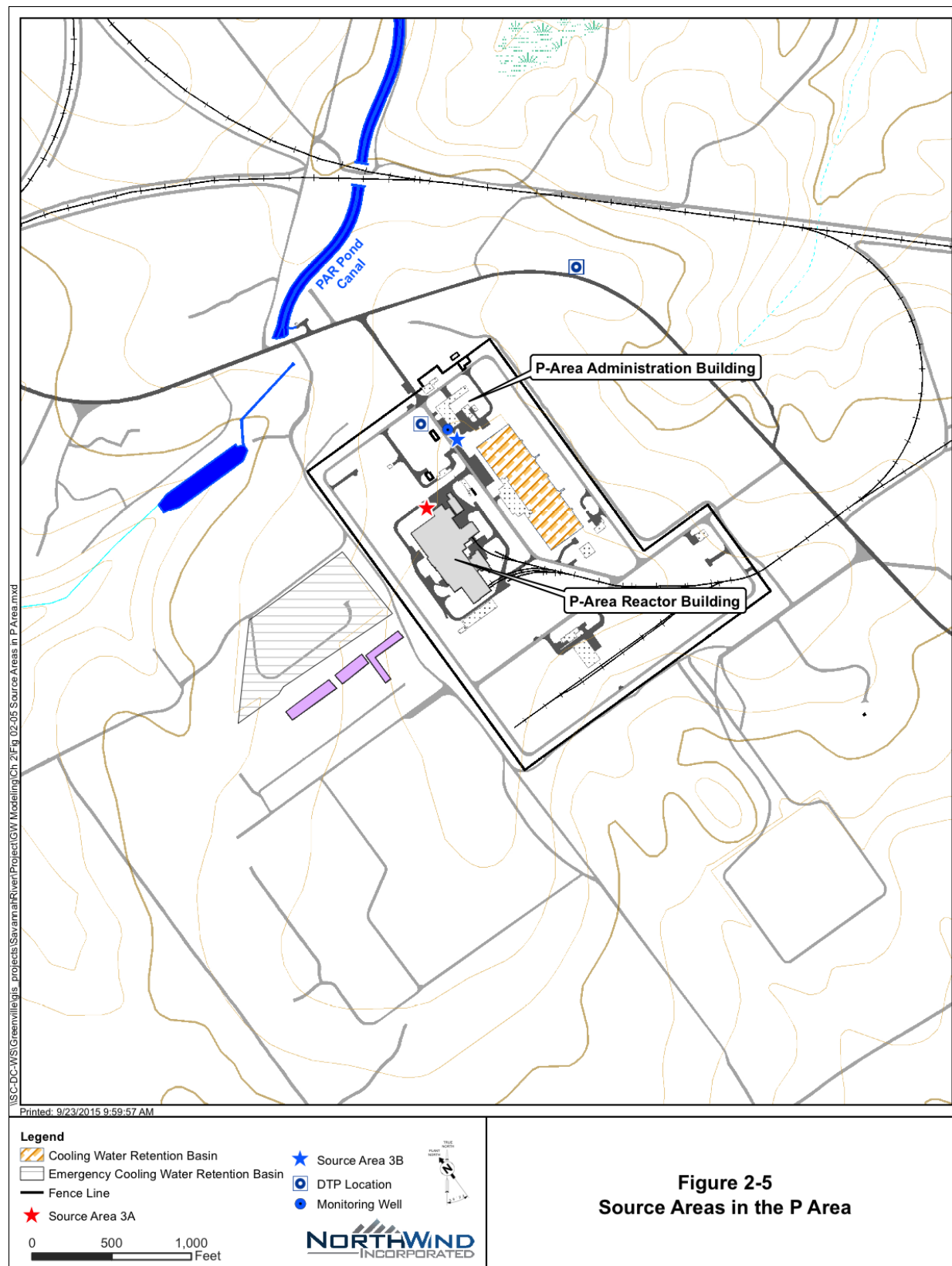


Figure 2-5 Source Areas in the P Area



Figure 2-6 PCE Plumes in the TZ, TCCZ, & LAZ

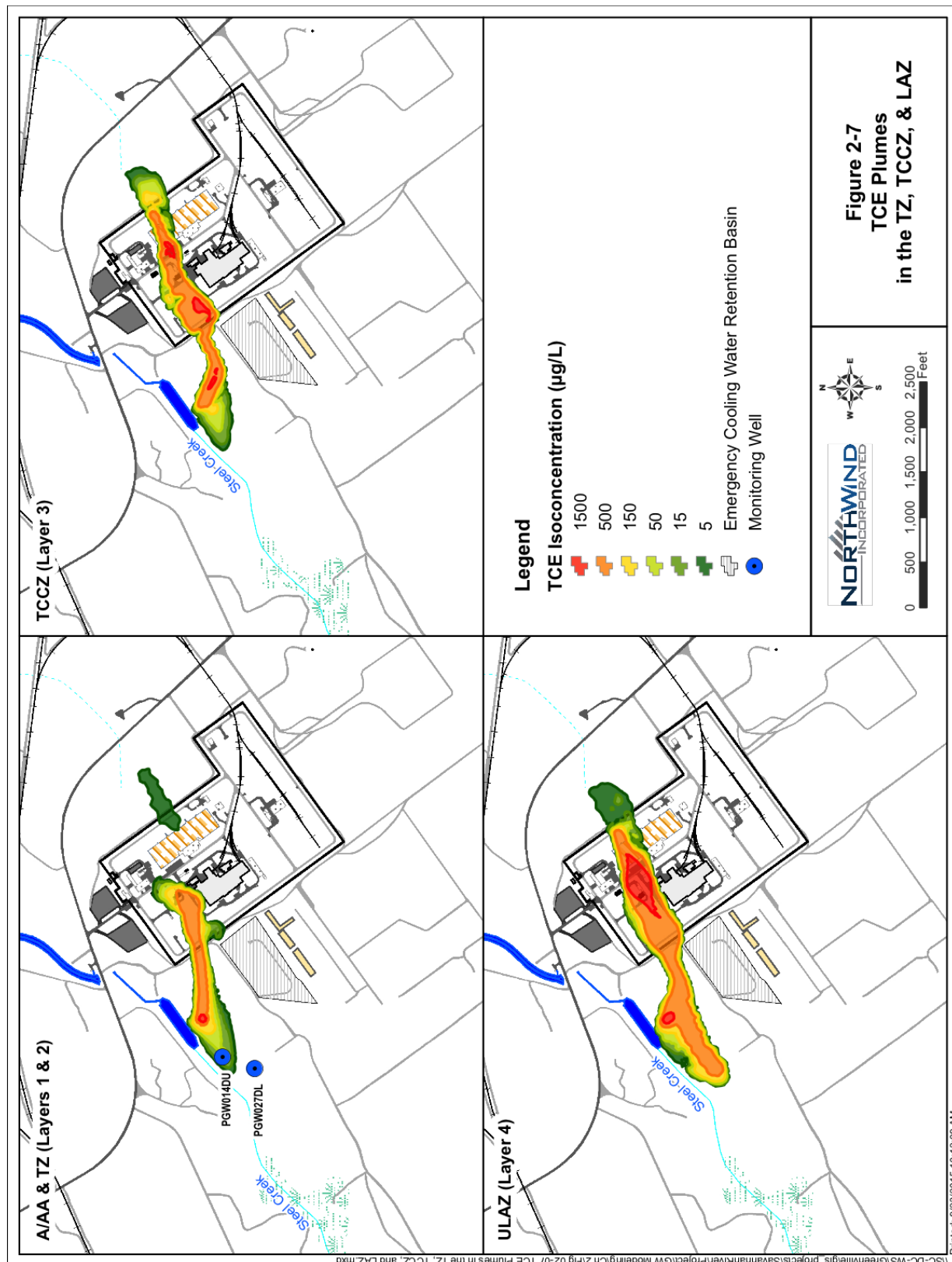


Figure 2-7 TCE Plumes in the TZ, TCCZ, & LAZ

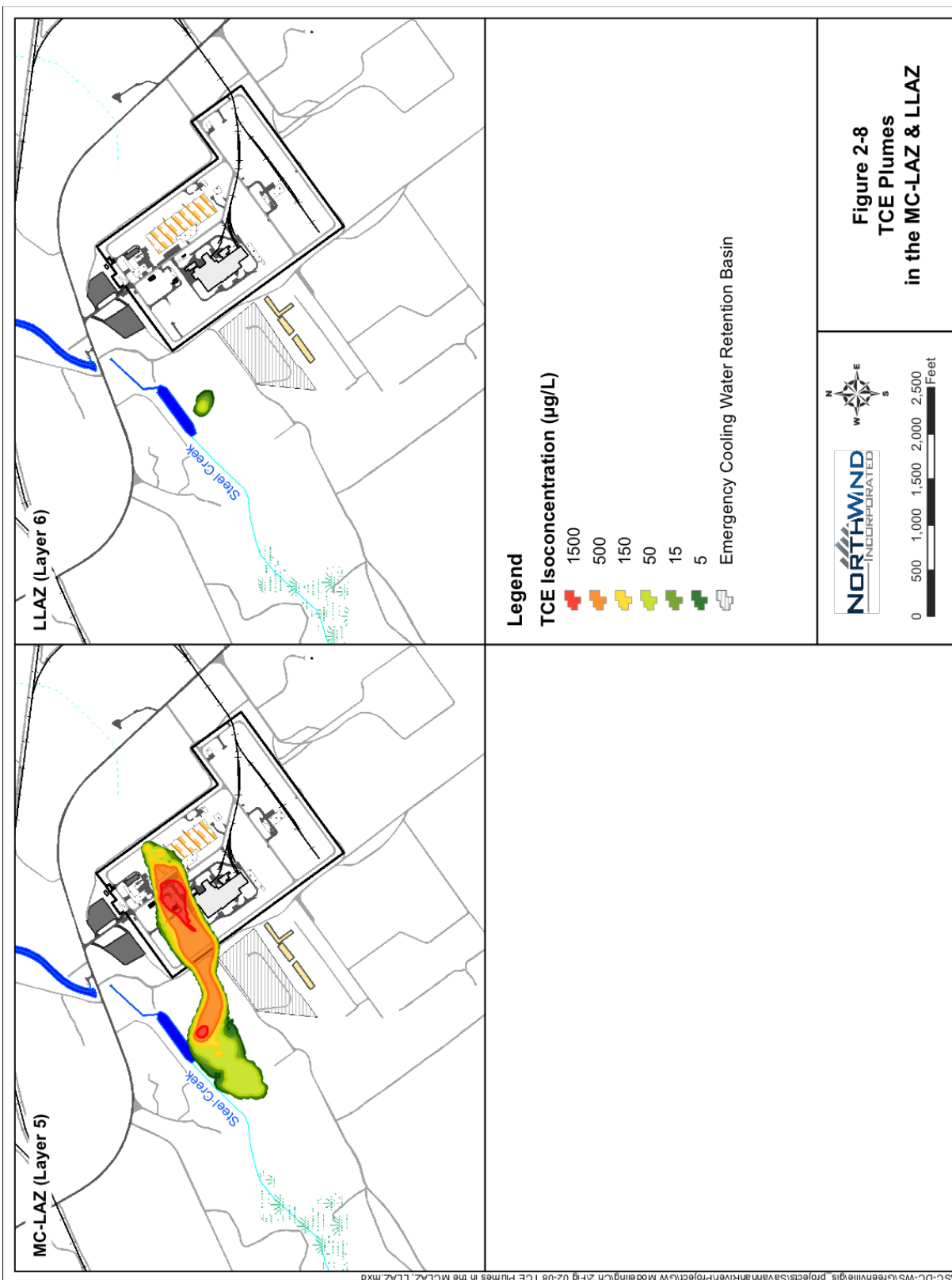


Figure 2-8 TCE Plumes in the MC-LAZ & LLAZ

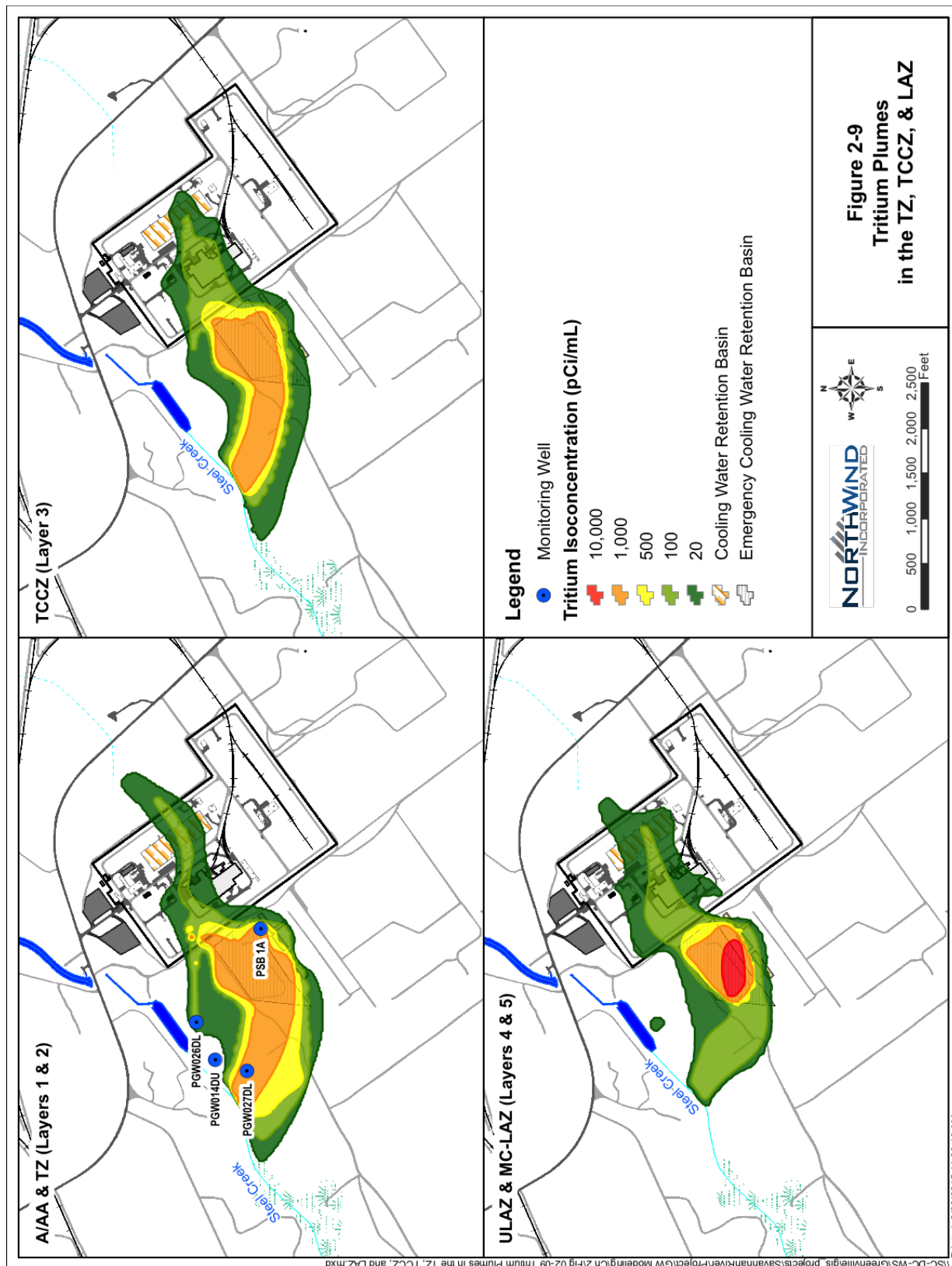


Figure 2-9 Tritium Plumes in the TZ, TCCZ, & LAZ

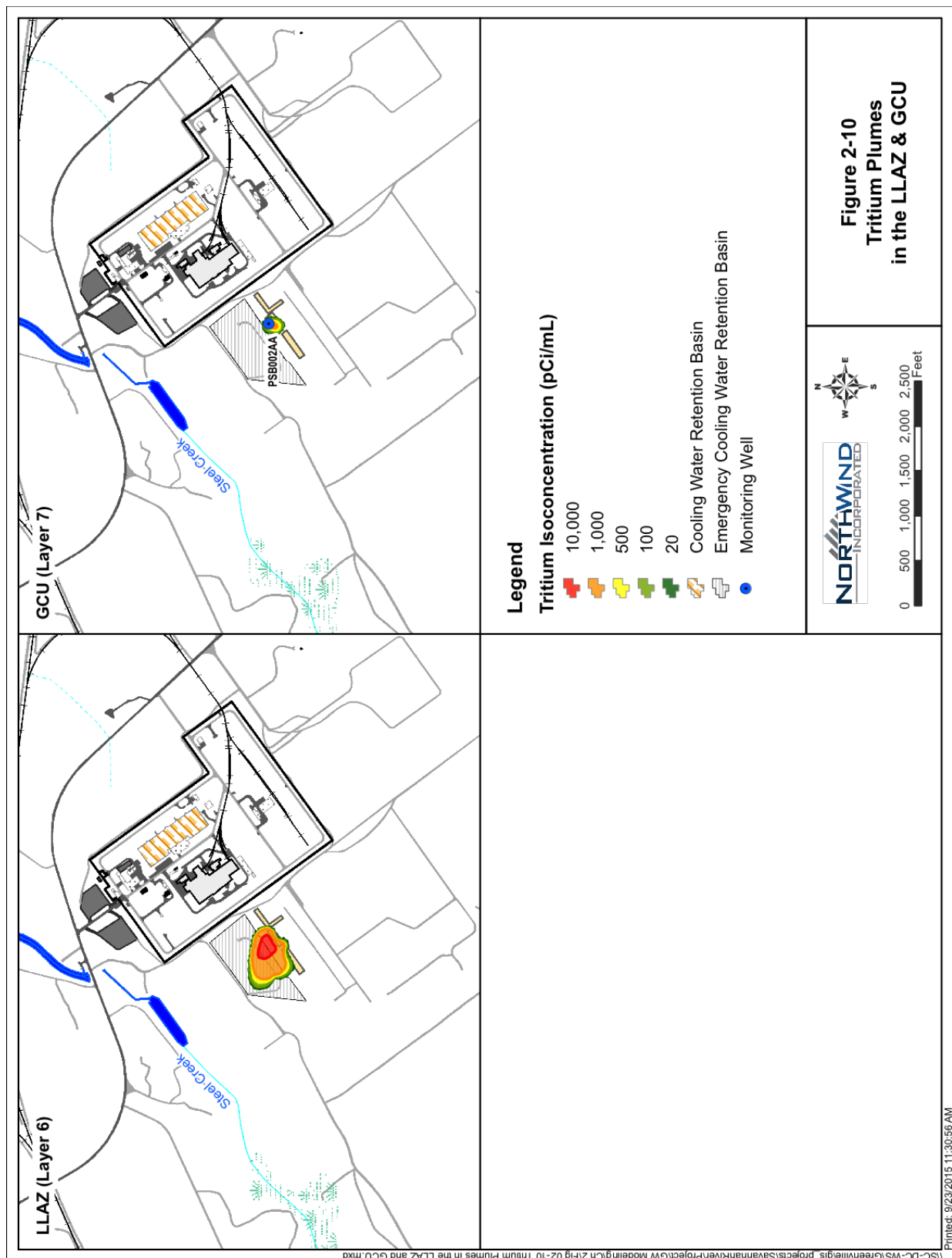


Figure 2-10 Tritium Plumes in the LLAZ & GCU

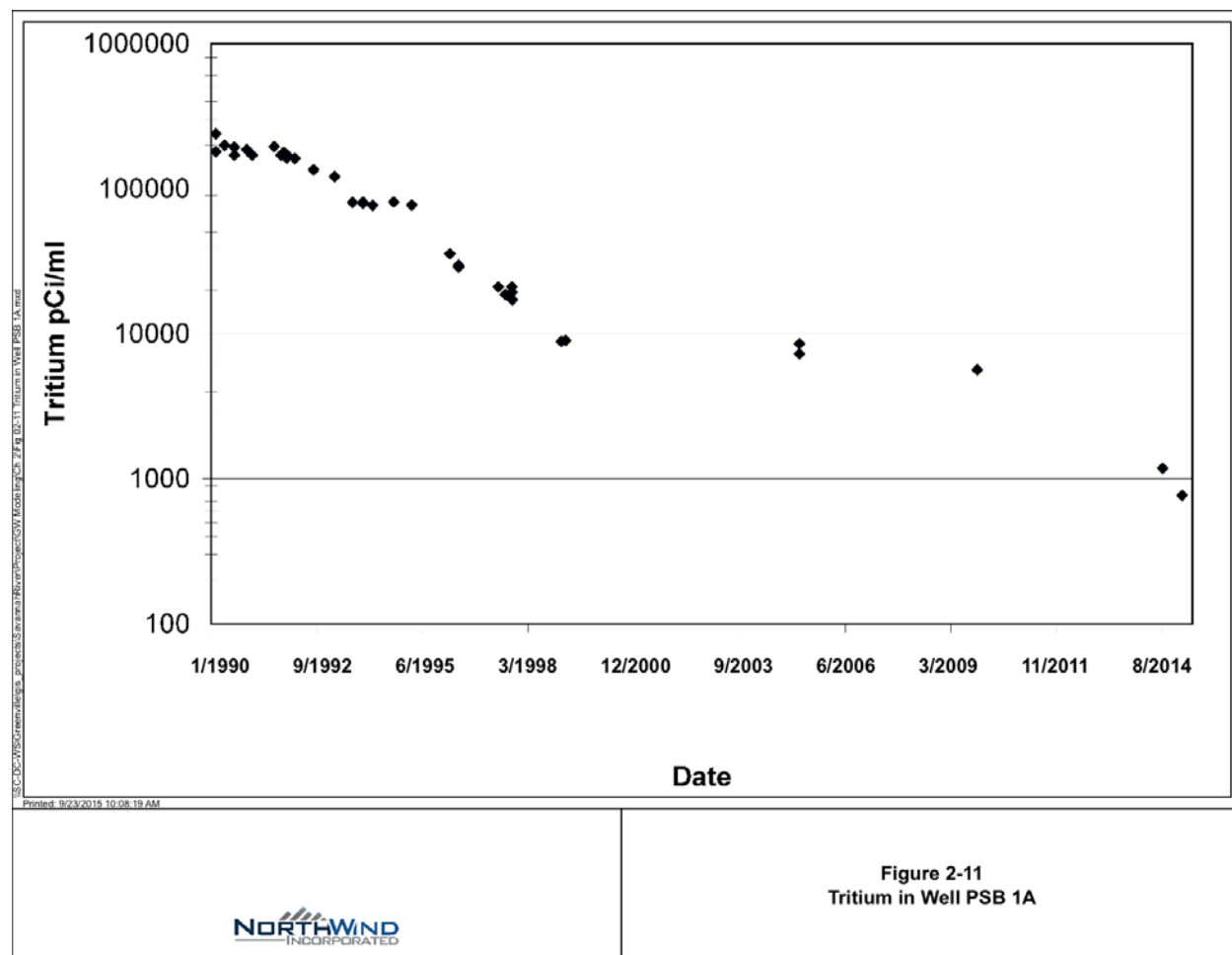


Figure 2-11 Tritium in Well PSB 1A

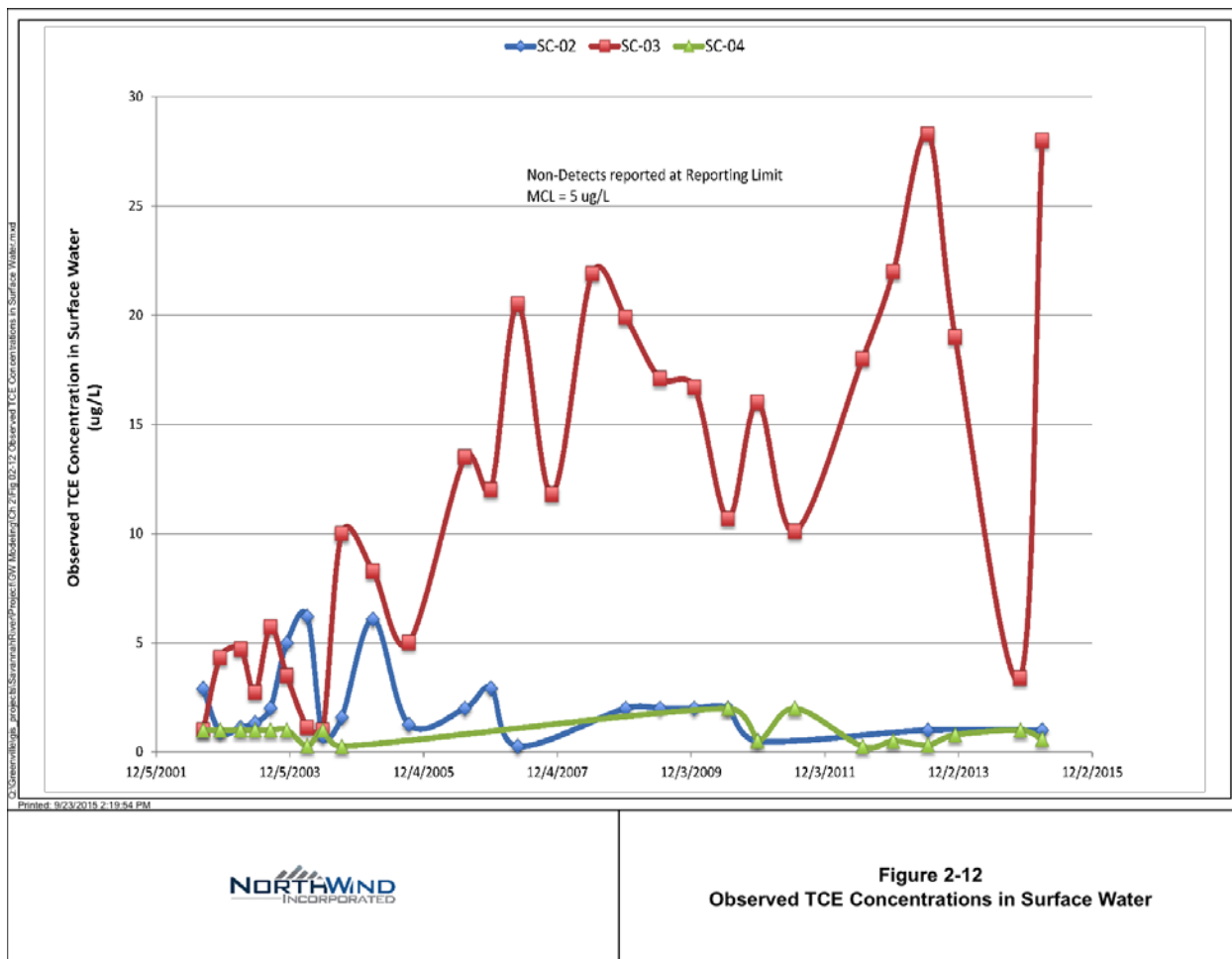


Figure 2-12 Observed TCE Concentrations in Surface Water

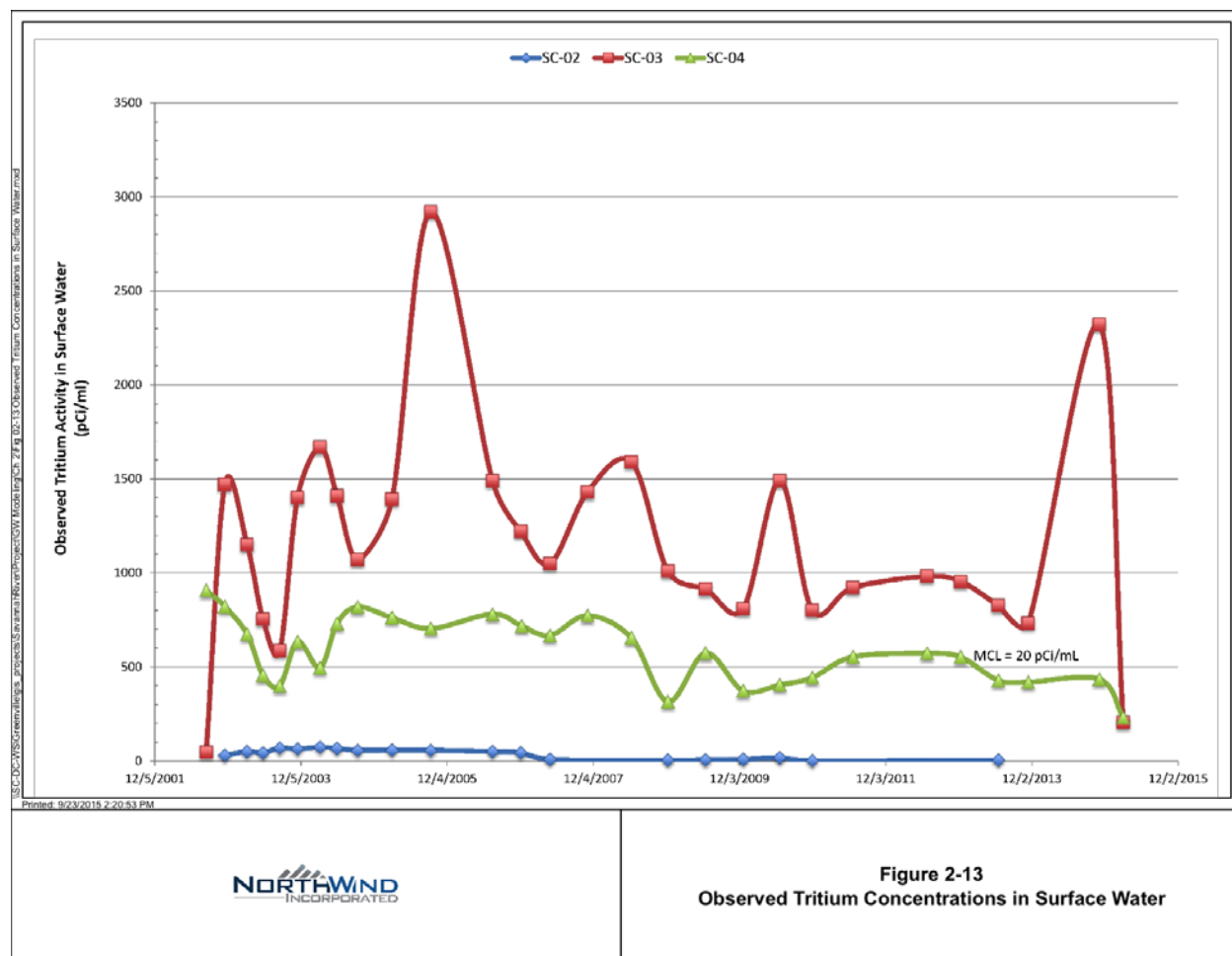


Figure 2-13 Observed Tritium Concentrations in Surface Water

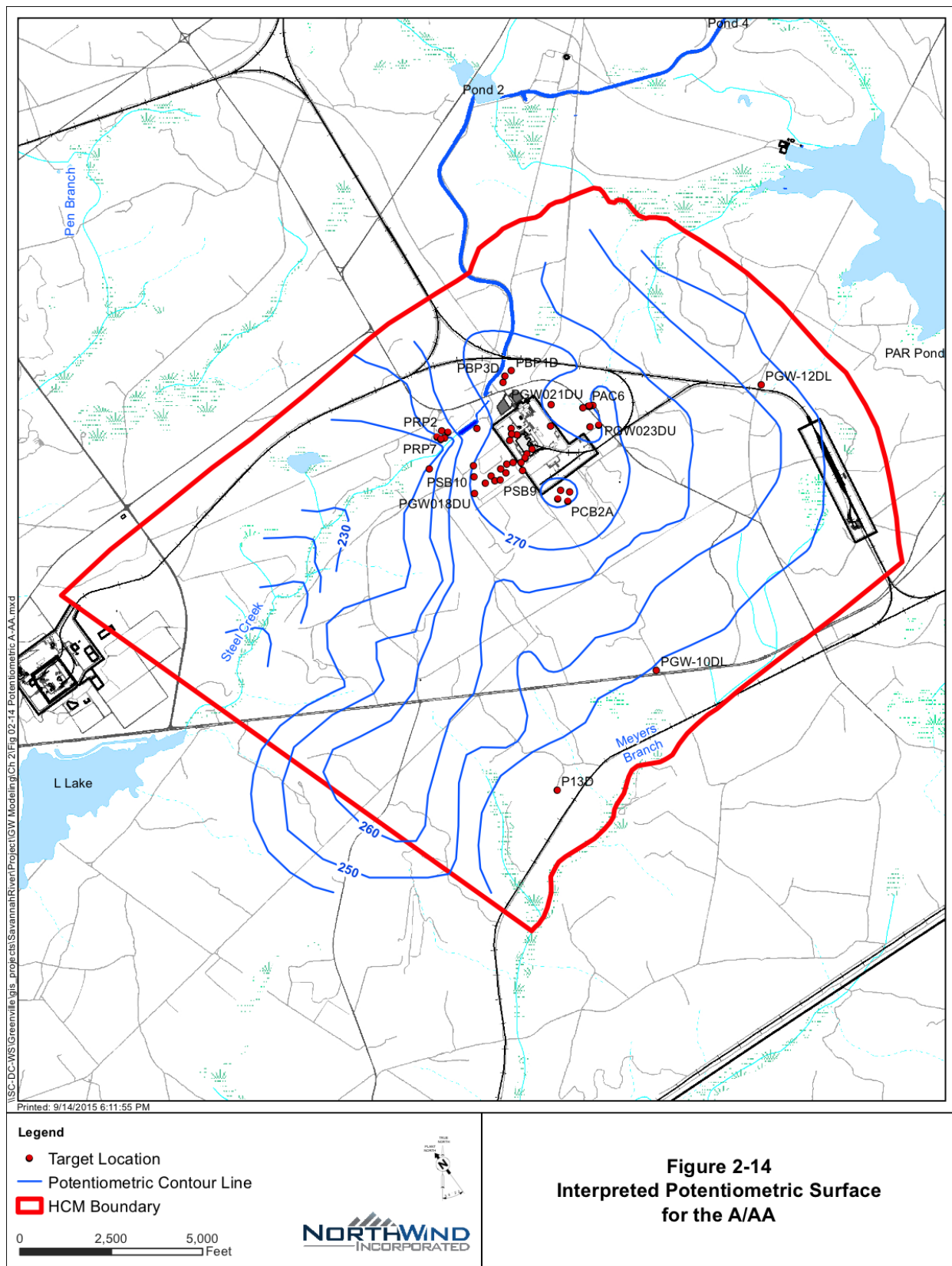


Figure 2-14 Interpreted Potentiometric Surface for the A/A

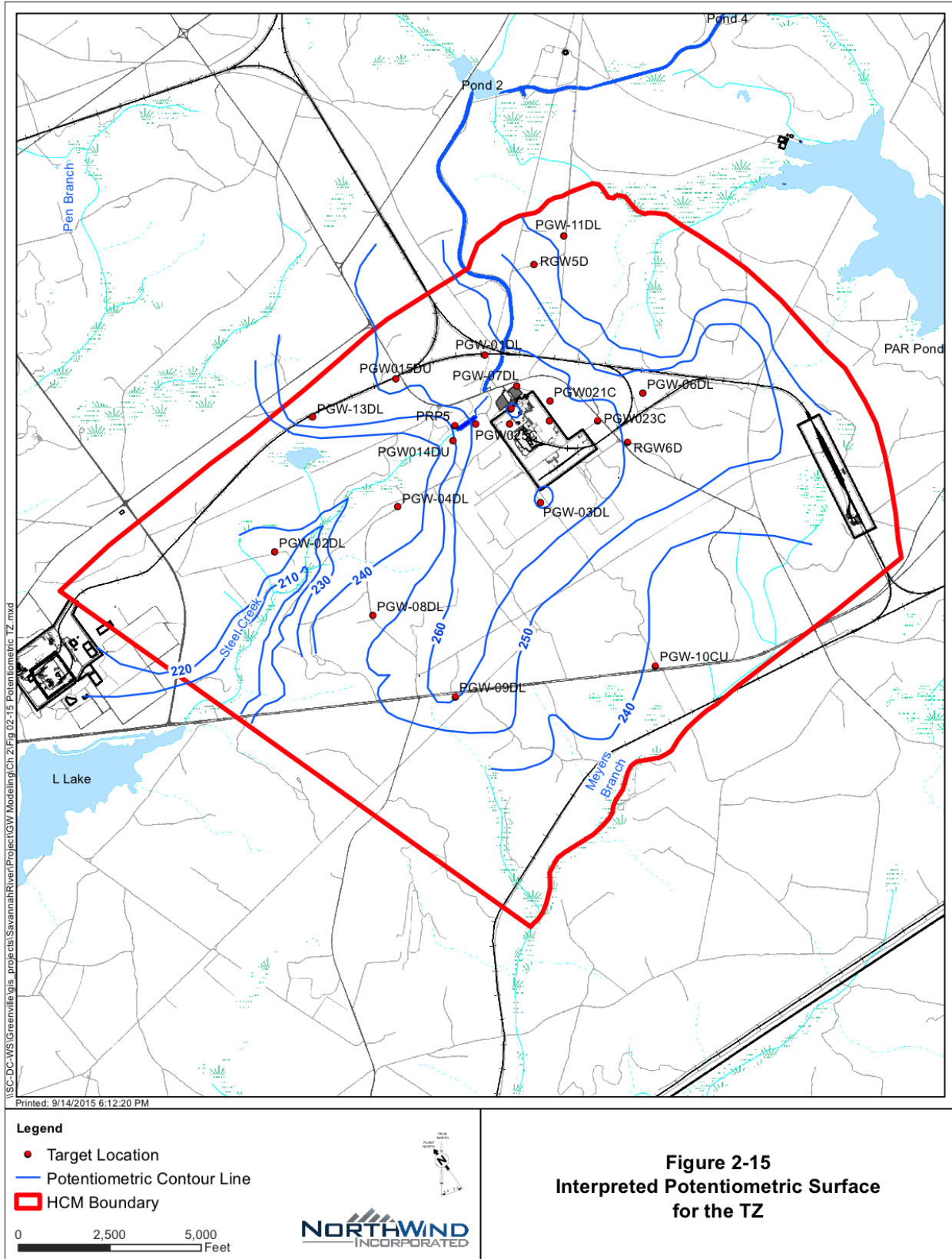


Figure 2-15 Interpreted Potentiometric Surface for the TZ

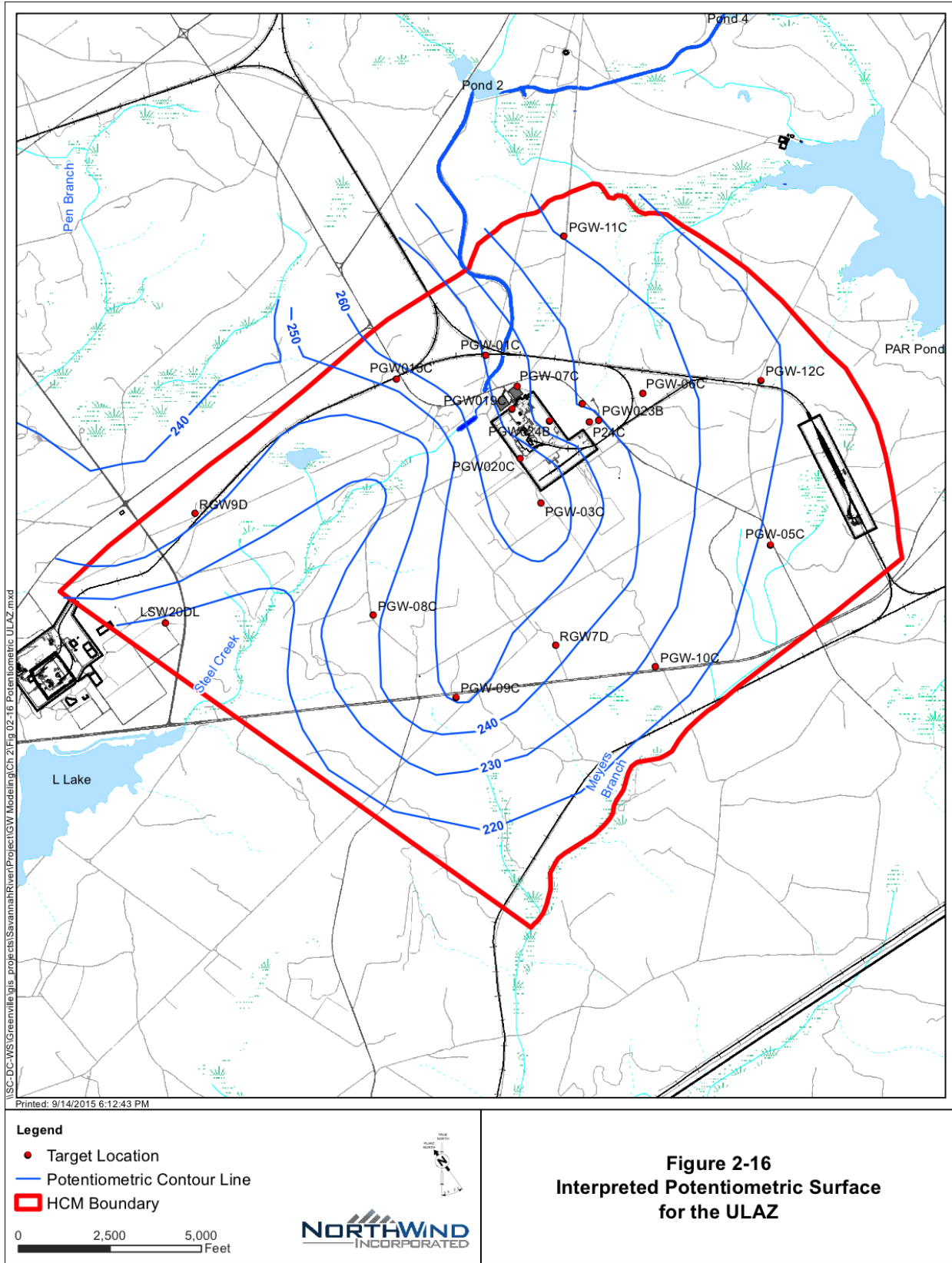


Figure 2-16 Interpreted Potentiometric Surface for the ULAZ

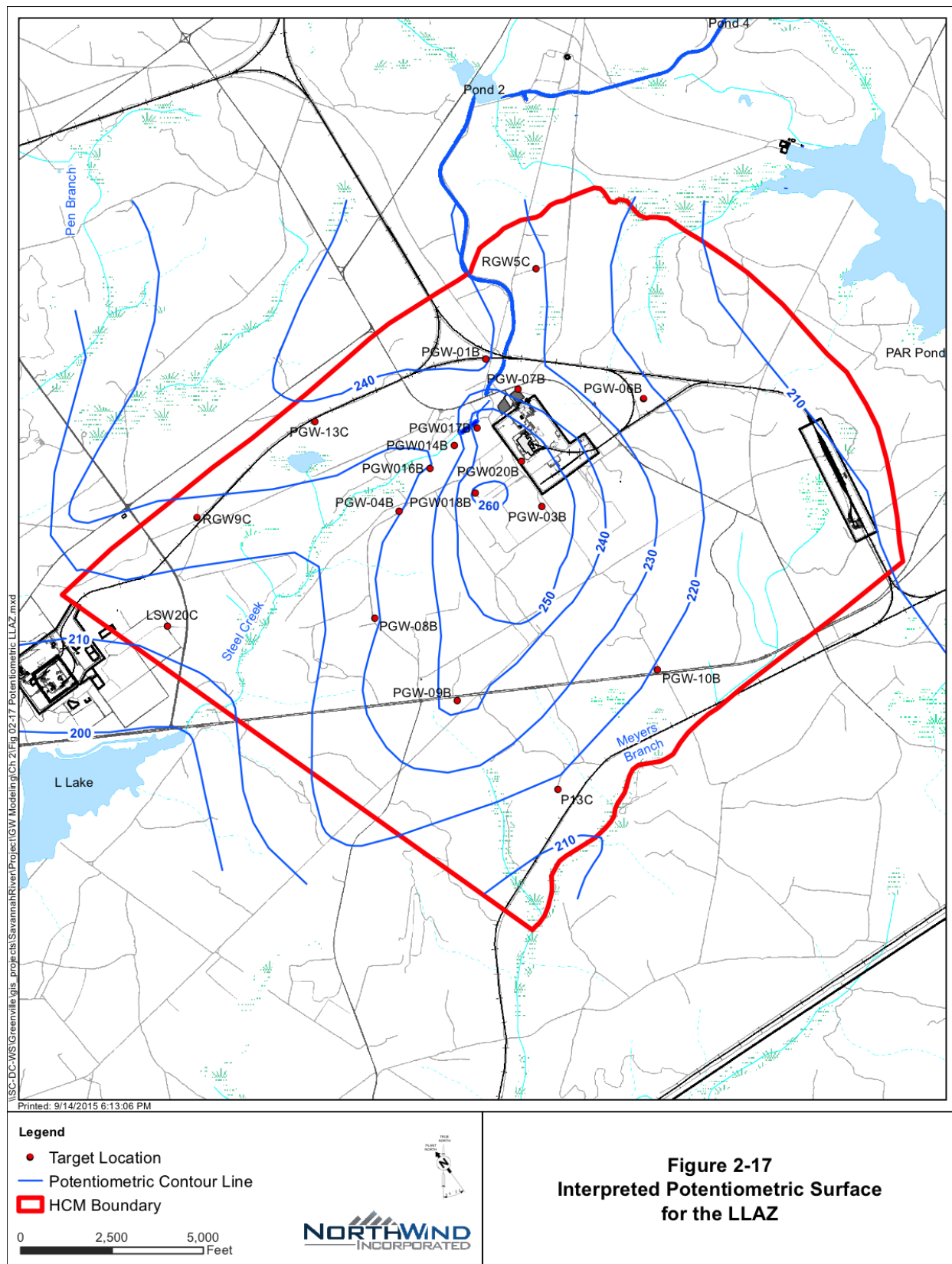


Figure 2-17 Interpreted Potentiometric Surface for the LLAZ

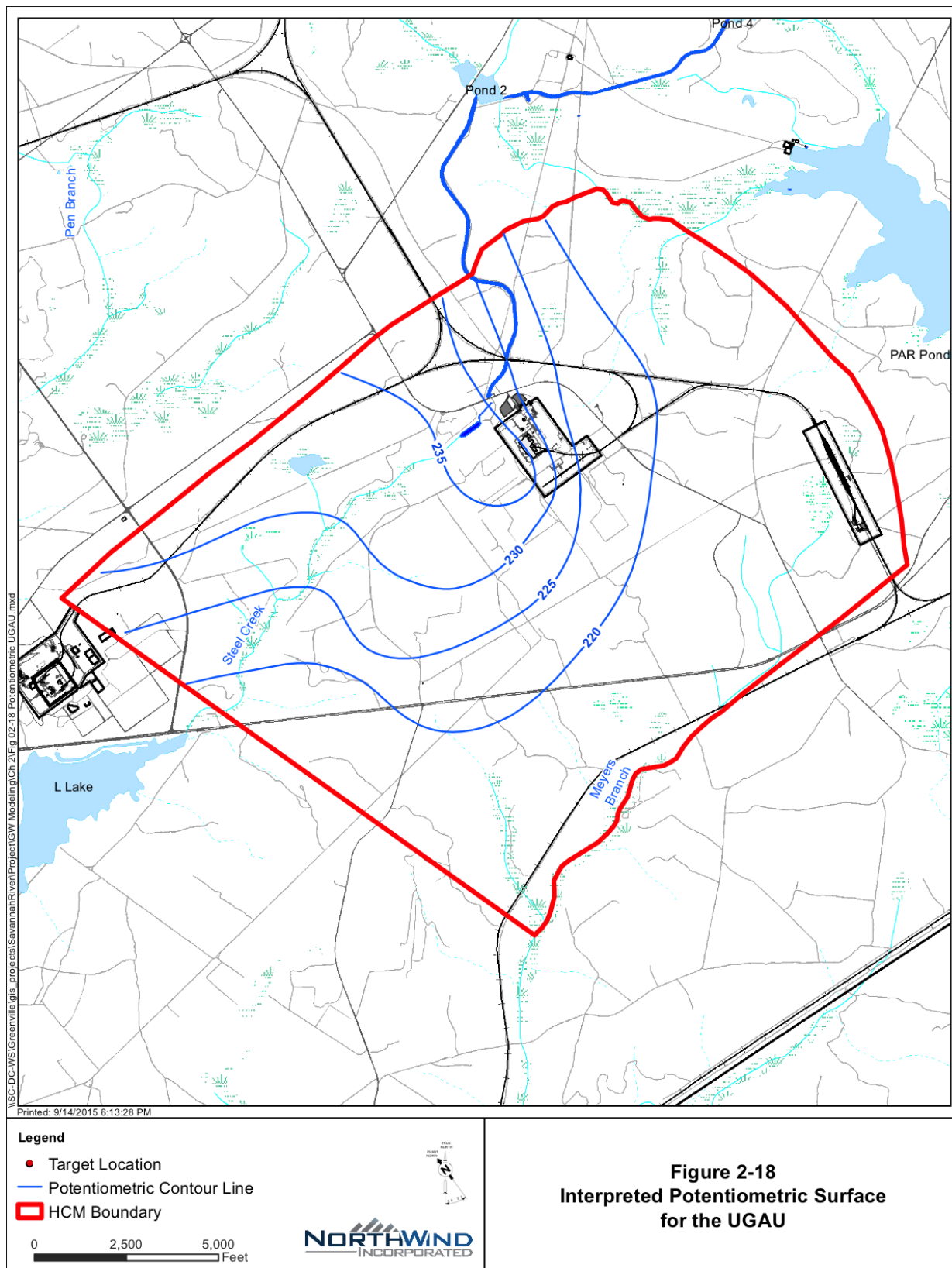


Figure 2-18 Interpreted Potentiometric Surface for the UGA

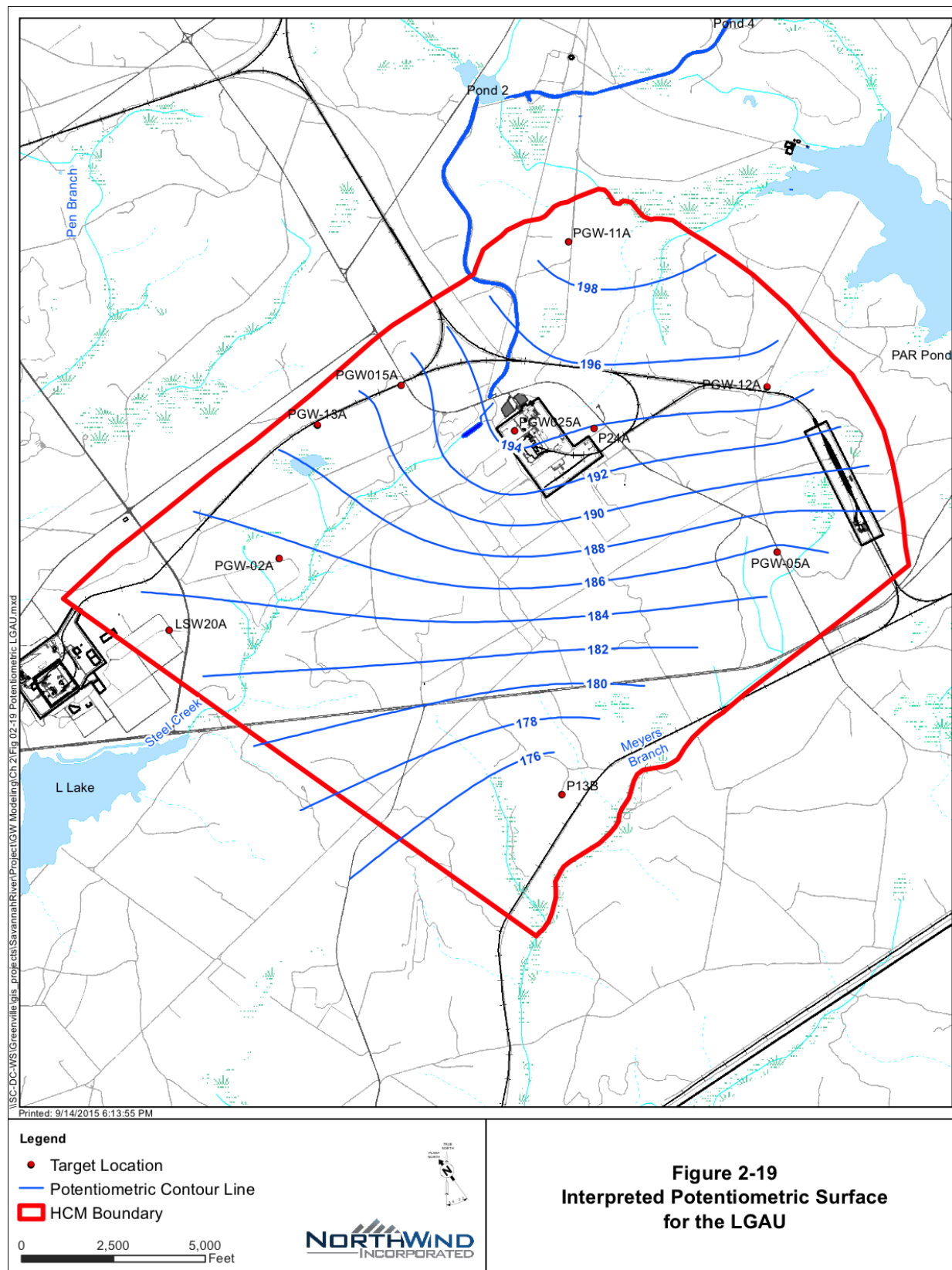


Figure 2-19 Interpreted Potentiometric Surface for the LGA

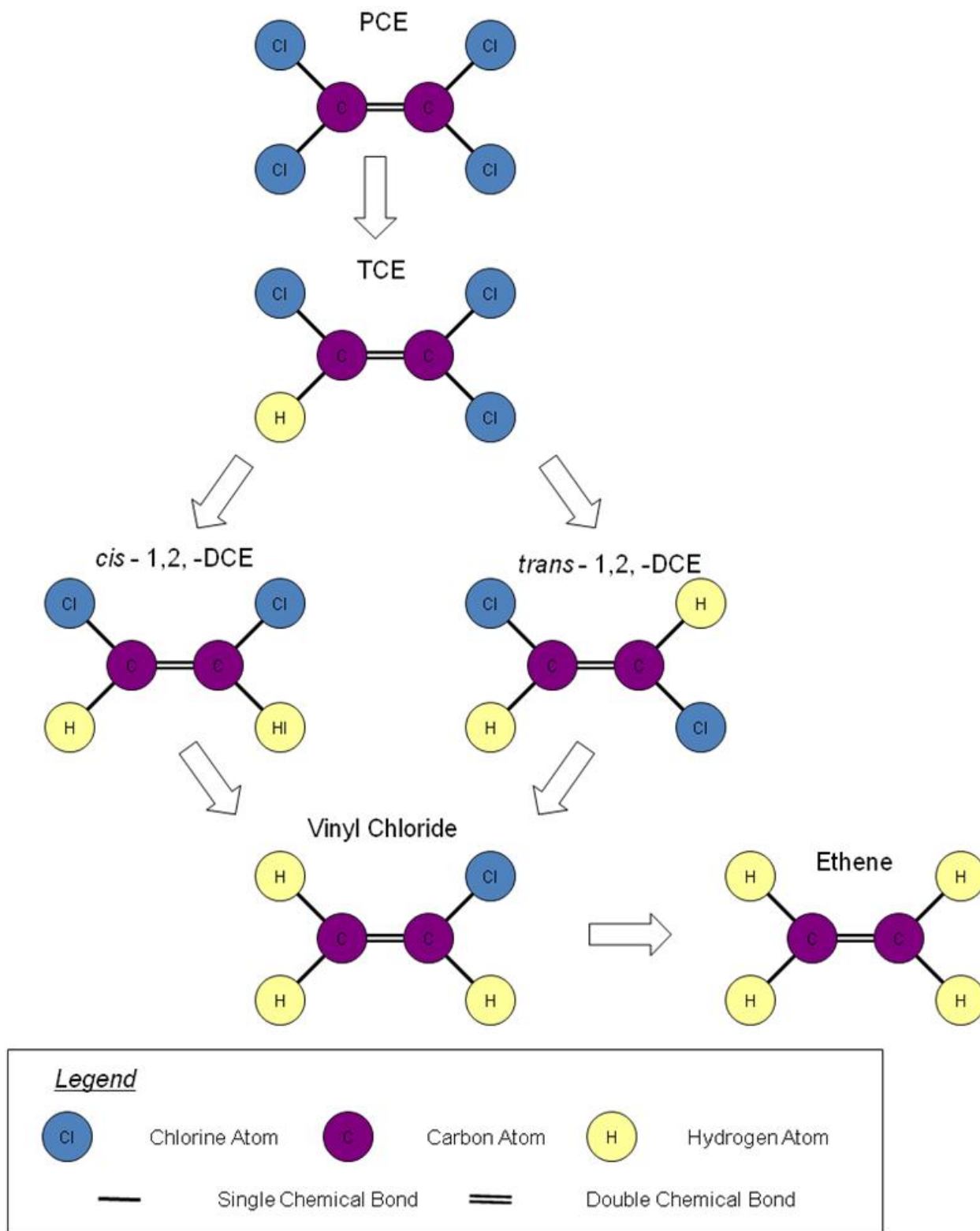


Figure 2-20 Biodegradation Steps for PCE/TCE

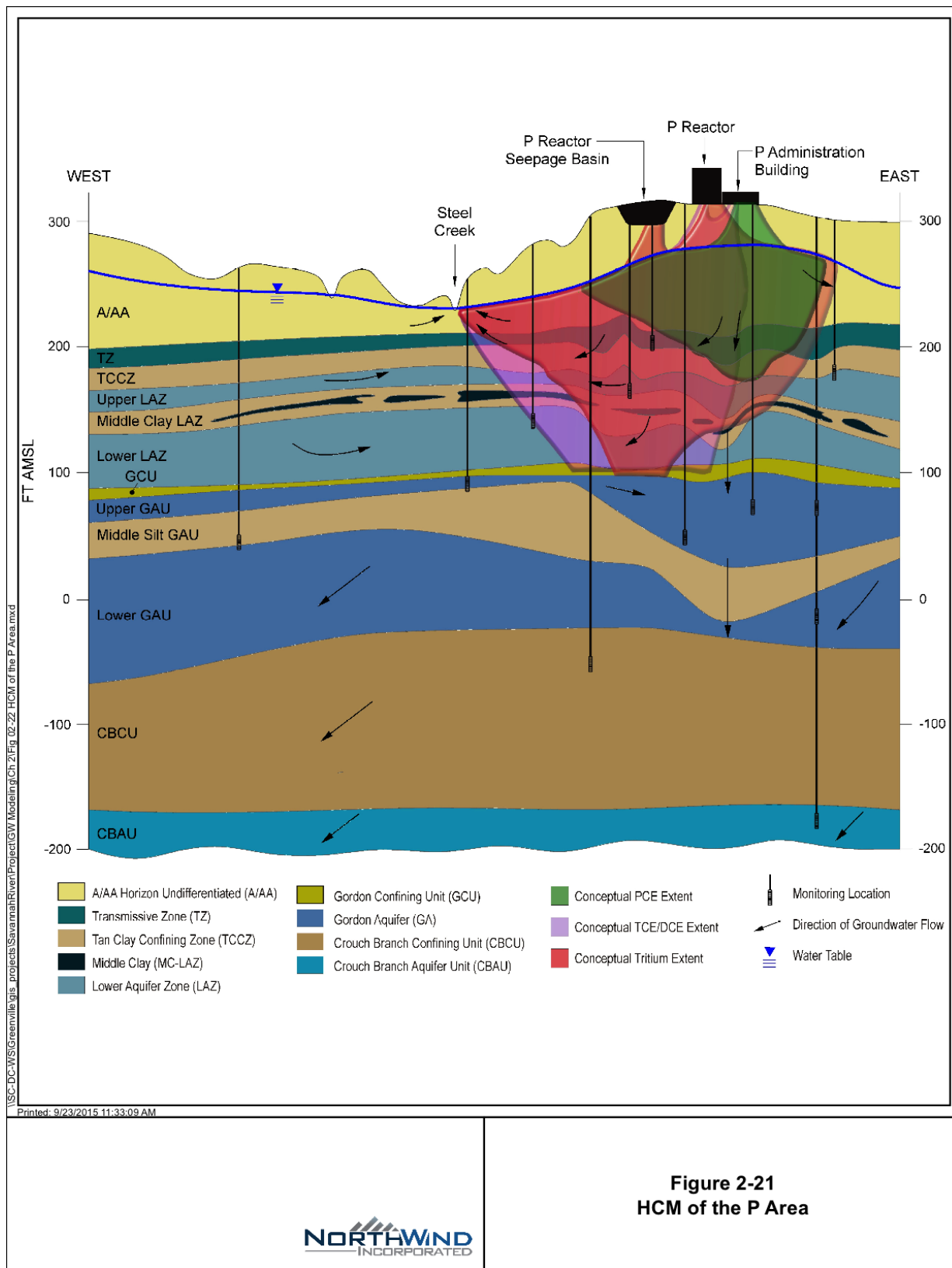


Figure 2-21 HCM for P Area

Table 2-1 Monitoring Wells Completed between 1/1/2011 and 9/26/2014

STATION_ID	COMPLETION DATE	WELL SERIES	UTM_E (1927)	UTM_N	SZ TOP FT_MSL	SZ BOT FT_MSL	GROUND ELEVATION	REFERENCE ELEVATION	TOTAL DEPTH	DIA	Hydrostratigraphic_Unit	ABBREV HYDRO UNIT	GENERALIZED HYDRO UNIT	ABBREV HYDRO SUBUNIT
PAS001C	06/13/2011	PAS	446660.688	3675629.447	167.29		263.29	265.78	117	2	Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	LAZ_UTRA	UTRAU	LAZ
PAS001D	06/13/2011	PAS	446658.442	3675626.681	203.32		263.32	265.65	72.25	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PAS002D	06/14/2011	PAS	447527.305	3675404.201	195.64		242.64	244.96	60	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PAS003D	06/15/2011	PAS	447590.835	3674744.524	182.35		240.35	242.84	70.17	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PDB003C	06/03/2014	PDB	445938.943	3676546.01	186.71	176.71	316.16	319.17	141.7	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRA	LAZ
PGW026B	04/20/2011	PGW	445388.407	3676612.467	129.66	119.66	289.47	291.8	175	2	lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	lLAZ_UTRA	UTRAU	LAZ
PGW026C	04/21/2011	PGW	445390.389	3676614.664	159.63	149.63	289.43	291.77	145	2	Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	LAZ_UTRA	UTRAU	LAZ
PGW026DL	04/21/2011	PGW	445391.493	3676615.995	204.54	194.54	289.35	291.62	100	2	lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	IUAZ_UTRA	UTRAU	
PGW027C	04/26/2011	PGW	445227.206	3676441.826	155.01	145.01	279.8	282.08	140	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRAU	LAZ
PGW027DL	04/29/2011	PGW	445227.073	3676444.442	177.96	167.96	279.58	281.88	117	2	lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	IUAZ_UTRA	UTRAU	
PGW027DU	04/29/2011	PGW	445226.969	3676447.381	212.75	202.75	279.42	281.76	82	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PGW028C	05/04/2011	PGW	445193.279	3676265.804	184.64	174.64	296.27	298.7	127	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRAU	LAZ
PGW028DU	05/04/2011	PGW	445196.587	3676268.25	226.72	216.72	296.42	298.91	85	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PGW029C	05/19/2011	PGW	445800.553	3676754.312	187.87	177.87	314.5	316.82	142	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRAU	LAZ
PGW029DL	05/23/2011	PGW	445802.651	3676755.727	229.71	219.71	314.37	316.69	100	2	lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	IUAZ_UTRA	UTRAU	
PGW030B	05/24/2011	PGW	445844.45	3676750.651	188.36	178.36	315.02	317.27	142	2	Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	LAZ_UTRA	UTRAU	LAZ
PGW030BL	05/24/2011	PGW	445843.28	3676752.362	163.39	153.39	315.06	317.49	167	2	lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	lLAZ_UTRA	UTRAU	LAZ
PGW031B	05/18/2011	PGW	446038.977	3676793.401	165.77	155.77	315.63	318.01	165.2	2	Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	LAZ_UTRA	UTRAU	LAZ
PGW031C	05/18/2011	PGW	446037.742	3676795.253	188.97	178.97	315.64	317.89	142	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRAU	LAZ
PGW033A	09/25/2014	PGW	445831.993	3676320.489	105.47	95.37	328.67	332.14	236	2	upper Gordon Aquifer Unit	uGAU	GAU	

Table 2-1 (continued)

STATION_ID	COMPLETION DATE	WELL SERIES	UTM_E (1927)	UTM_N	SZ TOP FT_MSL	SZ BOT FT_MSL	GROUND ELEVATION	REFERENCE ELEVATION	TOTAL DEPTH	DIA	Hydrostratigraphic_Unit	ABBREV HYDRO UNIT	GENERALIZED HYDRO UNIT	ABBREV HYDRO SUBUNIT
PGW034DL	09/26/2014	PGW	446092.356	3677110.743	212.23	202.23	310.73	313.02	112	2	lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	IUAZ_UTRA	UTRA	UAZ
PRB001DU	08/23/2011	PRB	445835.042	3676499.995	266.96	246.96	316.61	319.52	75	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PRB002DU	08/24/2011	PRB	445793.365	3676545.546	267.44	247.44	317.1	319.64	75	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PRB003C	05/28/2014	PRB	445962.694	3676408.479	187.91	177.91	317.42	319.97	142	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRA	LAZ
PRB003DU	08/25/2011	PRB	445964.477	3676412.526	267.47	247.47	317.11	319.89	75	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PRB004DU	08/24/2011	PRB	445905.852	3676613.904	266.32	246.32	315.97	319.12	75	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PRB005C	05/21/2014	PRB	445866.257	3676675.05	176.61	166.61	316.17	318.8	152	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRA	LAZ
PRB005DU	08/25/2011	PRB	445861.479	3676675.761	266.11	246.11	315.77	318.57	75	2	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	UAZ_UTRA	UTRAU	UAZ
PSB002AA	05/11/2011	PSB	445656.558	3676357.961	112.91	102.91	322.57	324.93	225	2	upper Gordon Aquifer Unit	uGAU	GAU	
PSB002AL	05/13/2014	PSB	445655.832	3676361.384	7.57	-2.45	322.98	325.34	328.5	2	lower Gordon Aquifer Unit	IGAU	GAU	
PSB002B	05/12/2011	PSB	445658.726	3676359.539	142.99	132.99	322.64	325.04	195	2	lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	ILAZ_UTRA	UTRAU	LAZ
PSB002C	05/13/2011	PSB	445648.524	3676354.035	187.57	177.57	322.18	324.54	150	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRAU	LAZ
PSB002DL	05/13/2011	PSB	445646.276	3676352.36	254.37	244.37	322.03	324.38	83	2	lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	IUAZ_UTRA	UTRAU	
PSB003DL	05/14/2014	PSB	445571.726	3676296.968	247.78	237.76	317.78	320.22	82.2	2	lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	IUAZ_UTRA	UTRA	UAZ
PSB011A	05/20/2014	PSB	445423.978	3676395.988	97.89	87.87	307.61	310.07	222	2	upper Gordon Aquifer Unit	uGAU	GAU	
PSB011B	05/06/2011	PSB	445423.72	3676390.931	171.48	161.48	307.2	309.57	151	2	lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	ILAZ_UTRA	UTRAU	LAZ
PSB011C	05/09/2011	PSB	445423.415	3676387.467	202.37	192.37	307.05	309.44	120	2	upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit	uLAZ_UTRA	UTRAU	LAZ
PSB011DL	05/09/2011	PSB	445423.078	3676384.772	224.2	214.2	307	309.29	98	2	lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit	IUAZ_UTRA	UTRAU	

Table 2-2 Construction of Monitoring Wells and Piezometers

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
LAW 3A	LAW	MONITORING WELL	ACTIVE	442428.25	3674752.87	-159	-164	246	C	248.5	412.5	4	CS	12-Feb-85		Crouch Branch Aquifer Unit
LAW 3B	LAW	MONITORING WELL	ACTIVE	442426.39	3674757.13	4	-1	246	C	248.4	249.4	4	PVC	18-Feb-85		Gordon Aquifer Unit
LAW 3C	LAW	MONITORING WELL	INACTIVE	442424.47	3674761.54	214.9	194.9	245.9	C	248	53.1	4	PVC	27-Feb-85		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LBP 1D	LBP	MONITORING WELL	ACTIVE	442172.768	3675746.8	256.29	246.29	304.3	C	306.79	65	2	PVC	21-May-97		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LBP 2D	LBP	MONITORING WELL	ACTIVE	442127.596	3675792.5	251.88	241.88	296.9	C	299.38	62	2	PVC	22-May-97		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LBP 3D	LBP	MONITORING WELL	ACTIVE	442014.291	3675705.41	252.84	242.84	292.8	C	295.34	59	2	PVC	22-May-97		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LSP 1DU	LSP	MONITORING WELL	ACTIVE	442292.149	3674932.79	232.35	212.39	249	C	251.59	52	2	PVC	13-Sep-00		
LSP 3DU	LSP	MONITORING WELL	ACTIVE	442103.456	3675365.71	240.69	225.69	278.3	C	280.92	55	2	PVC	14-Sep-00		
LSW 4C	LSW	ML MONITOR WELL	ACTIVE	442299.453	3674933	119.24	113.58	249.1	S	250.76	177.5	4	PVC	27-Sep-01		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 4DL	LSW	ML MONITOR WELL	ACTIVE	442299.453	3674933	139.85	134.19	249.1	S	250.76	177.5	4	PVC	27-Sep-01		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 16C	LSW	ML MONITOR WELL	ACTIVE	442511.26	3673342.44	87.16	81.48	239.1	S	240.81	160.13	4	PVC	26-Feb-03		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 16DL	LSW	ML MONITOR WELL	ACTIVE	442511.26	3673342.44	127.89	122.24	239.1	S	240.81	119.37	4	PVC	29-May-02		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 17A	LSW	ML MONITOR WELL	ACTIVE	442245.62	3673072.31	16.44	10.74	240.2	S	242.02	232.61	4	PVC	26-Feb-03		Gordon Aquifer Unit
LSW 17C	LSW	ML MONITOR WELL	ACTIVE	442245.62	3673072.31	112.31	106.61	240.2	S	242.02	136.74	4	PVC	26-Feb-03		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 17DL	LSW	ML MONITOR WELL	ACTIVE	442245.62	3673072.31	173.18	167.48	240.2	S	242.02	75.87	4	PVC	26-Feb-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 18C	LSW	ML MONITOR WELL	ACTIVE	442124.35	3672704.25	117.62	111.92	243.5	S	245.63	134.33	4	PVC	27-Feb-03		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 18DL	LSW	ML MONITOR WELL	ACTIVE	442124.35	3672704.25	178.52	172.82	243.5	S	245.63	73.43	4	PVC	27-Feb-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 19C	LSW	ML MONITOR WELL	ACTIVE	442536.36	3672814.8	119.55	113.85	273.4	S	275.18	161.99	4	PVC	27-Feb-03		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 19DL	LSW	ML MONITOR WELL	ACTIVE	442536.36	3672814.8	165.39	159.69	273.4	S	275.18	116.15	4	PVC	27-Feb-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 20A	LSW	ML MONITOR WELL	ACTIVE	442872.74	3675041.01	58.52	52.81	268.8	S	270.9	222.82	4	PVC	26-Jun-02		Gordon Aquifer Unit
LSW 20C	LSW	ML MONITOR WELL	ACTIVE	442872.74	3675041.01	119.36	113.66	268.8	S	270.9	161.97	4	PVC	05-Jun-03		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
LSW 20DL	LSW	ML MONITOR WELL	ACTIVE	442872.74	3675041.01	152.77	147.06	268.8	S	270.9	128.57	4	PVC	05-Jun-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
P 13A	P	MONITORING WELL	ACTIVE	446124.24	3673679.82	-57.4	-67.3	252.7	S	255.2	325	4	PVC	01-Jan-84		lower Gordon Aquifer Unit
P 13B	P	MONITORING WELL	ACTIVE	446124.24	3673679.82	3	-7.2	252.8	S	255.4	265.6	4	PVC	01-Jan-84		upper Gordon Aquifer Unit
P 13C	P	MONITORING WELL	ACTIVE	446124.24	3673679.82	43.1	33.1	253.1	S	255.6	227.8	4	PVC	01-Jan-84		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
P 13D	P	MONITORING WELL	ACTIVE	446124.24	3673679.82	228.3	206.6	253.3	C	255.7	53	4	PVC	01-Jan-84		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P 24A	P	MONITORING WELL	ACTIVE	446390.1	3676715.98	8.9	-1.9	313.1	S	315.3	325	4	CS	04-Aug-86		middle Gordon Aquifer Unit
P 24B	P	MONITORING WELL	ACTIVE	446393.5	3676713.02	93.8	83.8	313.3	S	315.4	240	4	PVC	19-Aug-86		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
P 24C	P	MONITORING WELL	ACTIVE	446397	3676709.92	183.5	163.4	313.4	S	315.6	155	4	PVC	04-Aug-86		Middle Aquifer Zone of the TCCZ of the Upper Three Runs Aquifer Unit
P 24D	P	MONITORING WELL	ACTIVE	446400.35	3676706.97	268.3	248.3	313.3	S	315.4	71	4	PVC	18-Aug-86		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P001L	P00	PIEZOMETER WELL	ACTIVE	445569.085	3676646.2	194.51	189.51	309.3	C	311.31	119.9	0.75	PVC	28-Sep-06		TZ/TCCZ of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P001U	P00	PIEZOMETER WELL	ACTIVE	445569.794	3676646.41	218.94	213.94	309.1	C	311.32	95.3	0.75	PVC	28-Sep-06		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P002L	P00	PIEZOMETER WELL	ACTIVE	445589.684	3676614.34	197.2	192.2	311.5	C	313.52	119.4	0.75	PVC	27-Sep-06		TZ/TCCZ of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P002U	P00	PIEZOMETER WELL	ACTIVE	445590.302	3676613.83	223.98	218.98	311.5	C	313.51	92.6	0.75	PVC	03-Oct-06		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P003L	P00	PIEZOMETER WELL	ACTIVE	445619.078	3676627.09	197.14	192.14	310.7	C	312.7	118.7	0.75	PVC	28-Sep-06		TZ/TCCZ of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P003U	P00	PIEZOMETER WELL	ACTIVE	445619.682	3676625.94	226.42	221.42	310.7	C	312.74	89.4	0.75	PVC	28-Sep-06		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P004L	P00	PIEZOMETER WELL	ACTIVE	445641.273	3676595.5	211.08	206.08	314.4	C	315.88	108.4	0.75	PVC	17-Jan-07		TZ/TCCZ of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
P004U	P00	PIEZOMETER WELL	ACTIVE	445640.71	3676596.45	236.03	231.03	314.3	C	315.87	83.4	0.75	PVC	17-Jan-07		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PAC 1	PAC	MONITORING WELL	ABANDONED	446363.43	3676847.73	283.9	253.9	293.9	S	296.2	42	4	PVC	03-Nov-83	6/6/2006	
PAC 2	PAC	MONITORING WELL	ABANDONED	446422.27	3676884.68	277.9	247.9	282.9	S	285.1	36.9	4	PVC	04-Nov-83	4/4/1996	
PAC 3	PAC	MONITORING WELL	ABANDONED	446382.45	3676877.52	282.9	252.9	287.9	S	290.2	37	4	PVC	03-Nov-83	4/4/1996	
PAC 4	PAC	MONITORING WELL	ABANDONED	446399.07	3676855.62	280.6	250.6	289.6	S	291.8	41	4	PVC	06-Jul-84	4/4/1996	
PAC 5	PAC	MONITORING WELL	ABANDONED	446397.99	3676879.83	275.1	255.1	287.1	S	289.6	34.2	4	PVC	22-Sep-88	6/6/2006	
PAC 6	PAC	MONITORING WELL	ABANDONED	446391.64	3676882.14	275.2	255.2	287.2	S	289.6	34.2	4	PVC	23-Sep-88	4/4/1996	
PAO001DU	PAO	MONITORING WELL	ACTIVE	445790.253	3676639.29	271.96	251.96	316.3	S	318.74	69.6	2	SS	18-Mar-10		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PAO002DL	PAO	MONITORING WELL	ACTIVE	445769.478	3676651.41	228.89	213.89	314.9	S	317.48	106.3	2	PVC	26-Mar-10		lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PAO002DU	PAO	MONITORING WELL	ACTIVE	445766.47	3676649.07	270.24	250.24	315	S	317.65	70.1	2	PVC	29-Mar-10		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
PAO003DU	PAO	MONITORING WELL	ACTIVE	445846.528	3676792.53	272.22	252.22	315.8	S	318.5	68.9	2	PVC	19-Mar-10		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PAS001C	PAS	MONITORING WELL	ACTIVE	446660.688	3675629.45	167.29		263.3	C	265.78	117	2	PVC	13-Jun-11		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PAS001D	PAS	MONITORING WELL	ACTIVE	446658.442	3675626.68	203.32		263.3	C	265.65	72.25	2	PVC	13-Jun-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PAS002D	PAS	MONITORING WELL	ACTIVE	447527.305	3675404.2	195.64		242.6	C	244.96	60	2	PVC	14-Jun-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PAS003D	PAS	MONITORING WELL	ACTIVE	447590.835	3674744.52	182.35		240.4	C	242.84	70.17	2	PVC	15-Jun-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PBP 1D	PBP	MONITORING WELL	ACTIVE	445739.865	3677173.22	279.08	269.08	315.1	C	317.58	58	2	PVC	21-May-97		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PBP 2D	PBP	MONITORING WELL	ACTIVE	445672.563	3677075.29	272.8	262.8	313.8	C	316.3	58	2	PVC	21-May-97		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PBP 3D	PBP	MONITORING WELL	ACTIVE	445687.704	3677132.31	278.89	268.89	316.9	C	319.39	55	2	PVC	21-May-97		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PCB 1	PCB	MONITORING WELL	ABANDONED	446224.88	3676164.68	276.1	256.1	303.6	C	305.6	49.5	4	STEEL	31-Mar-80	1/1/1984	
PCB 1A	PCB	MONITORING WELL	ABANDONED	446227.75	3676162.86	293.5	263.5	303.5	S	305.7	42	4	PVC	16-Feb-84	6/6/2006	
PCB 2	PCB	MONITORING WELL	ABANDONED	446208.47	3676086.63	290.5	270.5	302.8	C	304.8	34.3	4	STEEL	01-Apr-80	1/1/1984	
PCB 2A	PCB	MONITORING WELL	ACTIVE	446213.52	3676089.63	287.8	257.8	302.8	S	305	47.1	4	PVC	17-Dec-83		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PCB 3	PCB	MONITORING WELL	ABANDONED	446131.97	3676105.61	293.4	273.4	301.7	C	303.7	30.3	4	STEEL	03-Apr-80	1/1/1984	
PCB 3A	PCB	MONITORING WELL	ABANDONED	446129.44	3676109.3	292.7	262.7	302.7	S	304.8	41.9	4	PVC	05-Mar-84	6/6/2006	
PCB 4	PCB	MONITORING WELL	ABANDONED	446148.32	3676175.62	294.8	274.8	307.1	C	309.1	34.3	4	STEEL	02-Apr-80	1/1/1984	
PCB 4A	PCB	MONITORING WELL	ABANDONED	446153.29	3676177.55	292.9	262.9	307.9	S	309.7	46.7	4	PVC	15-Feb-84	6/6/2006	
PDB 2	PDB	MONITORING WELL	ACTIVE	445873.61	3676479.78	268.7	247.7	316.9	S	319.76	71.8	4	PVC	25-Aug-86		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PDB 3	PDB	MONITORING WELL	ACTIVE	445916.45	3676521.94	269.1	248.1	317.1	S	319.74	71.4	4	PVC	28-Aug-86		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PDB 4	PDB	MONITORING WELL	ACTIVE	445854.62	3676444.1	286.2	266.2	317.1	S	319.54	62	4	PVC	25-Jan-95		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PDB 5	PDB	MONITORING WELL	ACTIVE	445728.08	3676597.53	284.2	264.2	317.2	S	319.59	62	4	PVC	20-Jan-95		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PDB003C	PDB	MONITORING WELL	ACTIVE	445938.943	3676546.01	186.71	176.71	316.2	C	319.17	141.7	2	PVC	03-Jun-14		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW014 A	PGW	MONITORING WELL	ACTIVE	445261.245	3676546.09	4.17	-5.83	275.2	S	277.77	283.6	2	PVC	27-Feb-04		lower Gordon Aquifer Unit
PGW014 B	PGW	MONITORING WELL	ACTIVE	445262.514	3676547.92	130.09	120.09	275.1	S	277.72	157.63	2	PVC	27-Feb-04		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW014 C	PGW	MONITORING WELL	ACTIVE	445263.779	3676549.86	185.25	175.25	275.3	S	277.8	102.55	2	PVC	27-Feb-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW014DU	PGW	MONITORING WELL	ACTIVE	445264.871	3676551.67	210.24	200.24	275.2	S	277.79	77.55	2	PVC	27-Feb-04		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
PGW015 A	PGW	PIEZOMETER WELL	ACTIVE	444792.999	3677071.9	31.7	21.7	302.2	C	304.64	282.94	2	PVC	07-Oct-03		upper Gordon Aquifer Unit
PGW015 B	PGW	PIEZOMETER WELL	ACTIVE	444790.539	3677070.82	159.37	149.37	302.4	C	304.61	155.24	2	PVC	07-Oct-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW015 C	PGW	PIEZOMETER WELL	ACTIVE	444793.797	3677069.35	184.75	174.75	301.8	C	304.06	129.31	2	PVC	08-Oct-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW015DU	PGW	PIEZOMETER WELL	ACTIVE	444791.522	3677068.33	216.85	206.85	301.9	C	303.95	97.1	2	PVC	09-Oct-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW016 B	PGW	MONITORING WELL	ACTIVE	445057.644	3676357.17	136.72	126.72	281.7	S	284.31	157.59	2	PVC	23-Feb-04		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW016 C	PGW	MONITORING WELL	ACTIVE	445058.987	3676354.34	205.05	195.05	282.1	S	284.71	89.66	2	PVC	23-Feb-04		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW016DU	PGW	MONITORING WELL	ACTIVE	445060.164	3676352.26	239.34	229.34	282.3	S	284.91	55.57	2	PVC	23-Feb-04		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW017 B	PGW	MONITORING WELL	ACTIVE	445452.052	3676693.51	160.36	150.36	305.4	S	308.03	157.67	2	PVC	25-Feb-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW017 C	PGW	MONITORING WELL	ACTIVE	445453.828	3676694.95	195.45	185.45	305.5	S	308.01	122.56	2	PVC	25-Feb-04		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW017DU	PGW	MONITORING WELL	ACTIVE	445455.75	3676696.35	255.68	245.68	305.7	S	308.14	62.46	2	PVC	25-Feb-04		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW018 B	PGW	MONITORING WELL	ACTIVE	445435.756	3676151.77	148.85	138.85	304.9	S	307.19	168.34	2	PVC	24-Feb-04		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW018 C	PGW	MONITORING WELL	ACTIVE	445437.287	3676149.72	194.81	184.81	304.8	S	307.34	122.53	2	PVC	24-Feb-04		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW018DU	PGW	MONITORING WELL	ACTIVE	445434.252	3676153.99	254.91	244.91	304.9	S	307.51	62.6	2	PVC	24-Feb-04		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW019 B	PGW	MONITORING WELL	ACTIVE	445751.189	3676822.17	167.89	157.89	312.9	S	315.85	157.96	2	PVC	18-Feb-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW019 C	PGW	MONITORING WELL	ACTIVE	445753.154	3676823.57	187.92	177.92	312.9	S	315.65	137.73	2	PVC	18-Feb-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW019DU	PGW	MONITORING WELL	ACTIVE	445749.261	3676820.73	222.77	212.77	312.8	S	315.37	102.6	2	PVC	18-Feb-04		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-01A	PGW	PIEZOMETER WELL	ACTIVE	445526.926	3677263.87	92.75	82.74	310.7	C	312.99	230.47	2	PVC	12-Dec-02		upper Gordon Aquifer Unit
PGW-01B	PGW	PIEZOMETER WELL	ACTIVE	445523.413	3677263.73	160.45	150.45	310.8	C	313.03	162.8	2	PVC	12-Dec-02		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-01C	PGW	PIEZOMETER WELL	ACTIVE	445534.086	3677264.18	186.61	176.61	310.7	C	312.92	136.55	2	PVC	10-Dec-02		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-01DL	PGW	PIEZOMETER WELL	ACTIVE	445530.817	3677264.07	227.75	217.75	310.6	C	312.74	95.3	2	PVC	22-Nov-02		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW020 B	PGW	MONITORING WELL	ACTIVE	445820.753	3676412.81	160.36	150.36	320.4	S	323.17	172.81	2	PVC	03-Mar-04		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW020 C	PGW	MONITORING WELL	ACTIVE	445822.201	3676410.93	190.22	180.22	320.2	S	323.07	142.85	2	PVC	03-Mar-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
PGW020DU	PGW	MONITORING WELL	ACTIVE	445823.614	3676409.09	235.23	225.23	320.2	S	323.04	97.81	2	PVC	03-Mar-04		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW021 B	PGW	MONITORING WELL	ACTIVE	446075.325	3676883.52	166.87	156.87	311.9	S	314.51	157.64	2	PVC	24-Feb-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW021 C	PGW	MONITORING WELL	ACTIVE	446073.879	3676885.56	206.91	196.91	311.9	S	314.51	117.6	2	PVC	24-Feb-04		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW021DU	PGW	MONITORING WELL	ACTIVE	446072.401	3676887.53	222.9	212.9	311.9	S	314.51	101.6	2	PVC	24-Feb-04		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW022 B	PGW	MONITORING WELL	ACTIVE	446335.496	3676864.15	155.77	145.77	290.8	S	293.32	147.55	2	PVC	17-Feb-04		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW022 C	PGW	MONITORING WELL	ACTIVE	446337.73	3676863.93	191.07	181.07	291.1	S	293.46	112.39	2	PVC	17-Feb-04		tan clay confining zone of the Upper Three Runs Aquifer Unit
PGW022DU	PGW	MONITORING WELL	ACTIVE	446339.988	3676863.73	221.24	211.24	291.2	S	293.73	82.49	2	PVC	17-Feb-04		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW023 B	PGW	MONITORING WELL	ACTIVE	446472.472	3676725.74	176.67	166.67	306.7	S	309.16	142.49	2	PVC	18-Feb-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW023 C	PGW	MONITORING WELL	ACTIVE	446470.618	3676724.36	216.58	206.58	306.6	S	308.92	102.34	2	PVC	18-Feb-04		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW023DU	PGW	MONITORING WELL	ACTIVE	446468.717	3676723.09	261.15	251.15	306.7	S	309.04	57.89	2	PVC	18-Feb-04		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW024 A	PGW	MONITORING WELL	ACTIVE	446065.244	3676722.78	69.81	59.81	316.8	S	319.34	259.53	2	PVC	05-Mar-04		middle Gordon Aquifer Unit
PGW024 B	PGW	MONITORING WELL	ACTIVE	446066.558	3676720.88	179.88	169.88	316.9	S	319.49	149.61	2	PVC	04-Mar-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW024 C	PGW	MONITORING WELL	ACTIVE	446068.636	3676717.87	219.89	209.89	316.9	S	319.44	109.55	2	PVC	04-Mar-04		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW024DU	PGW	MONITORING WELL	ACTIVE	446069.939	3676716.03	259.9	249.9	316.9	S	319.51	69.61	2	PVC	04-Mar-04		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW025 A	PGW	MONITORING WELL	ACTIVE	445734.067	3676689.86	43.11	33.11	313.1	S	315.83	282.72	2	PVC	08-Mar-04		middle Gordon Aquifer Unit
PGW025 B	PGW	MONITORING WELL	ACTIVE	445735.867	3676691.32	168.16	158.16	313.2	S	315.74	157.58	2	PVC	19-Feb-04		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW025 C	PGW	MONITORING WELL	ACTIVE	445737.766	3676692.85	203.17	193.17	313.2	S	316.01	122.84	2	PVC	19-Feb-04		TZ/TCCZ of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW025DU	PGW	MONITORING WELL	ACTIVE	445739.676	3676694.32	223.37	213.37	313.4	S	316.09	102.72	2	PVC	19-Feb-04		AA/TZ Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW026B	PGW	MONITORING WELL	ACTIVE	445388.407	3676612.47	129.66	119.66	289.5	C	291.8	175	2	PVC	20-Apr-11		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW026C	PGW	MONITORING WELL	ACTIVE	445390.389	3676614.66	159.63	149.63	289.4	C	291.77	145	2	PVC	21-Apr-11		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW026DL	PGW	MONITORING WELL	ACTIVE	445391.493	3676616	204.54	194.54	289.4	C	291.62	100	2	PVC	21-Apr-11		lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW027C	PGW	MONITORING WELL	ACTIVE	445227.206	3676441.83	155.01	145.01	279.8	C	282.08	140	2	PVC	26-Apr-11		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW027DL	PGW	MONITORING WELL	ACTIVE	445227.073	3676444.44	177.96	167.96	279.6	C	281.88	117	2	PVC	29-Apr-11		lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
PGW027DU	PGW	MONITORING WELL	ACTIVE	445226.969	3676447.38	212.75	202.75	279.4	C	281.76	82	2	PVC	29-Apr-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW028C	PGW	MONITORING WELL	ACTIVE	445193.279	3676265.8	184.64	174.64	296.3	C	298.7	127	2	PVC	04-May-11		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW028DU	PGW	MONITORING WELL	ACTIVE	445196.587	3676268.25	226.72	216.72	296.4	C	298.91	85	2	PVC	04-May-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW029C	PGW	MONITORING WELL	ACTIVE	445800.553	3676754.31	187.87	177.87	314.5	C	316.82	142	2	PVC	19-May-11		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW029DL	PGW	MONITORING WELL	ACTIVE	445802.651	3676755.73	229.71	219.71	314.4	C	316.69	100	2	PVC	23-May-11		lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-02A	PGW	PIEZOMETER WELL	ACTIVE	443783.152	3675635.89	40.09	30.08	251.8	C	253.84	224.19	2	PVC	17-Apr-03		upper Gordon Aquifer Unit
PGW-02C	PGW	PIEZOMETER WELL	ACTIVE	443783.406	3675633.21	165.68	155.65	251.7	C	253.77	98.59	2	PVC	17-Apr-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-02CU	PGW	PIEZOMETER WELL	ACTIVE	443779.705	3675632.7	186.95	176.95	252	C	253.88	76.93	2	PVC	01-Oct-03		tan clay confining zone of the Upper Three Runs Aquifer Unit
PGW-02DL	PGW	PIEZOMETER WELL	ACTIVE	443783.481	3675630.36	204.22	194.21	251.8	C	253.83	60.5	2	PVC	17-Apr-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW030B	PGW	MONITORING WELL	ACTIVE	445844.45	3676750.65	188.36	178.36	315	C	317.27	142	2	PVC	24-May-11		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW030BL	PGW	MONITORING WELL	ACTIVE	445843.28	3676752.36	163.39	153.39	315.1	C	317.49	167	2	PVC	24-May-11		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW031B	PGW	MONITORING WELL	ACTIVE	446038.977	3676793.4	165.77	155.77	315.6	C	318.01	165.2	2	PVC	18-May-11		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW031C	PGW	MONITORING WELL	ACTIVE	446037.742	3676795.25	188.97	178.97	315.6	C	317.89	142	2	PVC	18-May-11		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW033A	PGW	MONITORING WELL	ACTIVE	445831.993	3676320.49	105.47	95.37	328.7	C	332.14	236	2	PVC	25-Sep-14		upper Gordon Aquifer Unit
PGW034DL	PGW	MONITORING WELL	ACTIVE	446092.356	3677110.74	212.23	202.23	310.7	C	313.02	112	2	PVC	26-Sep-14		lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-03A	PGW	PIEZOMETER WELL	ACTIVE	445988.766	3676038.45	95.58	85.57	324.1	C	326.36	241.01	2	PVC	14-Jan-03		upper Gordon Aquifer Unit
PGW-03B	PGW	PIEZOMETER WELL	ACTIVE	445990.873	3676040.06	141.73	131.71	323.7	C	325.87	194.52	2	PVC	14-Jan-03		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-03C	PGW	PIEZOMETER WELL	ACTIVE	445992.96	3676041.54	175.55	165.55	323.6	C	325.73	160.5	2	PVC	14-Jan-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-03DL	PGW	PIEZOMETER WELL	ACTIVE	445995.213	3676043.11	223.33	213.33	323.3	C	325.3	112.5	2	PVC	14-Jan-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-04A	PGW	PIEZOMETER WELL	ACTIVE	444800.626	3675999.23	92	81.96	278	C	280.27	198.54	2	PVC	10-Mar-03		upper Gordon Aquifer Unit
PGW-04B	PGW	PIEZOMETER WELL	ACTIVE	444802.971	3676000.82	126.51	116.31	278.1	C	280.24	164.1	2	PVC	10-Mar-03		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-04C	PGW	PIEZOMETER WELL	ACTIVE	444805.21	3676002.71	174.99	164.98	278	C	280.25	115.51	2	PVC	10-Mar-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-04DL	PGW	PIEZOMETER WELL	ACTIVE	444807.539	3676004.49	213.35	203.34	278	C	280.04	77.2	2	PVC	10-Mar-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-05A	PGW	PIEZOMETER WELL	ACTIVE	447908.324	3675686.81	9.79	-0.23	243.5	C	245.63	246.21	2	PVC	06-May-03		upper Gordon Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
PGW-05B	PGW	PIEZOMETER WELL	ACTIVE	447906.432	3675688.79	60.78	50.75	243.5	C	245.59	195.2	2	PVC	06-May-03		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-05C	PGW	PIEZOMETER WELL	ACTIVE	447904.612	3675690.67	147.42	137.35	243.4	C	245.56	108.57	2	PVC	07-May-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-06A	PGW	PIEZOMETER WELL	ACTIVE	446841.329	3676941.76	68	58	295	C	297.13	239.5	2	PVC	18-Feb-03		middle Gordon Aquifer Unit
PGW-06B	PGW	PIEZOMETER WELL	ACTIVE	446840.001	3676938.87	109.42	99.39	295.4	C	297.61	198.53	2	PVC	09-May-03		upper Gordon Aquifer Unit
PGW-06C	PGW	PIEZOMETER WELL	ACTIVE	446843.701	3676947.4	154.65	144.64	294.6	C	296.87	152.5	2	PVC	18-Feb-03		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-06DL	PGW	PIEZOMETER WELL	ACTIVE	446844.911	3676950.25	207.35	197.33	294.3	C	296.7	99.5	2	PVC	18-Feb-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-07A	PGW	PIEZOMETER WELL	ACTIVE	445792.687	3677017.05	116.51	106.51	321.6	C	323.8	217.6	2	PVC	18-Dec-02		upper Gordon Aquifer Unit
PGW-07B	PGW	PIEZOMETER WELL	ACTIVE	445793.988	3677014.64	166.47	156.47	321.8	C	324.09	167.8	2	PVC	18-Dec-02		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-07C	PGW	PIEZOMETER WELL	ACTIVE	445795.512	3677012.13	191.14	181.14	321.8	C	323.99	143.2	2	PVC	18-Dec-02		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-07DL	PGW	PIEZOMETER WELL	ACTIVE	445796.931	3677009.51	231.64	221.64	321.7	C	323.99	102.6	2	PVC	18-Dec-02		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-08A	PGW	PIEZOMETER WELL	ACTIVE	444599.681	3675111.85	70.02	60	298.7	C	300.9	241.15	2	PVC	19-Mar-03		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-08B	PGW	PIEZOMETER WELL	ACTIVE	444599.373	3675109.07	128.9	118.87	298.9	C	301.2	182.53	2	PVC	19-Mar-03		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-08C	PGW	PIEZOMETER WELL	ACTIVE	444599.168	3675106.24	188.32	178.3	299.5	C	301.7	123.65	2	PVC	19-Mar-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-08DL	PGW	PIEZOMETER WELL	ACTIVE	444599.01	3675103.3	224.27	214.24	299.4	C	301.52	87.65	2	PVC	12-Mar-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-09A	PGW	PIEZOMETER WELL	ACTIVE	445284.403	3674419.21	33.9	23.88	309.7	C	311.78	288.32	2	PVC	04-Apr-03		upper Gordon Aquifer Unit
PGW-09B	PGW	PIEZOMETER WELL	ACTIVE	445284.592	3674421.79	121.93	111.91	309.7	C	311.73	200.32	2	PVC	04-Apr-03		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-09C	PGW	PIEZOMETER WELL	ACTIVE	445288.056	3674424.54	159.79	149.79	309.8	C	311.81	162.02	2	PVC	19-Sep-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-09DL	PGW	PIEZOMETER WELL	ACTIVE	445284.631	3674424.54	220.11	210.1	309.8	C	311.7	97.2	2	PVC	25-Mar-03		TZ/TCCZ of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-10B	PGW	PIEZOMETER WELL	ACTIVE	446953.143	3674679.32	77.51	67.49	253.5	C	255.86	188.52	2	PVC	08-May-03		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-10C	PGW	PIEZOMETER WELL	ACTIVE	446947.157	3674678.43	152.75	142.74	253.8	C	256.08	113.51	2	PVC	28-Jan-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-10CU	PGW	PIEZOMETER WELL	ACTIVE	446949.425	3674681.48	198.64	188.64	253.6	C	255.91	67.27	2	PVC	30-Sep-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-10DL	PGW	PIEZOMETER WELL	ACTIVE	446949.919	3674678.94	207.6	197.6	253.6	C	255.9	58.5	2	PVC	28-Jan-03		AA/TZ Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-11A	PGW	PIEZOMETER WELL	ACTIVE	446180.975	3678260.22	24.34	14.33	273.8	C	276.06	162.01	2	PVC	04-Feb-03		middle Gordon Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
PGW-11B	PGW	PIEZOMETER WELL	ACTIVE	446183.525	3678259.93	75.43	65.4	273.6	C	275.83	210.7	2	PVC	03-Feb-03		upper Gordon Aquifer Unit
PGW-11C	PGW	PIEZOMETER WELL	ACTIVE	446186.536	3678259.52	158.64	148.63	273.3	C	275.55	127.19	2	PVC	03-Feb-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-11DL	PGW	PIEZOMETER WELL	ACTIVE	446189.547	3678259.11	207.32	197.31	273	C	275.26	78.19	2	PVC	04-Feb-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-12A	PGW	PIEZOMETER WELL	ACTIVE	447825.99	3677061.37	41.2	31.19	273.2	C	275.48	244.51	2	PVC	22-Apr-03		upper Gordon Aquifer Unit
PGW-12C	PGW	PIEZOMETER WELL	ACTIVE	447825.039	3677058.79	162.19	152.18	273.2	C	275.62	123.51	2	PVC	14-Apr-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-12DL	PGW	PIEZOMETER WELL	ACTIVE	447824.142	3677056.14	215.93	205.94	273.3	C	275.54	69.88	2	PVC	14-Apr-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-13A	PGW	PIEZOMETER WELL	ACTIVE	444101.502	3676743.92	67.93	57.9	287.9	C	290.2	232.53	2	PVC	29-Apr-03		upper Gordon Aquifer Unit
PGW-13C	PGW	PIEZOMETER WELL	ACTIVE	444100.054	3676746.22	136.69	126.67	287.7	C	289.89	163.52	2	PVC	29-Apr-03		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-13CU	PGW	PIEZOMETER WELL	ACTIVE	444102.963	3676748.07	157.78	147.78	287.8	C	289.87	142.09	2	PVC	18-Sep-03		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PGW-13DL	PGW	PIEZOMETER WELL	ACTIVE	444098.509	3676748.6	197.48	187.46	287.4	C	289.66	102.41	2	PVC	29-Apr-03		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMP001DL	PMP	PIEZOMETER WELL	ACTIVE	445700.328	3676623.69	228.4	210.4	314.2	C	316.59	100.9	0.75	PVC	01-Oct-08		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMP002DL	PMP	PIEZOMETER WELL	ACTIVE	445699.53	3676631.17	228	213	313.5	C	315.81	100.6	0.75	PVC	30-Sep-08		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMP003DL	PMP	PIEZOMETER WELL	ACTIVE	445700.279	3676639.58	228.4		313.4	C	315.7	100.1	0.75	PVC	30-Sep-08		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMP004DL	PMP	PIEZOMETER WELL	ACTIVE	445677.978	3676618.63	229.6	214.6	313.7	C	315.89	99.2	0.75	PVC	30-Sep-08		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMP005DL	PMP	PIEZOMETER WELL	ACTIVE	445678.742	3676629.74	227.5	212.5	313.1	C	315.07	100.7	0.75	PVC	02-Oct-08		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMP006DL	PMP	PIEZOMETER WELL	ACTIVE	445679.019	3676639.93	226.9	212	312.2	C	314.59	101.3	0.75	PVC	06-Oct-08		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMP007DL	PMP	PIEZOMETER WELL	ACTIVE	445679.756	3676650.81	225.6	210.7	311.8	C	313.97	101.2	0.75	PVC	13-Oct-08		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMP008DL	PMP	PIEZOMETER WELL	ACTIVE	445667.277	3676635.93	225.9	210.9	312.3	C	314.61	101.4	0.75	PVC	14-Oct-08		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMW001DL	PMW	MONITORING WELL	ACTIVE	445746.069	3676645.58	230.42	215.42	314.9	C	317.26	101.8	4	PVC	31-Mar-09		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMW002DL	PMW	MONITORING WELL	ACTIVE	445706.334	3676619.66	229.55	214.55	314.3	C	316.68	102	4	PVC	27-Mar-09		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMW003DL	PMW	MONITORING WELL	ACTIVE	445708.202	3676632.89	230.78	215.78	315.1	C	317.36	101.6	4	PVC	30-Mar-09		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMW004DL	PMW	MONITORING WELL	ACTIVE	445693.526	3676622.07	229.65	214.65	314.4	C	316.72	102	4	PVC	24-Mar-09		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMW005DL	PMW	MONITORING WELL	ACTIVE	445693.49	3676633.91	228.48	213.48	313.5	C	315.79	102.3	4	PVC	25-Mar-09		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PMW006DL	PMW	MONITORING WELL	ACTIVE	445694.09	3676644.46	228.57	213.57	312.8	C	315.12	101.5	4	PVC	26-Mar-09		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
PPP 1	PPP	PIEZOMETER WELL	ACTIVE	448904.96	3677561.81						40	2	PVC	11-Apr-95	unknown	Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRB001DU	PRB	MONITORING WELL	ACTIVE	445835.042	3676500	266.96	246.96	316.6	C	319.52	75	2	PVC	23-Aug-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRB002DU	PRB	MONITORING WELL	ACTIVE	445793.365	3676545.55	267.44	247.44	317.1	C	319.64	75	2	PVC	24-Aug-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRB003C	PRB	MONITORING WELL	ACTIVE	445962.694	3676408.48	187.91	177.91	317.4	C	319.97	142	2	PVC	28-May-14		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PRB003DU	PRB	MONITORING WELL	ACTIVE	445964.477	3676412.53	267.47	247.47	317.1	C	319.89	75	2	PVC	25-Aug-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRB004DU	PRB	MONITORING WELL	ACTIVE	445905.852	3676613.9	266.32	246.32	316	C	319.12	75	2	PVC	24-Aug-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRB005C	PRB	MONITORING WELL	ACTIVE	445866.257	3676675.05	176.61	166.61	316.2	C	318.8	152	2	PVC	21-May-14		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PRB005DU	PRB	MONITORING WELL	ACTIVE	445861.479	3676675.76	266.11	246.11	315.8	C	318.57	75	2	PVC	25-Aug-11		Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRP 1A	PRP	MONITORING WELL	ACTIVE	445122.88	3676625.52	262.9	232.9	282.9	S	284.7	51.7	4	PVC	17-Oct-83		A/AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRP 2	PRP	MONITORING WELL	ACTIVE	445164.12	3676670.5	264.1	234.1	284.1	S	286.6	52.3	4	PVC	18-Oct-83		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRP 3	PRP	MONITORING WELL	ACTIVE	445182.33	3676612.6	258.6	228.6	278.6	S	280.8	52.1	4	PVC	13-Oct-83		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRP 4	PRP	MONITORING WELL	ABANDONED	445214.54	3676661.75	262.9	232.9	282.9	S	284.8	51.8	4	PVC	05-Jul-84	9/4/2003	
PRP 5	PRP	MONITORING WELL	ACTIVE	445281.37	3676683.92	210.29	200.31	285.3	S	287.76	90.15	2	PVC	31-Mar-98		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRP 6	PRP	MONITORING WELL	ACTIVE	445186.934	3676616.71	249.32	234.32	279.3	S	281.87	48	2	CS	10-Sep-99		A/AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PRP 7	PRP	MONITORING WELL	ACTIVE	445156.165	3676605.45	244.15	229.15	279.2	S	281.99	53.5	2	PVC	17-Sep-99		AA Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 1	PSB	MONITORING WELL	ABANDONED	445709.47	3676400.77							4	STEEL	31-May-78	4/1/1984	
PSB 1A	PSB	MONITORING WELL	ACTIVE	445706.34	3676398.04	287.4	257.4	327.4	S	329.3	71.7	4	PVC	15-Mar-84		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 2	PSB	MONITORING WELL	ABANDONED	445650.77	3676352.8							4	STEEL	01-Jun-78	4/1/1984	
PSB 2A	PSB	MONITORING WELL	ACTIVE	445652.17	3676356.01	287.2	257.2	322.2	S	323.9	66.5	4	PVC	16-Mar-84		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 3	PSB	MONITORING WELL	ABANDONED	445577.8	3676297							4	STEEL	05-Jun-78	4/1/1984	
PSB 3A	PSB	MONITORING WELL	ACTIVE	445574.1	3676294.42	286.5	256.5	316.5	S	318.8	62.1	4	PVC	19-Mar-84		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 4	PSB	MONITORING WELL	ABANDONED	445527.66	3676232.09							4	STEEL	05-Jun-78	4/1/1984	
PSB 4A	PSB	MONITORING WELL	ACTIVE	445525.9	3676234.61	285.5	255.5	310.5	S	312.7	57	4	PVC	20-Mar-84		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 5	PSB	MONITORING WELL	ABANDONED	445610.19	3676259.86							4	STEEL	05-Jun-78	4/1/1984	

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
PSB 5A	PSB	MONITORING WELL	ACTIVE	445606.63	3676258.07	292.3	262.3	317.3	S	319.5	57	4	PVC	20-Mar-84		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 6	PSB	MONITORING WELL	ABANDONED	445694.68	3676326.76							4	STEEL	06-Jun-78	4/1/1984	
PSB 6A	PSB	MONITORING WELL	ACTIVE	445698.39	3676323.17	292.1	262.1	322.1	S	324.4	62.1	4	PVC	21-Mar-84		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 7	PSB	MONITORING WELL	ABANDONED	445760.19	3676406.64							4	STEEL	06-Jun-78	4/1/1984	
PSB 7A	PSB	MONITORING WELL	ACTIVE	445757.49	3676410.4	289	259	329	S	330.9	71.7	4	PVC	14-Mar-84		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 8	PSB	MONITORING WELL	ACTIVE	445837.418	3676342.55	270.75	260.75	321.8	S	324.96	63.84	2	PVC	24-Sep-01		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 9	PSB	MONITORING WELL	ACTIVE	445651.075	3676263.43	267.29	257.29	317.3	S	321.55	62.5	2	PVC	17-Sep-01		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 10	PSB	MONITORING WELL	ACTIVE	445429.971	3676290	265.54	255.54	306.5	S	309.57	53.84	2	PVC	13-Sep-01		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 11	PSB	MONITORING WELL	ACTIVE	445426.521	3676383.42	260.02	250.02	306	S	309.56	58.5	2	PVC	11-Sep-01		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB 12	PSB	MONITORING WELL	ACTIVE	445486.887	3676453.7	274.92	264.92	308.9	S	311.92	46.5	2	PVC	14-Sep-01		A Horizon of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB002AA	PSB	MONITORING WELL	ACTIVE	445656.558	3676357.96	112.91	102.91	322.6	C	324.93	225	2	PVC	11-May-11		upper Gordon Aquifer Unit
PSB002AL	PSB	MONITORING WELL	ACTIVE	445655.832	3676361.38	7.57	-2.45	323	C	325.34	328.5	2	PVC	13-May-14		lower Gordon Aquifer Unit
PSB002B	PSB	MONITORING WELL	ACTIVE	445658.726	3676359.54	142.99	132.99	322.6	C	325.04	195	2	PVC	12-May-11		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB002C	PSB	MONITORING WELL	ACTIVE	445648.524	3676354.04	187.57	177.57	322.2	C	324.54	150	2	PVC	13-May-11		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB002DL	PSB	MONITORING WELL	ACTIVE	445646.276	3676352.36	254.37	244.37	322	C	324.38	83	2	PVC	13-May-11		lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB003DL	PSB	MONITORING WELL	ACTIVE	445571.726	3676296.97	247.78	237.76	317.8	C	320.22	82.2	2	PVC	14-May-14		lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB011A	PSB	MONITORING WELL	ACTIVE	445423.978	3676395.99	97.89	87.87	307.6	C	310.07	222	2	PVC	20-May-14		upper Gordon Aquifer Unit
PSB011B	PSB	MONITORING WELL	ACTIVE	445423.72	3676390.93	171.48	161.48	307.2	C	309.57	151	2	PVC	06-May-11		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB011C	PSB	MONITORING WELL	ACTIVE	445423.415	3676387.47	202.37	192.37	307.1	C	309.44	120	2	PVC	09-May-11		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
PSB011DL	PSB	MONITORING WELL	ACTIVE	445423.078	3676384.77	224.2	214.2	307	C	309.29	98	2	PVC	09-May-11		lower Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
PSS 1D	PSS	MONITORING WELL	ACTIVE	449705.35	3676926.88	202.1	182.1	217.5	S	219.9	37.5	4	PVC	14-Nov-88		
PSS 2D	PSS	MONITORING WELL	ACTIVE	449965.1	3676640.89	197.1	177.1	226.6	S	229	51.6	4	PVC	14-Nov-88		
PSS 3D	PSS	MONITORING WELL	ACTIVE	450032.86	3676666.17	198.5	178.5	231.8	S	234.2	55.5	4	PVC	14-Nov-88		
RGW 4C	RGW	PIEZOMETER WELL	ACTIVE	444576.284	3677465.99	140.2	130.2	332.2	C	334.7	207	2	PVC	28-Sep-98		middle Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 4D	RGW	PIEZOMETER WELL	ACTIVE	444577.18	3677468.98	192.06	182.06	332.1	C	334.56	154	2	PVC	12-Oct-98		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit

Table 2-2 (continued)

STATION ID	WELL SERIES	STATION TYPE	WELL USE	UTM_E	UTM_N	SZ TOP ft MSL	SZ BOT ft MSL	GE	REFERENCE ELEVATION CODE	REFERENCE ELEVATION	TOTAL DEPTH	CONSTRU OBJ DIAMETER	CONSTR OBJ MATERIAL	COMPLETION DATE	DATE SEALED	Hydrostratigraphic Unit
RGW 5C	RGW	PIEZOMETER WELL	ACTIVE	445941.943	3678018.32	116.83	106.83	283.8	C	286.33	182	2	PVC	16-Sep-98		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 5D	RGW	PIEZOMETER WELL	ACTIVE	445938.6	3678017.73	194.17	184.17	284.2	C	286.62	104	2	PVC	16-Sep-98		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 6C	RGW	PIEZOMETER WELL	ACTIVE	446723.719	3676545.11	113.12	103.12	315.1	C	317.72	218	2	PVC	11-Sep-98		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 6D	RGW	PIEZOMETER WELL	ACTIVE	446720.512	3676546.02	210.14	200.14	315.1	C	317.54	119	2	PVC	14-Sep-98		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 7C	RGW	PIEZOMETER WELL	ACTIVE	446116.243	3674853.5	93.85	83.85	295.9	C	298.35	222	2	PVC	29-Jul-98		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 7D	RGW	PIEZOMETER WELL	ACTIVE	446115.51	3674856.43	175.45	165.45	295.5	C	297.95	138	2	PVC	29-Jul-98		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 9C	RGW	PIEZOMETER WELL	ACTIVE	443118.529	3675949.37	112.28	102.28	288.3	C	290.78	189.5	2	PVC	12-Aug-98		lower Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 9D	RGW	PIEZOMETER WELL	ACTIVE	443116.012	3675952.87	161.69	151.69	288.7	C	291.19	141	2	PVC	23-Jul-98		upper Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 10C	RGW	PIEZOMETER WELL	ABANDONED	444273.426	3673336.91										10/12/1998	
RGW 10CR	RGW	PIEZOMETER WELL	ACTIVE	444275.268	3673334.6	87.65	77.65	300.7	C	303.15	223.5	2	PVC	24-Sep-98		Lower Aquifer Zone of the Upper Three Runs Aquifer Unit
RGW 10D	RGW	PIEZOMETER WELL	ACTIVE	444271.879	3673338.25	156.05	146.05	301.1	C	303.55	159	2	PVC	10-Jul-98		Transmissive Zone of the Upper Aquifer Zone of the Upper Three Runs Aquifer Unit
SSS 16	SSS	MONITORING WELL	ABANDONED	449965.13	3676640.95	226.4	226.4	226.4	C	228		2	PVC	04-Nov-80	11/10/1988	
SSS 17	SSS	MONITORING WELL	ACTIVE	450024.95	3676873.51	221	221	221	S	222.7	36.6	2	PVC	04-Nov-80		
SSS 18	SSS	MONITORING WELL	ABANDONED	449705.36	3676926.81	217.3	217.3	217.3	C	218.6		2	PVC	04-Nov-80	11/9/1988	

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Table 2-3 Number of Calibration Targets per Unit

Hydrostratigraphic Unit	Number of Targets
'A' and 'AA' Horizons (A/AA)	47
Transmissive Zone (TZ)	24
Tan Clay Confining Zone (TCCZ)	0
Upper Lower Aquifer Zone (ULAZ)	21
Middle Clay of the Lower Aquifer Zone (MC- LAZ)	0
Lower Lower Aquifer Zone (LLAZ)	18
Gordon Confining Unit (GCU)	0
Upper Gordon Aquifer (UGA)	8
Middle Silt of the Gordon Aquifer (MGA)	0
Lower Gordon Aquifer (LGA)	13
Crouch Branch Confining Unit (CBCU)	0
Crouch Branch Aquifer Unit (CBAU)	2
Total	133

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3.0 NUMERICAL MODEL CONSTRUCTION

In this chapter, the construction of a numerical groundwater flow and contaminant transport model for P Area is documented. The numerical model is based on the HCM of Chapter 2.0 and the previous model (SRNS 2011a).

3.1 Numerical Methods

In the saturated groundwater, a combination of continuity (mass conservation) and Darcy's Law leads to the following mathematical description of steady-state groundwater flow:

$$\frac{\partial}{\partial x} \left(K_x \frac{\partial h}{\partial x} \right) + \frac{\partial}{\partial y} \left(K_y \frac{\partial h}{\partial y} \right) + \frac{\partial}{\partial z} \left(K_z \frac{\partial h}{\partial z} \right) = 0 \quad (1)$$

In this equation, the dependent variable is the hydraulic head, h , which is defined in the traditional Cartesian coordinate system (x , y , z). The horizontal and vertical hydraulic conductivities (K_x , K_y , and K_z) are known functions. Boundary conditions must be specified to solve Equation 1. The boundary conditions may be specified head (Dirichlet), specified flux (Neumann), or head-dependent flux (Cauchy). It is assumed that groundwater flow is unchanging in time (steady state).

The U.S. Geological Survey groundwater flow modeling software MODFLOW-2000 (Harbaugh et al. 2000) provides a means to solve Equation 1 for h in a chosen domain, with specified values for hydraulic conductivity and boundary conditions. MODFLOW-2000 uses the finite difference method to approximate the groundwater flow equation as a set of algebraic equations in a discretized three-dimensional grid of rectangular cells. The contaminant transport model implemented in this study is MT3DMS (Zheng 1999), which simulates the transport of tritium, including radioactive decay, and the transport of TCE and PCE. The process of degradation of TCE and PCE is simulated using a first order decay term; dechlorination and the fate of degradation daughter products is not directly simulated.

The transport of contaminants in groundwater is governed by the advection-dispersion-reaction equation, which can be written as follows:

$$(n + \rho_b K_d) \frac{\partial c}{\partial t} + \frac{\partial}{\partial x_i} (n v_i c) = \frac{\partial}{\partial x_i} \left(n D_{ij} \frac{\partial c}{\partial x_j} \right) - \lambda (n + \rho_b K_d) c + q_s c_s \quad (2)$$

In this equation, the Cartesian coordinates are represented by x_i ($i = 1, 2, 3$), where i = rows and j = columns, and the dependent variable is the contaminant concentration in groundwater, c . The velocity field, v_i , is determined from the flow solution (Equation 1) and Darcy's Law. The effective porosity is n , and the porous medium bulk density is ρ_b . First-order (exponential) decay is assumed at a rate of λ . Equilibrium sorption is also assumed, with a sorption coefficient of K_d . The dispersion coefficient tensor, D_{ij} , is dependent on the groundwater velocity and specified length scales for dispersion, called dispersivities. Dispersivities are specified as longitudinal (along the direction of flow, α_L), horizontal-transverse (α_T), and vertical-transverse (α_V). The initial value of c also must be specified to solve Equation 2.

Contaminant sources and sinks are represented in Equation 2 by the source/sink groundwater flow per unit volume (q_s) and the source/sink concentration (c_s). In the modeling presented here, a no-source assumption is made. Therefore, q_s is set to zero.

MT3DMS (Zheng 1999) is a software program for solving Equation 2 that uses the same finite-difference framework as MODFLOW-2000. Once the steady-state values of h are determined from MODFLOW-2000, and the independent variables of Equation 2 are specified, MT3DMS can be used to solve for each contaminant concentration (c) as a function of space and time in the modeled domain. MT3DMS provides several methods for simulating advection, including the finite-difference method, the total-variation-diminishing method (TVD), and the method of characteristics (MOC). In this analysis, the TVD method is used to simulate advection in MT3DMS.

Both MODFLOW-2000 and MT3DMS are included in the Groundwater Modeling System (GMS) (Brigham Young University 2000) software package (version 6.5; February 2, 2009 build date). GMS is a standard suite of tools for modeling analyses at SRS and other USDOE sites.

3.2 Model Domain

The horizontal domain of the P-Area model (Figure 3-1) was chosen to be coincident with the HCM boundary documented in Chapter 2 and used for the previous model in SRNS 2011a. The model boundaries include, starting to the southeast and going clockwise, Meyers Branch, potentiometric head contours perpendicular to Steel Creek upgradient of L Lake, a groundwater divide between L Lake and PAR Pond, PAR Pond tributaries, and potentiometric head contours upgradient of PAR Pond.

3.3 Model Grid

A rectangular grid frame was drawn to encompass the model extent and be oriented roughly in the direction of plume movement (Figure 3-2). A rectilinear, non-uniform grid was then constructed within this frame to provide maximum resolution (50 ft spacing) in the plume area and a lower resolution elsewhere (maximum grid spacing of 100 ft). The model has 225 rows and 239 columns. The lower left (west) corner of the model has coordinates of SRS-Northing 30514.3 ft and SRS-Easting 57922.1 ft in the SRS plant coordinate system. The model grid is rotated 18.4 degrees from SRS plant north. The model bounding box is 18,200 ft by 18,350 ft in the x and y directions, respectively.

Vertically, the model layering is based on hydrostratigraphic surface elevations and data provided by SRS. Thirteen model layers are used, with multiple model layers within hydrostratigraphic units that could have variability in properties, hydraulic heads, or concentrations with depth (Figure 3-3).

After the 2010 SRS reevaluation of the hydrostratigraphic “picks” in and near PArea (Amidon 2010), additional boreholes were installed in 2011 (SRNS 2011b) and 2014 (SRNS 2014). These picks are based on geologic interpretation of borehole logs and were used to generate a three-dimensional representation of the area hydrostratigraphy. This representation is called the “solid model” in GMS. The variability in layer elevations is indicative of natural variability and data density. In particular, the upper layers appear more undulating near the P-Area Reactor building because there are more boreholes and cone penetrometer data present to define layer elevations. Deeper layers, such as the CBCU and CBAU have gradually varying elevations because there are relatively sparse boreholes that define geologic unit elevations.

The following hydrogeologic layers are used in the solid model, from land surface downward:

- A/AA: model layer 1,
- TZ: model layer 2,
- TCCZ: model layer 3,
- LAZ: subdivided into
 - ULAZ (model layer 4)
 - MC-LAZ (model layer 5), and
 - LLAZ (model layer 6),
- GCU: model layer 7,
- GAU: subdivided into
 - UGA (model layer 8),
 - MGA (model layer 9), and
 - LGA (model layers 10 and 11),
- CBCU: model layer 12, and
- CBAU: model layer 13.

Figures 3-3 and 3-4 show cross sections along model row 100 and model column 170, respectively, with the locations of the sections identified in Figure 3-2. The sequence of model layering, relative thickness, and hydrostratigraphic trends across the model domain are illustrated in Figures 3-3 and 3-4.

Appendix A identifies all of the hydrostratigraphic picks (Table A-1) used in developing the solid model, as well as the explanations (Table A-2) for changes or removals. The Table A-1 dataset includes recently obtained data from boreholes in P Area (SRNS 2011b and 2014) plus borehole and cone penetrometer data from the surrounding region (i.e., L Area). The borehole pick data at seven wells in the study area were discarded because elevations of the CBCU were too high or the UGA were too low compared to nearby boreholes or cone penetrometer locations

(Table A-2). Data were added at locations to improve surfaces and to insure the CBCU approximates the regional slope. The wells with modified picks are identified in Appendix A, Table A-2 and A-3. Kriging (using Mining Visualization System, (MVS), (CTech 2012) software (version 9.82; release date 10/18/2012)) was used to perform interpolation/extrapolation of layer surfaces in three dimensions from the borehole pick data, with a forced minimum thickness of 2 feet. The variogram model parameters were determined automatically from the data and are shown in Table 3-1, note the nugget for all was zero (0). The MVS data was exported as a grid of x, y, z data, which was imported as scatter data into GMS. This data was then interpolated to TINs by nearest neighbor (TZ, TCCZ, ULAZ, MC-LAZ, LLAZ, GCU, CBAU) or inverse distance weighted methods (UGA, MGA). In contrast to the other layers, the layer elevations for the CBCU were developed solely in GMS. Layer thicknesses for the CBCU and CBAU were set to match the 2011 uniform values of 151 and 174 ft.

Table 3-1 Kriging Parameters for Solid Model Development

Unit Top	Variogram Model	Range (ft)	Sill (ft²)
Transmissive Zone	Spherical	16,921	380
Tan Clay Confining Zone	Spherical	11,720	325
Upper Lower Aquifer Zone	Spherical	35,094	1,431
Middle Clay of the Lower Aquifer Zone	Spherical	14,207	614
Lower Lower Aquifer Zone	Spherical	6,470	540
Gordon Confining Unit	Spherical	13,764	833
Upper Gordon Aquifer	Spherical	33,527	1,908
Middle Silt of the Gordon Aquifer	Spherical	22,463	1,432
Lower Gordon Aquifer	Spherical	6,470	326

Two model layers are used to represent the LGA hydrostratigraphic unit. In this case, layer thickness was determined by dividing the hydrostratigraphic unit thickness by two. The LGA hydrostratigraphic unit thickness (approximately 140 ft) was divided in order to have similar layer thickness to the UGA (approximately 70 ft).

In addition to the surface elevations derived from Kriging of borehole pick data, the top of the model (top of layer 1) is defined by topography, as derived from the LIDAR data. The topography is especially important along Steel Creek and in wetlands. The top is identical to that of the 2011 model (SRNS 2011a). Figure 3-5 shows the topographic elevations used in the model in feet above mean sea level. Figures 3-6 through 3-16 show the elevations of each hydrostratigraphic unit, and Figures 3-17 through 3-26 show the hydrostratigraphic unit thicknesses (note that thickness maps are not provided for the CBCU or CBAU because the thicknesses of these units are assumed to be uniform).

3.4 Hydrogeologic Properties

Hydraulic conductivity values (K_x , K_y , K_z) are specified in each model cell. The value of hydraulic conductivity is much higher in aquifer zones than in confining zones and may vary considerably within an aquifer or confining zone. Typically, hydraulic conductivity values are initialized for each hydrostratigraphic layer based on prior studies, such as the previous model SRNS 2011a, and the values are adjusted during flow model calibration to achieve a good match between modeled and observed head and/or flux conditions.

Table 3-2 lists reasonable ranges for the hydraulic conductivities based on prior modeling reports at SRS (Bills et al. 2000; Council et al. 2002; Flach et al. 1998, 1999; GeoTrans 2002, 2003, 2009; HSI GeoTrans 1998; SRNS 2011a). Prior modeling at SRS has shown that the horizontal-to-vertical anisotropy to approximate 100 to 1. The initial conductivity zonation from the previous model (SRNS 2011a) was used as initial conditions for this model. Adjustment to these initial hydraulic conductivity values was considered in the flow model calibration, as discussed in Chapter 4.0.

Table 3-2 Reasonable Ranges for Hydraulic Conductivities

Hydrogeologic Unit	Horizontal Hydraulic Conductivity ($K_x = K_y$) (ft/day)	Vertical Hydraulic Conductivity (K_z) (ft/day)
'A' and 'AA' Horizons	1 – 30	$K_x \times 0.01$
Transmissive Zone	1 – 60	$K_x \times 0.01$
Tan Clay Confining Zone	$K_z \times 100$	0.0005 – 0.1
Lower Aquifer Zone	0.001 – 100	$K_x \times 0.01$
Gordon Confining Unit	$K_z \times 100$	0.00001 – 0.0007
Gordon Aquifer Unit (composite of Upper/Middle/Lower)	20 – 40	$K_x \times 0.01$
Middle Silt Gordon Aquifer Unit	$K_z \times 100$	$5e^{-7} - 0.4$
Crouch Branch Confining Unit	$K_z \times 10$ to $K_z \times 1000$	0.000045 - 0.008
Crouch Branch Aquifer Unit	10 - 25	$K_x \times 0.02$ to $K_x \times 0.001$

Transport modeling requires specification of values for effective porosity (n), dispersivity (α_L , α_H , and α_V), and sorption coefficient (K_d). A value of 0.3 was used as the default effective porosity value for all hydrogeologic units, as done in the 2011 model. This is a typical value for effective porosity for sands, silts, and clays.

Dispersivity is a parameter that describes the degree of plume spreading and is often determined by calibration to an existing plume. Dispersivity values depend on the scale of the plume and are typically higher in highly heterogeneous formations. As a practical rule of thumb, the longitudinal dispersivity (α_L) should be no greater than one-tenth of the problem length scale, the horizontal-transverse dispersivity (α_H) should be about one-tenth of α_L , and the vertical dispersivity (α_V) should be about one-hundredth of α_L . Dispersivity values were set to 2011 values of 10 ft (longitudinal), 0.1 ft (horizontal-transverse), and 0.01 ft (vertical). Dispersivity was treated as a space-uniform parameter during transport model calibration (Chapter 4.0).

The bulk density (ρ_b) and sorption coefficient (K_d) determine the degree to which tritium and the CVOCs (PCE and TCE) mass is adsorbed to solids in the porous medium (an equilibrium sorption is assumed). Greater adsorption effectively results in slower movement of the CVOCs; whereas, tritium would not be expected to be slowed. A bulk density of 1.48 kg/L (92.4 lb/ft³ or 4.19e⁷ mg/ft³) was used throughout the model domain. Sorption is a function of the constituent organic-carbon partition coefficient (K_{oc}) and fractional organic content (F_{oc}) of the sediment.

$$K_d = F_{oc} K_{oc} \quad (3)$$

Organic-carbon partition coefficients (K_{oc}) for both TCE and PCE are 265 L/Kg (from Lester and Council 2008) and half-lives for TCE and PCE are assumed to be 25 yrs (personal communication, Jeff Ross, 2015). The assumed organic carbon content in the solids (F_{oc}) by hydrostratigraphic unit is found in Table 3-3, along with the calculated K_d used in the model. For tritium, a K_d of zero is used for all hydrostratigraphic units.

The retardation factor (R) describes the adsorption process through the use of the contaminant specific sorption coefficient, the material specific bulk density and total porosity. R can also be defined as the ratio of the average groundwater velocity to the velocity of the contaminants. A retardation factor of 1.0 results in the contaminant moving along with the groundwater. A factor of 2.0 results in the contaminant moving at one-half the velocity of groundwater.

The equation for retardation factor is:

$$R = (1 + K_d(\rho_b/n)) \quad (4)$$

Where:

R = retardation factor

K_d = equilibrium sorption coefficient

ρ_b = bulk density

n = total porosity (assumed to equal effective porosity)

Table 3-3 Fractional Organic Content, K_d , and Retardation by Hydrostratigraphic Unit

Layer	F_{oc} (%)	K_d (L/kg)	R	F_{oc} Source
‘A’ and ‘AA’ Horizons/Transmissive Zone	1.0	2.65	14.1	1
Tan Clay Confining Zone	1.2	3.18	16.7	2
Lower Aquifer Zone	0.3	0.80	4.9	3
Gordon Confining Unit	0.3	0.80	4.9	3
Gordon Aquifer Unit	0.3	0.80	4.9	3
Crouch Branch Confining Unit	0.8	2.12	11.5	2
Crouch Branch Aquifer Unit	0.3	0.80	4.9	3
<p>Source 1: Average total organic carbon content of the 27- to 30-ft-depth intervals of boreholes RAG001, RAG003, and RAG005 are from the <i>RCRA Facility Investigation/Remedial Investigation (RFI/RI) Report with Baseline Risk Assessment and Corrective Measures Study (CMS/FS) for the R-Area Operable Unit (U)</i> (SRNS 2009).</p> <p>Source 2: Fraction of organic carbon (F_{oc}) value represents 2 times the average lignite percentage of the layer in six borings (P19TA, P20TA, P24TA, PPC1, GCB7LI, and LAW1TD) from P-, R-, and L-Areas. Total organic carbon is assumed to be 2 times the visible lignitic carbon.</p> <p>Source 3: Default Savannah River Site value from <i>Sampling and Analysis of Fraction of Organic Carbon (foc) in Soil</i> (Ohio EPA 2003).</p>				

3.5 Groundwater Flow Boundary Conditions

Flow boundary conditions provide the sources and sinks of groundwater in the model. Three types of boundaries are used in the P-Area model: specified head, head-dependent flux, and specified flux boundaries.

Specified head boundaries are used on the model perimeter for the model layers representing aquifers (Figure 3-27 through 3-30) for sections not along groundwater divides. The head values specified are based on both the results from prior groundwater models (Flach et al. 1998, 1999; GeoTrans 2004; SRNS 2011a) and extrapolation from observed head values in P Area. The adjustment of the specified head values for calibration is discussed in Chapter 4.0.

Head-dependent flow boundaries are used to model creeks and wetlands within the model domain. The head-dependent flow boundaries are placed in the uppermost active model layer. In most areas, the uppermost layer is layer 1 (A/AA); however, where the TZ outcrops, the uppermost layer is layer 2; where the TCCZ outcrops the uppermost layer is layer 3. The creeks are modeled with the Drain package (Figure 3-31) and can only receive inflow from groundwater if the water table elevation is higher than the stream stage (drain elevation). The drain elevations were derived from the surface elevation of the solid model. The drain elevations are set at 1 foot below the solid model ground surface.

Drain conductances were set at the calibrated value of the 2011 model, which was an arbitrarily high value of 100 ft²/day/ft for the wetlands and 200 ft²/day/ft for the creeks so that flow from the aquifers would not be limited. Wetland locations were derived from multiple sources including the National Wetlands Inventory and topographic maps; the wetlands also were modeled as seepage faces in the Drain package. The P-Area Discharge Canal was modeled with the River package with the head stage set to the bottom riverbed elevation to emulate the Drain package. This technique allows the P-Area Discharge Canal to behave as a groundwater sink while enabling easy differentiation of its flux from that of the other drains. As with the drains, the riverbed conductances were set to calibrated values in the 2011 model of 100 or 500 ft²/day/ft².

A specified flux is applied at the model top (uppermost active layer) in upland areas to model precipitation recharge (Figure 3-32). The recharge zones have a base recharge rate of 17.0 in./yr, 8.5 in./yr in the industrialized areas, and zero recharge in areas of groundwater discharge. A no-flow condition (specified flux of zero) is also assumed at the model bottom (base of the CBAU).

There are no extraction wells or other boundary conditions within the model domain. One production well exists at the railroad yard with an average extraction rate of 0.23 gallons per minute (gpm) (Sept 2013- Sept 2014). This well was deemed insignificant to the flow model and not included.

3.6 Initial Conditions

Because the groundwater flow is assumed to be at steady state, initial conditions for hydraulic head are not relevant. The heads from the 2011 model were used as a starting condition and then used the final heads as starting heads for the final run.

Initial concentrations for CVOCs and tritium are shown in the plumes developed from the 2014/15 sampling events (Figures 2-6 through 2-10). Development of the transport model initial conditions is discussed further in Chapter 5.0.

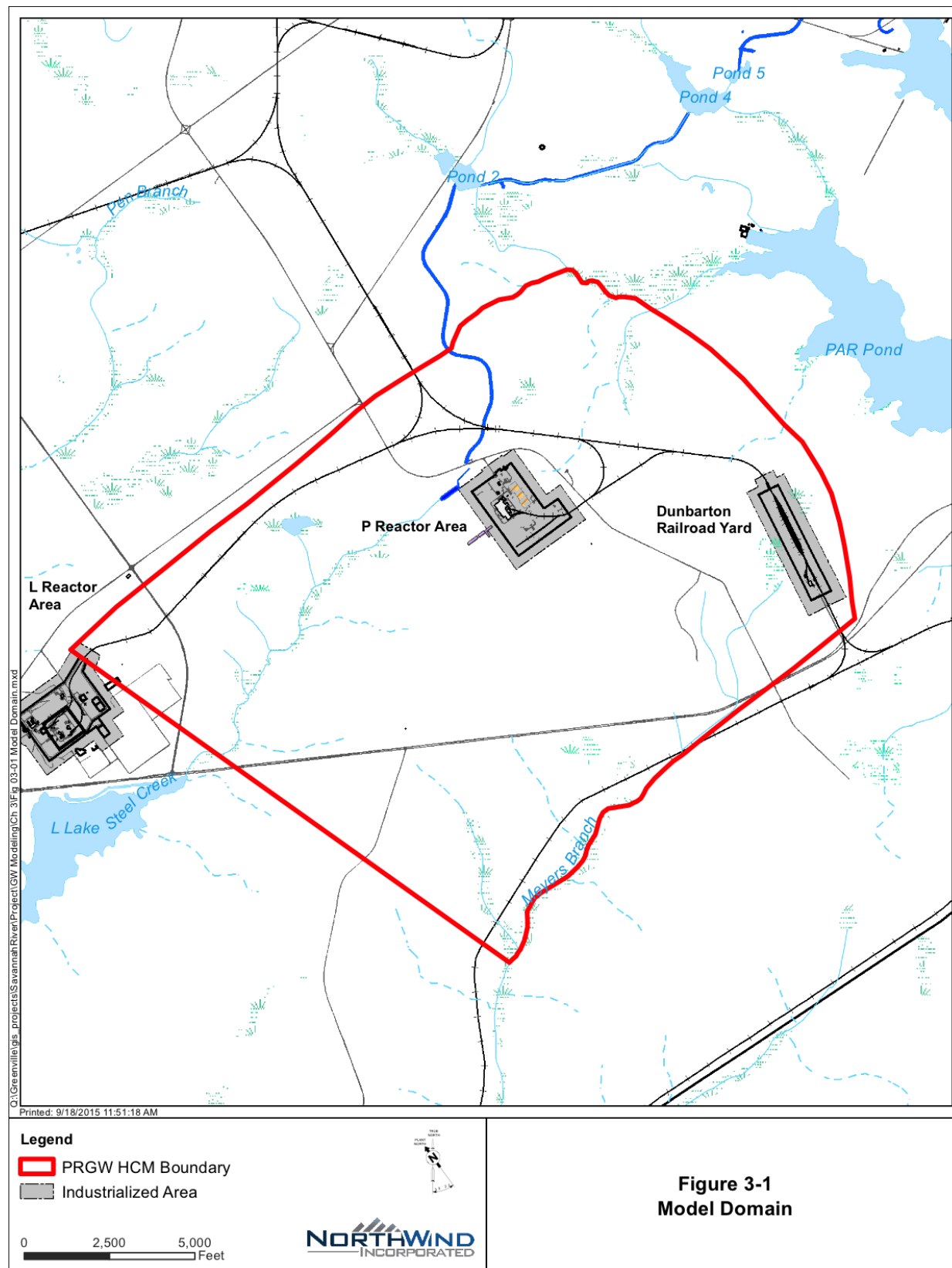


Figure 3-1 Model Domain

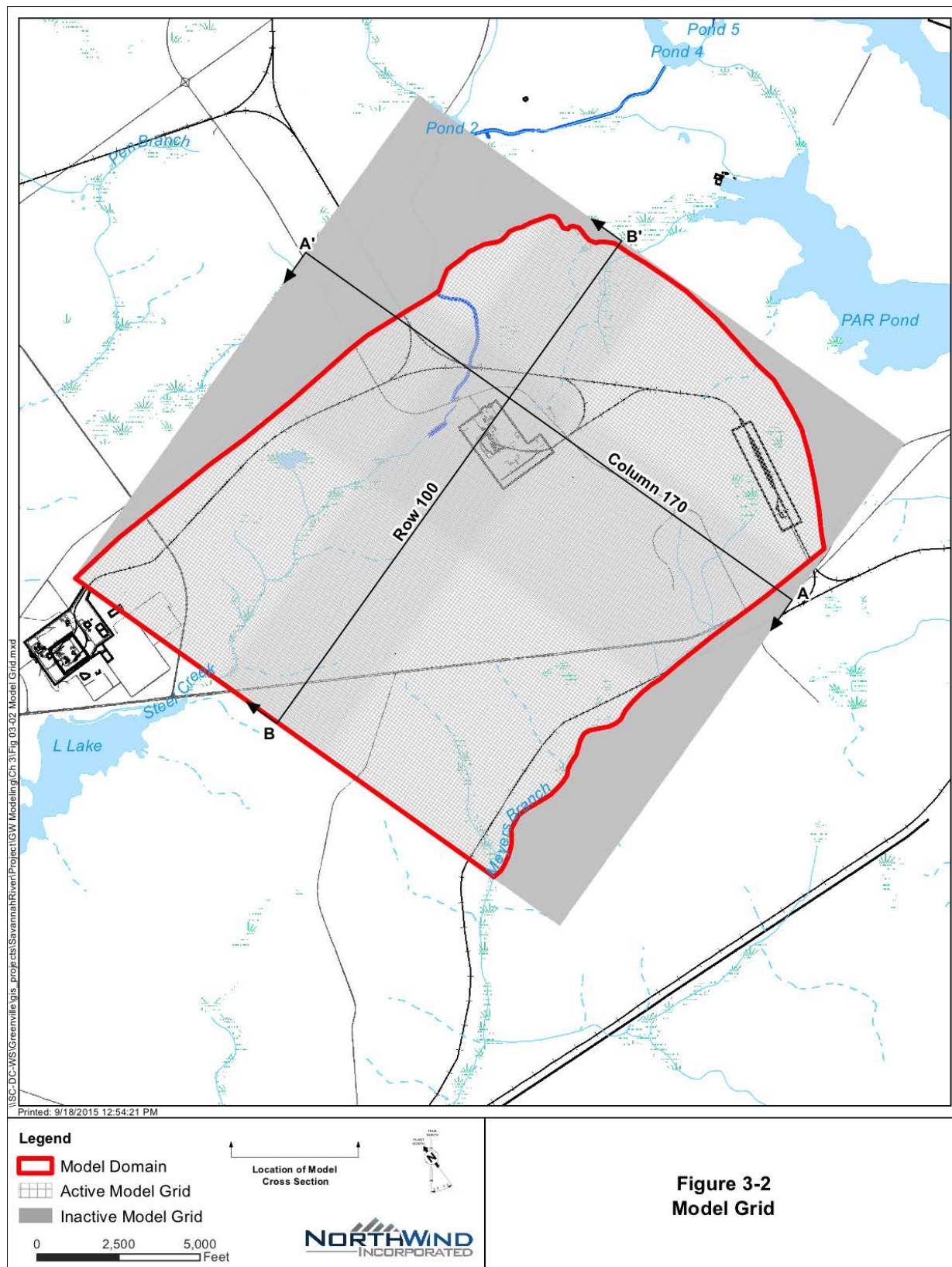


Figure 3-2 Model Grid

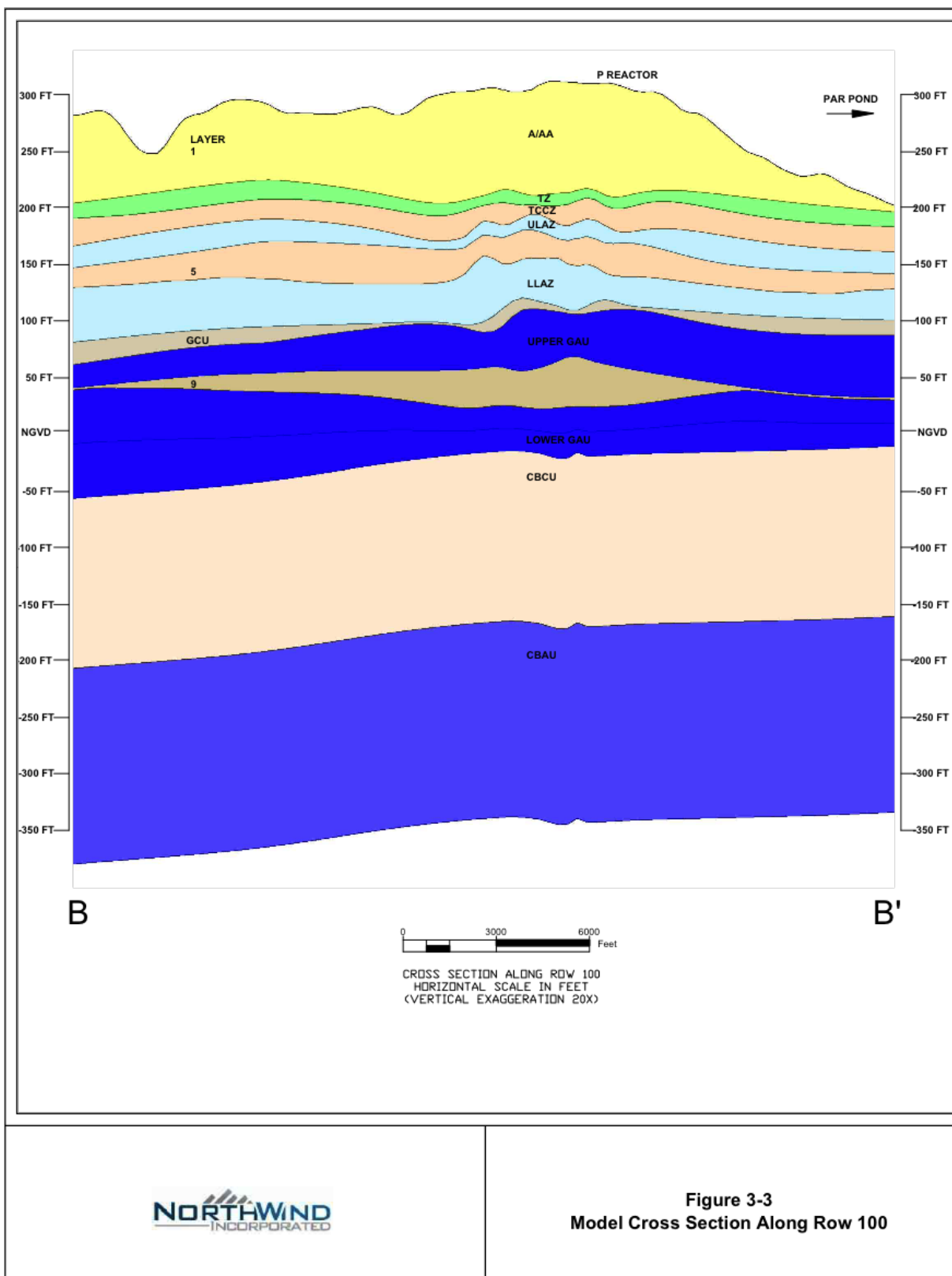


Figure 3-3 Model Cross Section Along Row 100

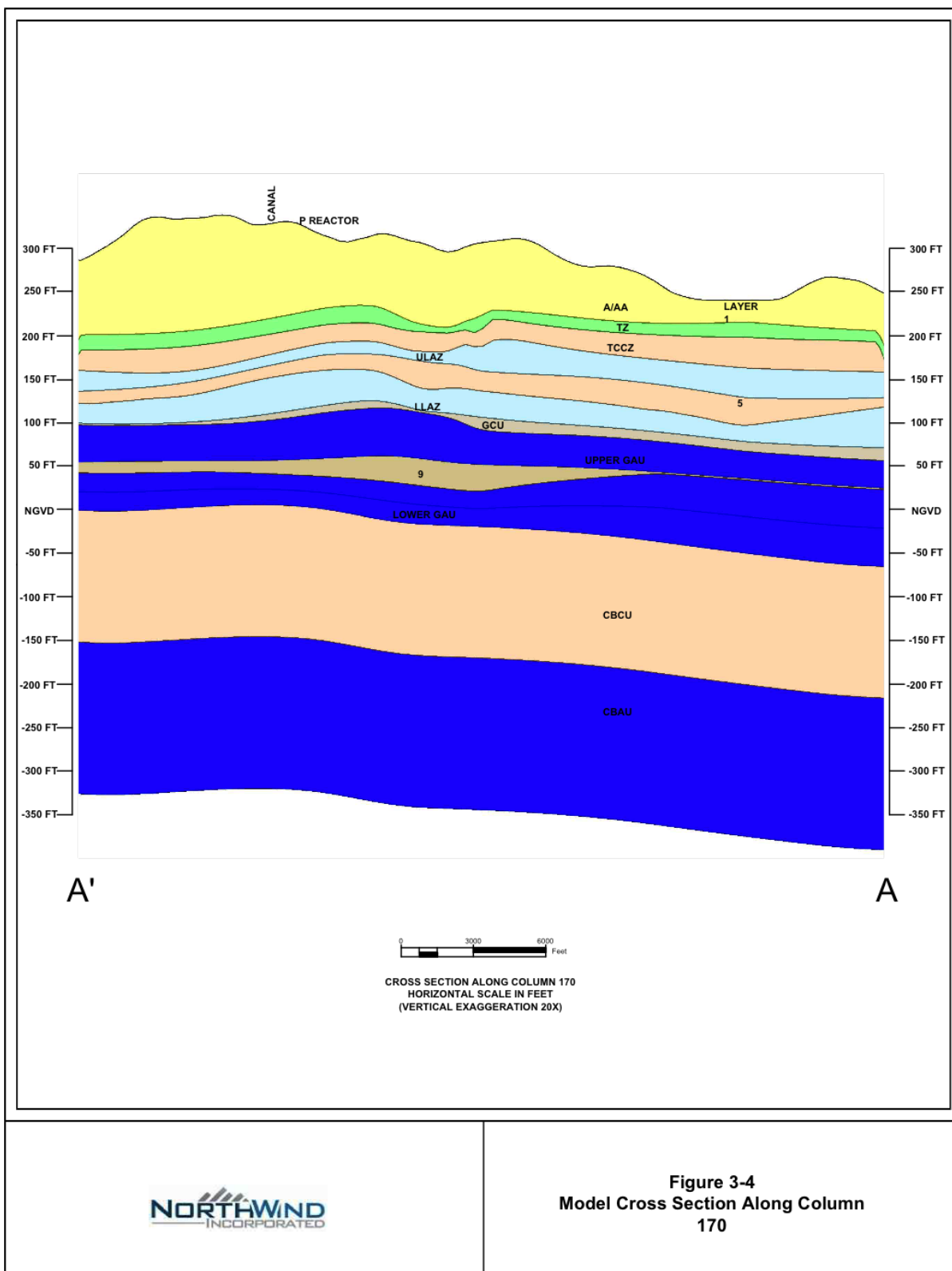


Figure 3-4 Model Cross Section Along Column 170

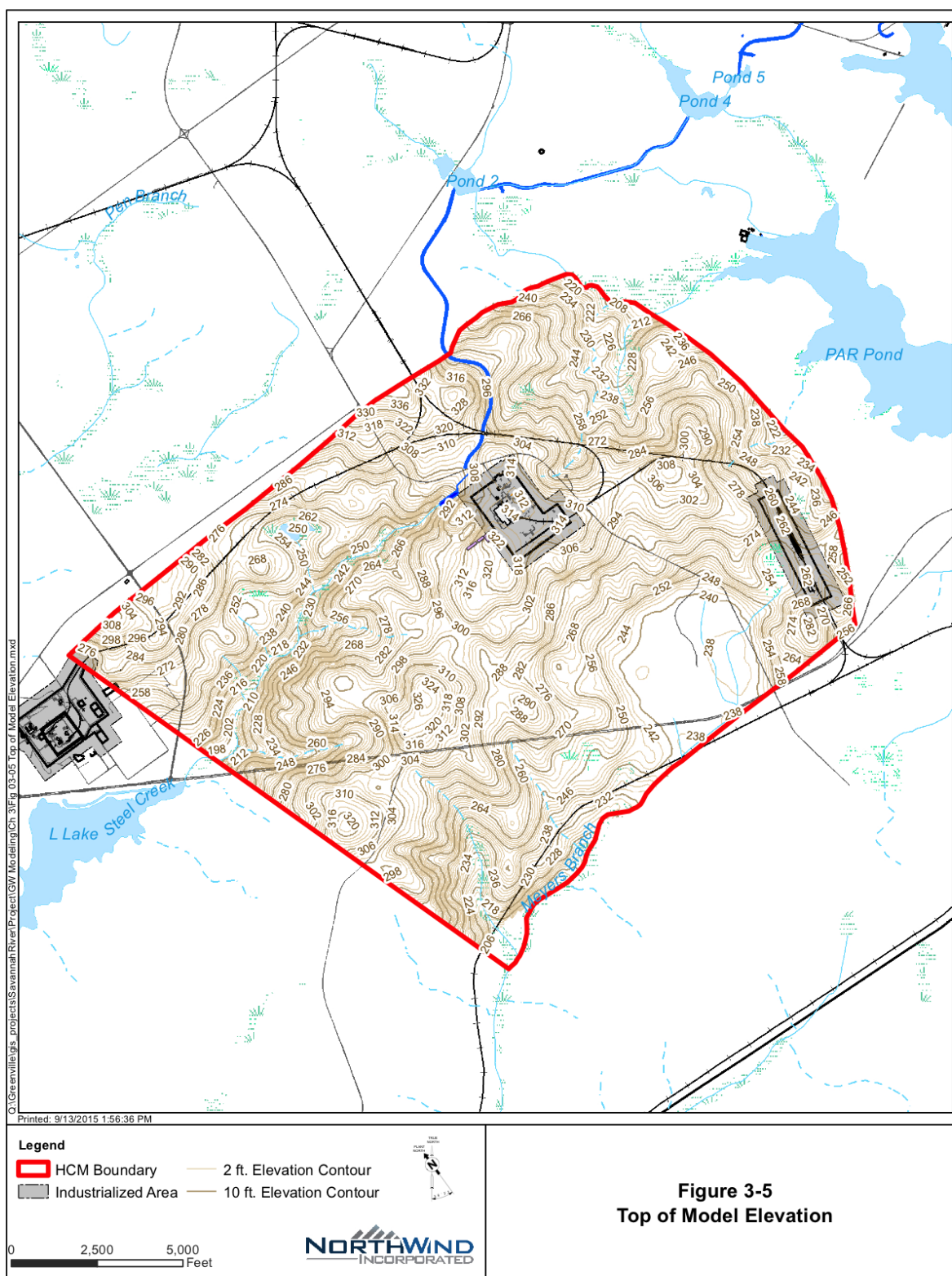


Figure 3-5 Topography

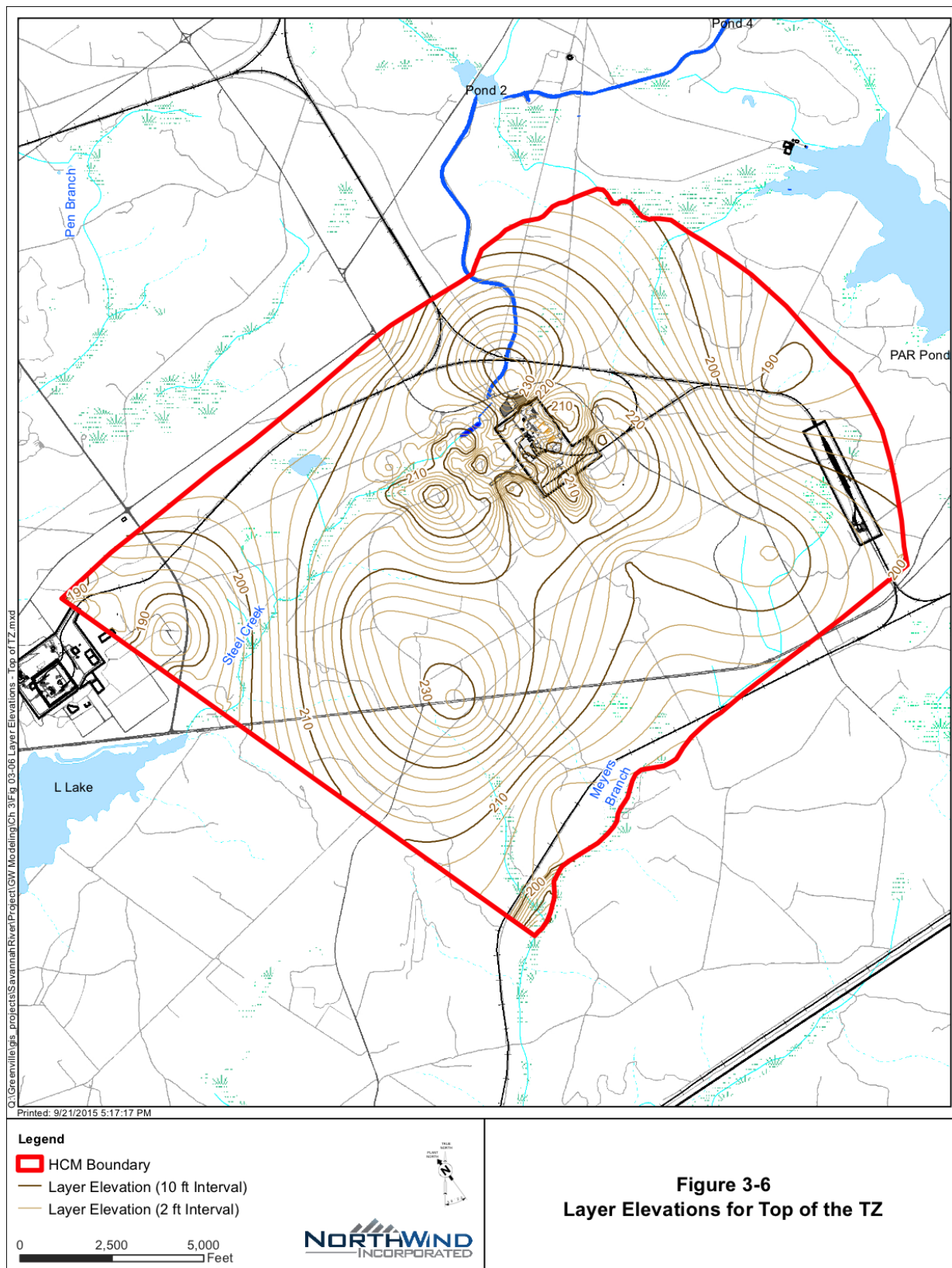


Figure 3-6 Layer Elevations – Top of TZ

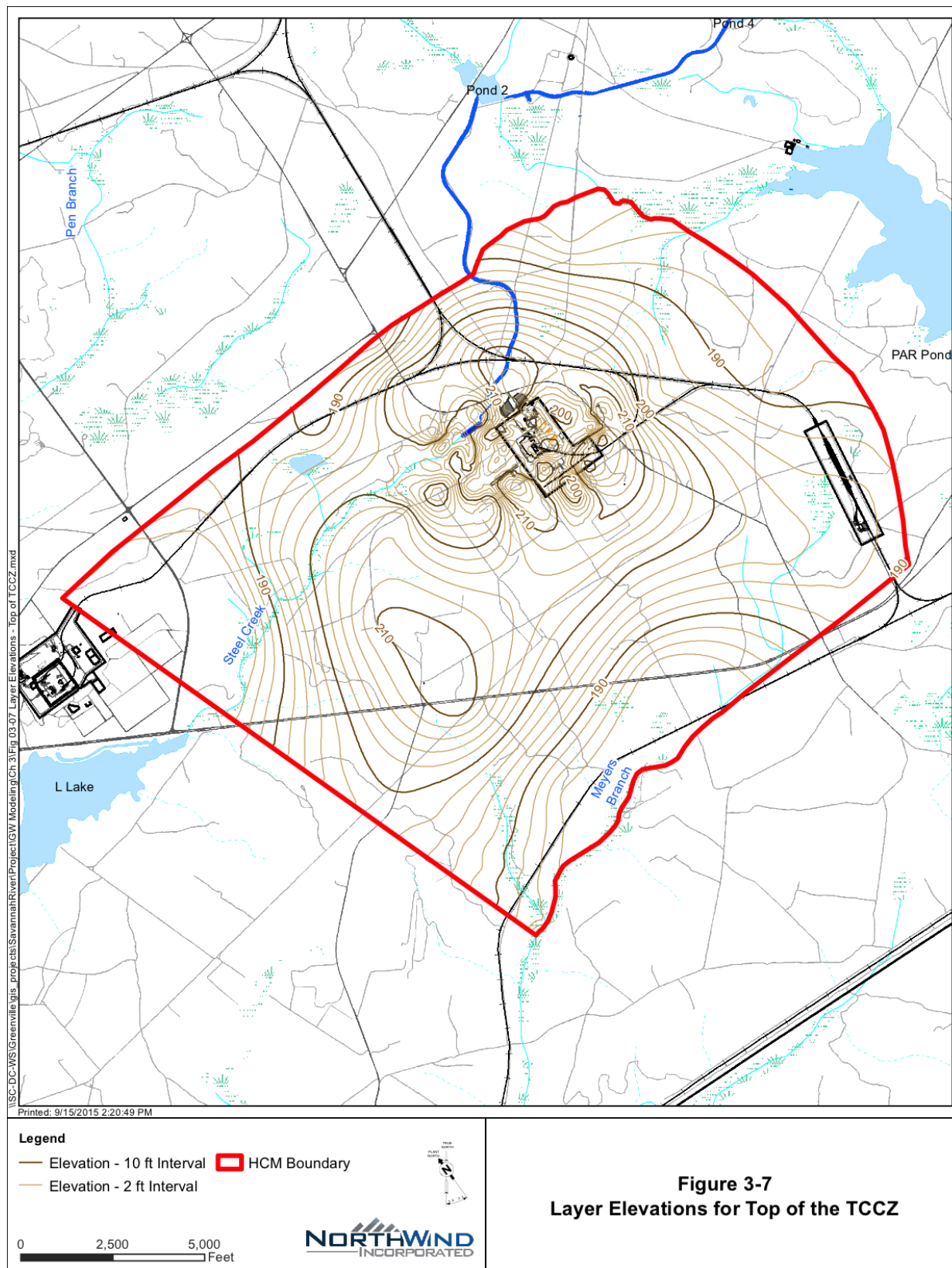


Figure 3-7 Layer Elevations – Top of TCCZ

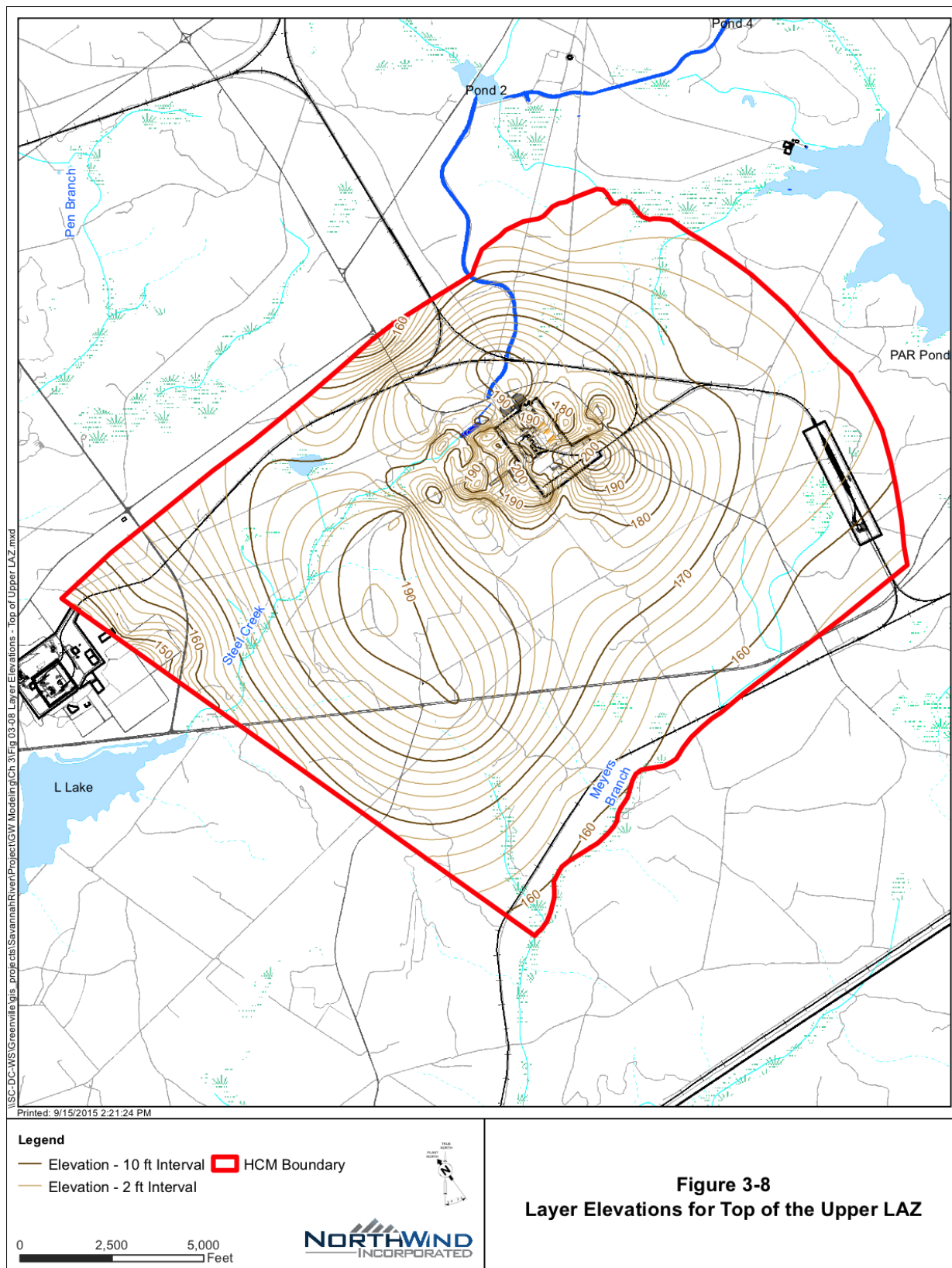


Figure 3-8 Layer Elevations – Top of Upper LAZ

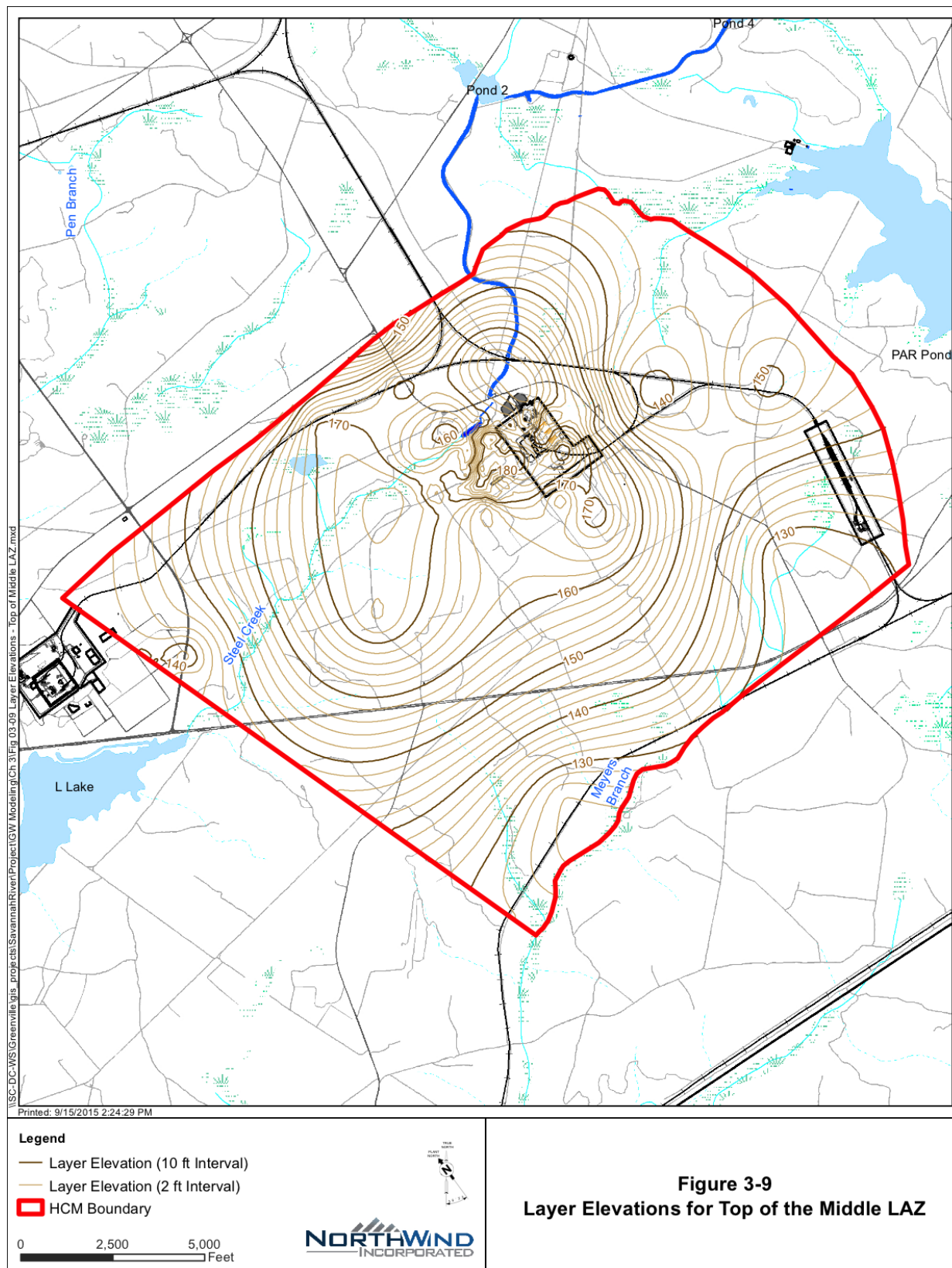


Figure 3-9 Layer Elevations – Top of MC-LAZ

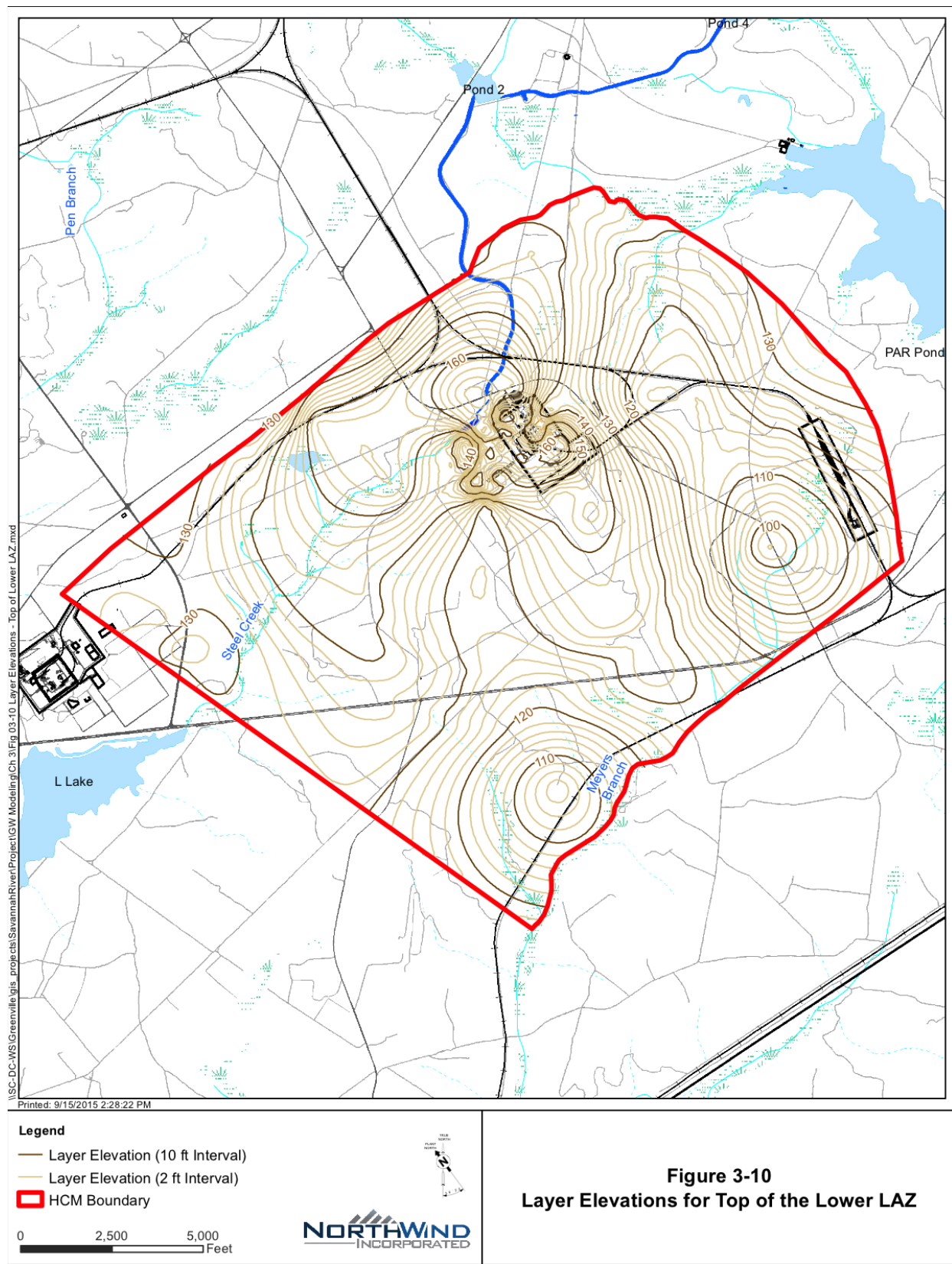


Figure 3-10 Layer Elevations – Top of Lower LAZ

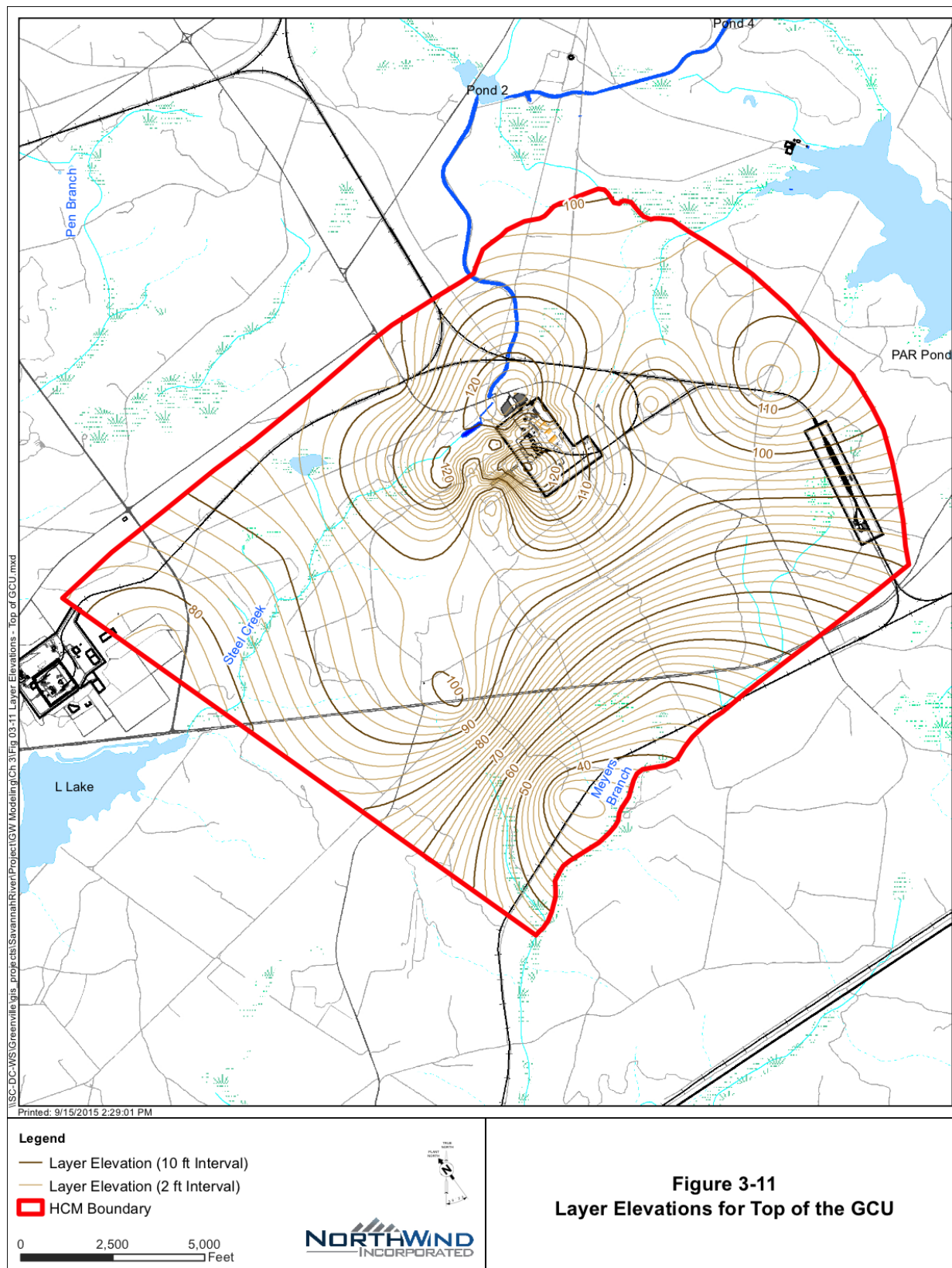


Figure 3-11 Layer Elevations – Top of GCU

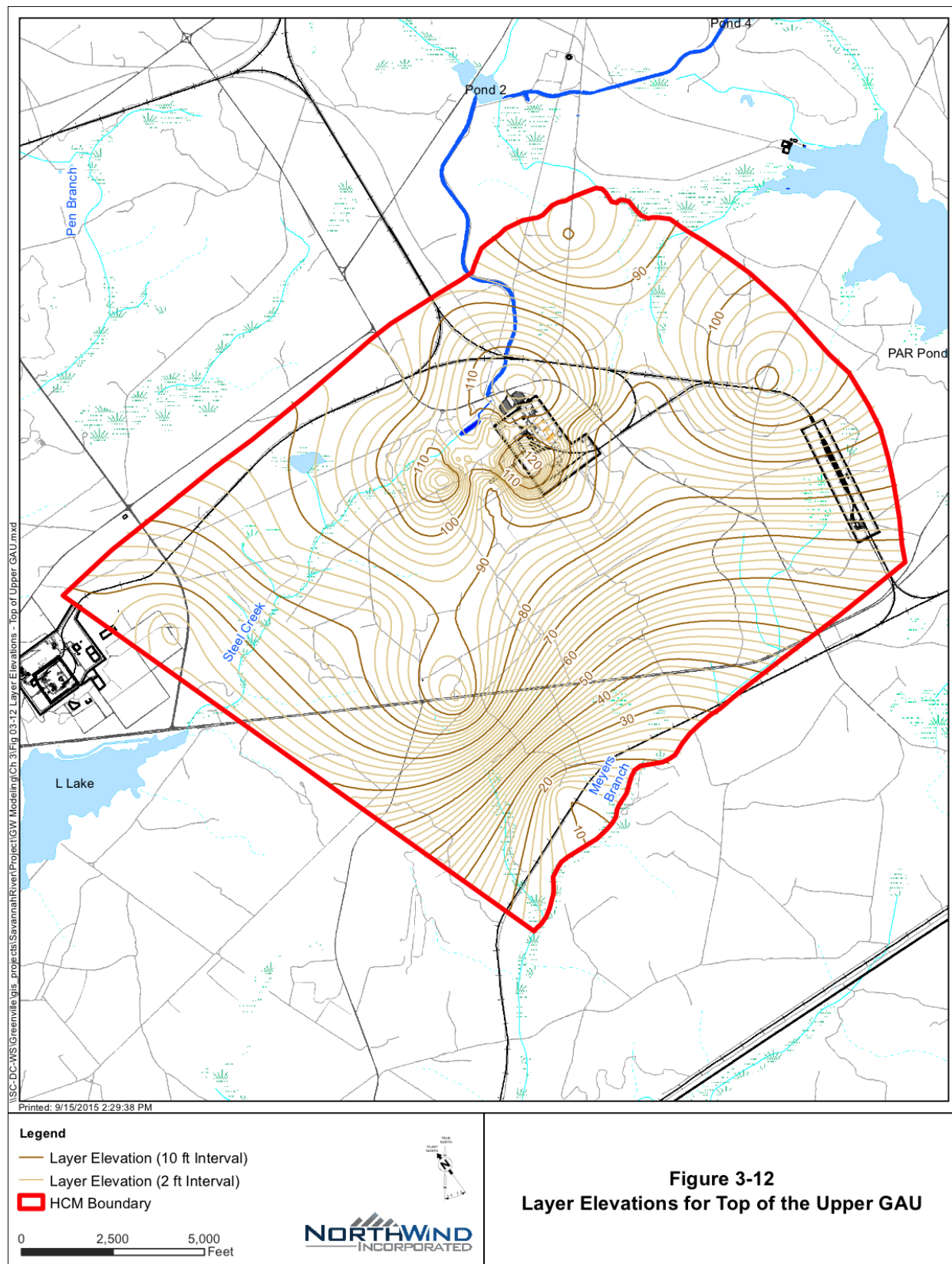


Figure 3-12 Layer Elevations – Top of Upper GAU

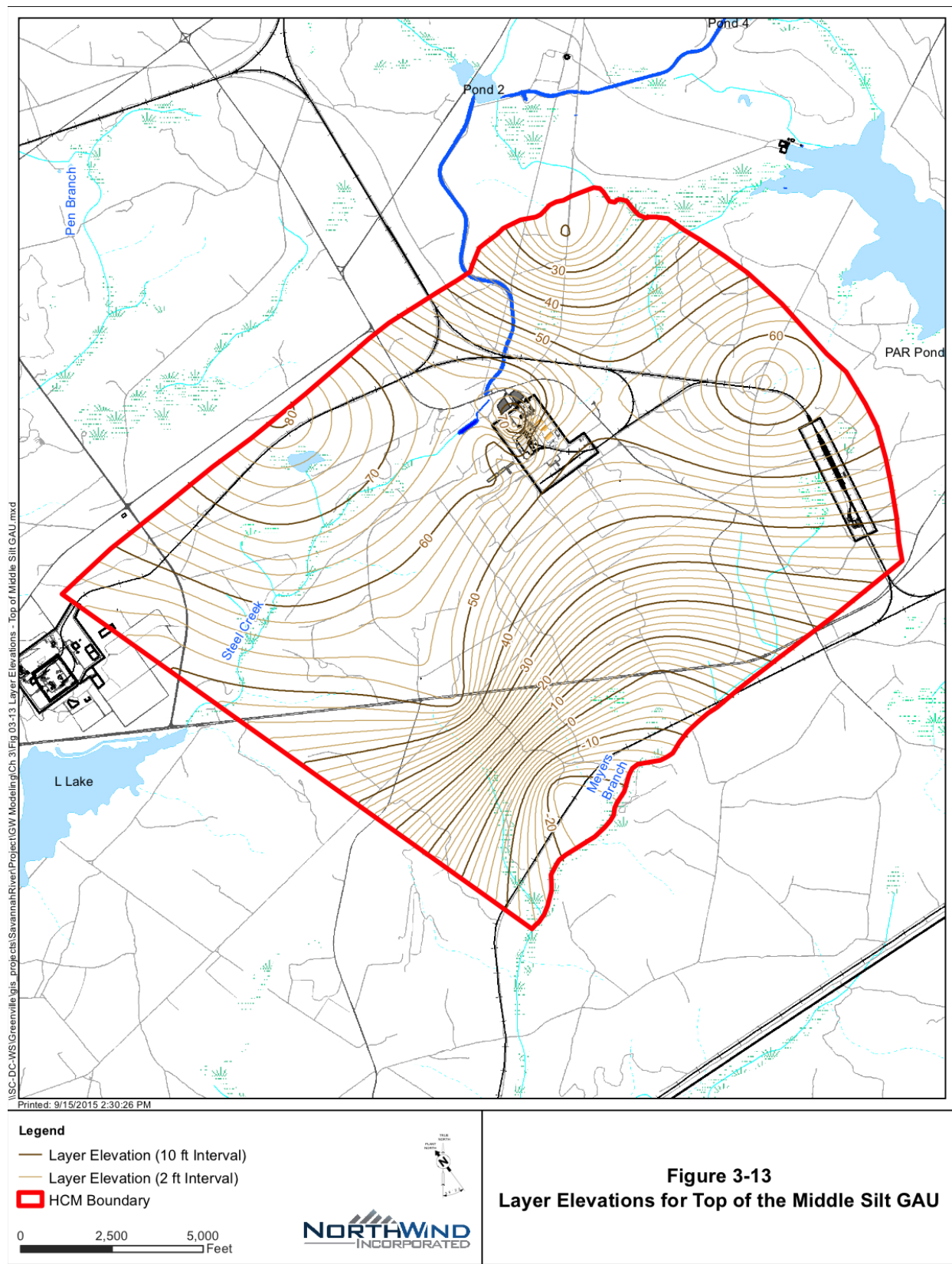


Figure 3-13 Layer Elevations – Top of Middle Silt GAU

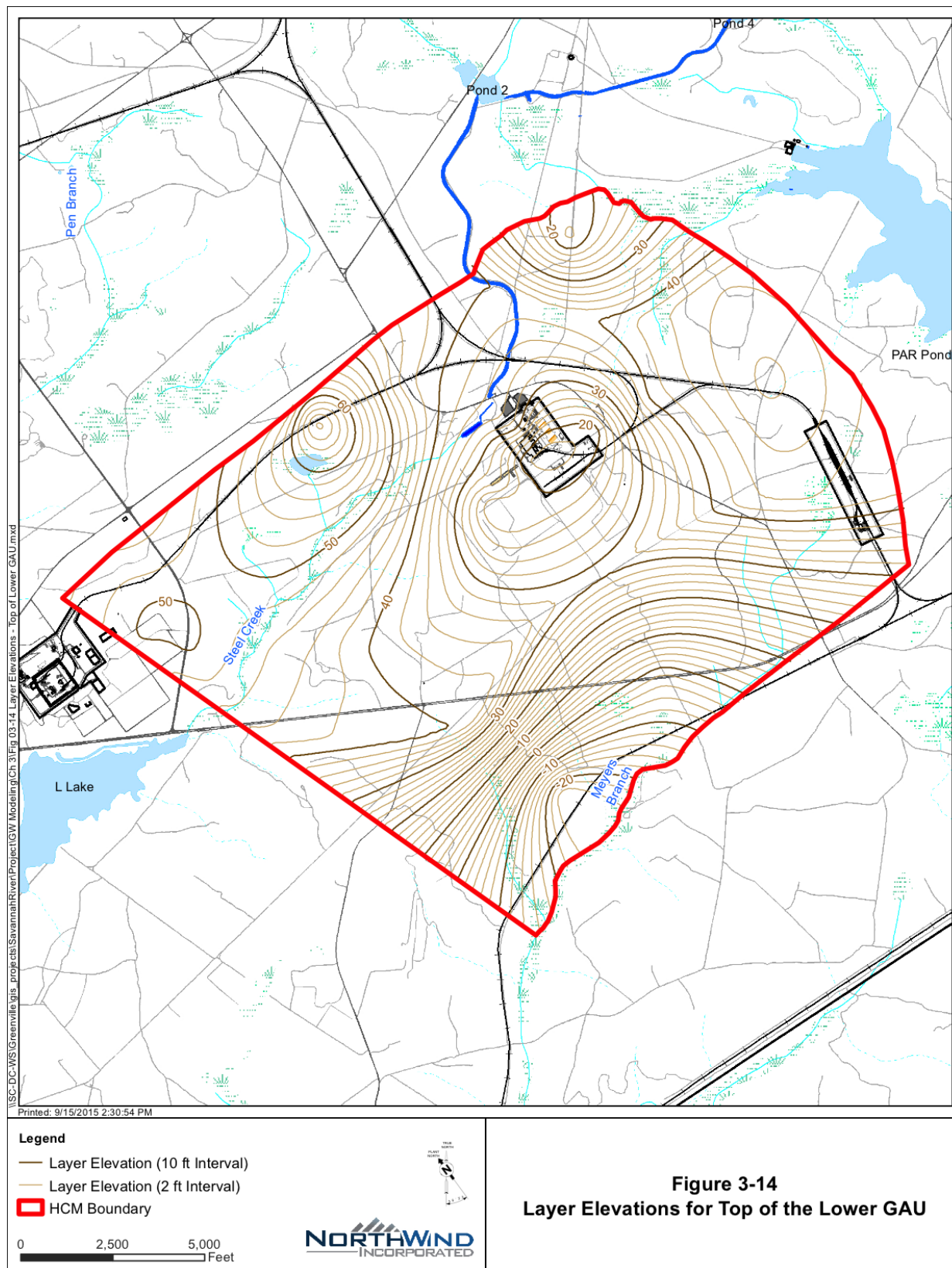


Figure 3-14 Layer Elevations – Top of Lower GAU

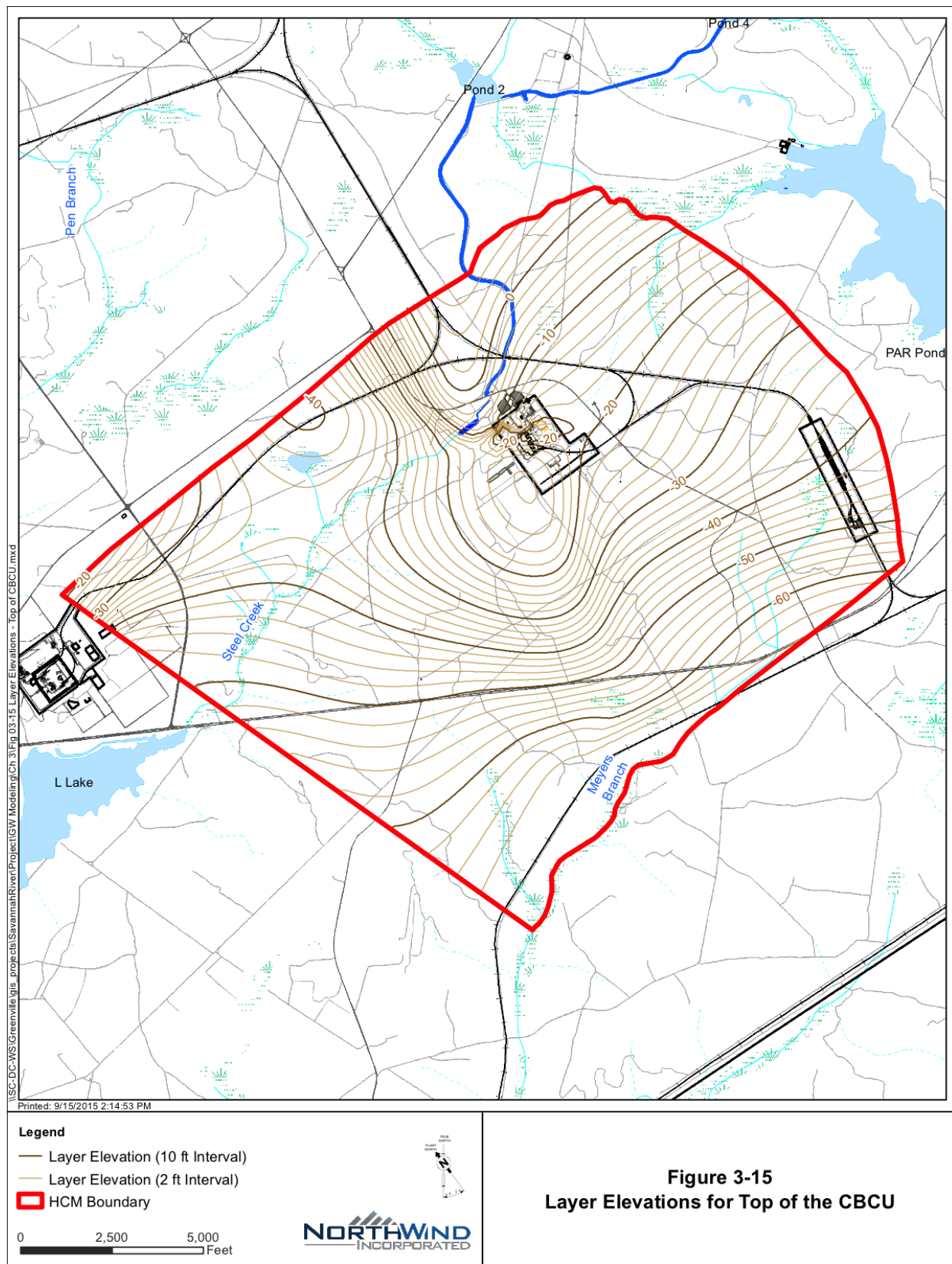


Figure 3-15 Layer Elevations – Top of CBCU

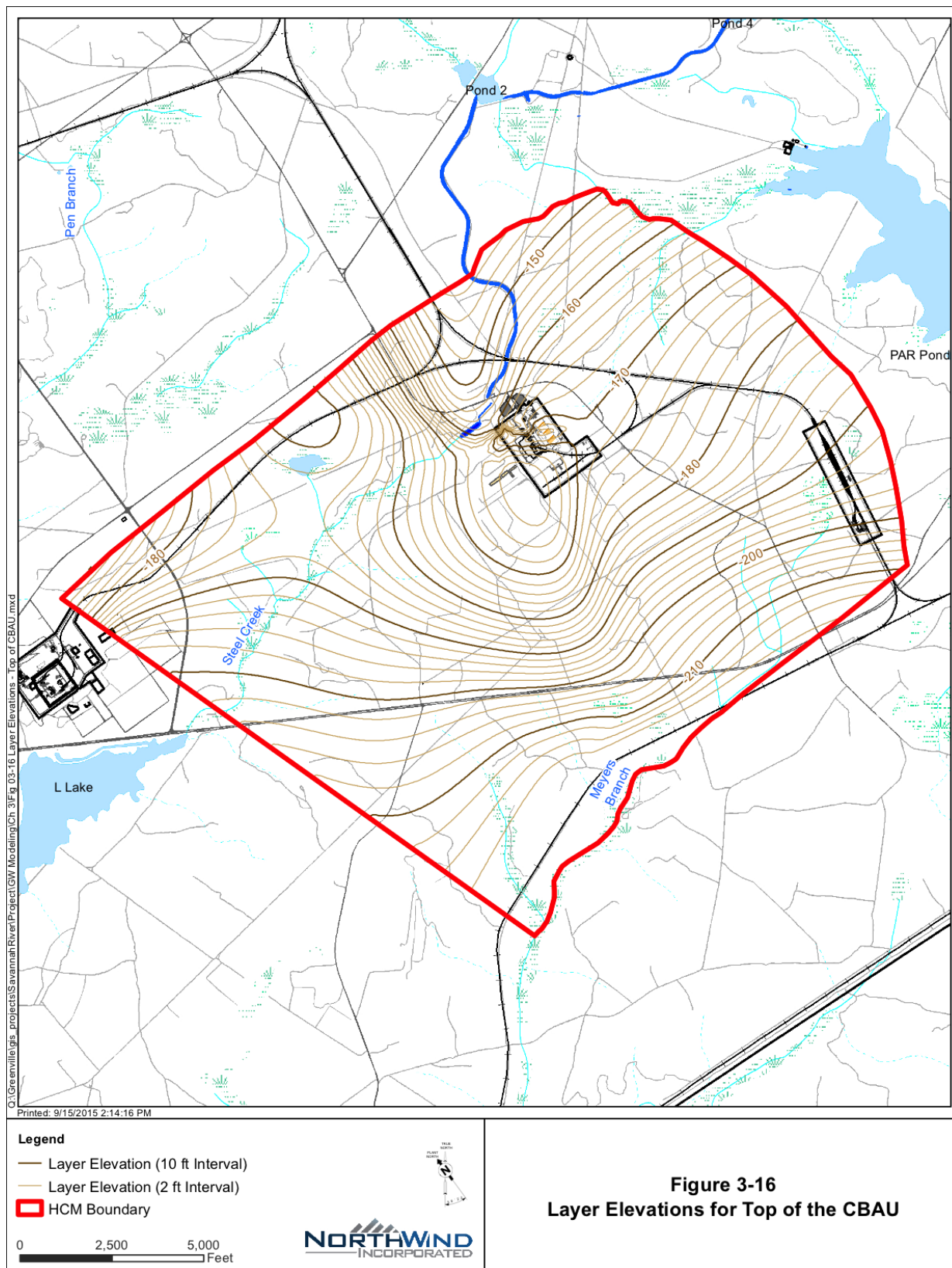


Figure 3-16 Layer Elevations – Top of CBAU

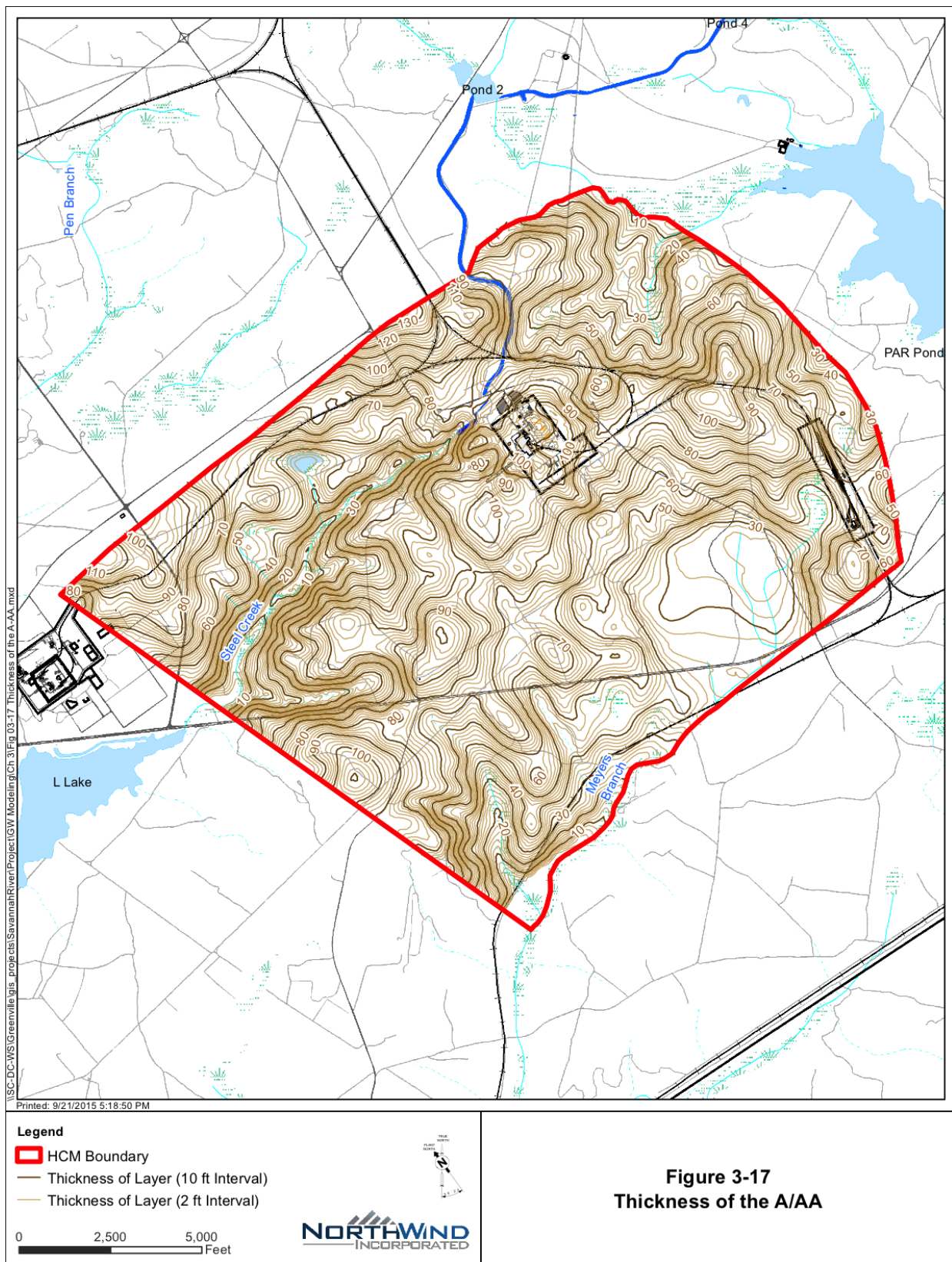


Figure 3-17 Thickness of the A-AA

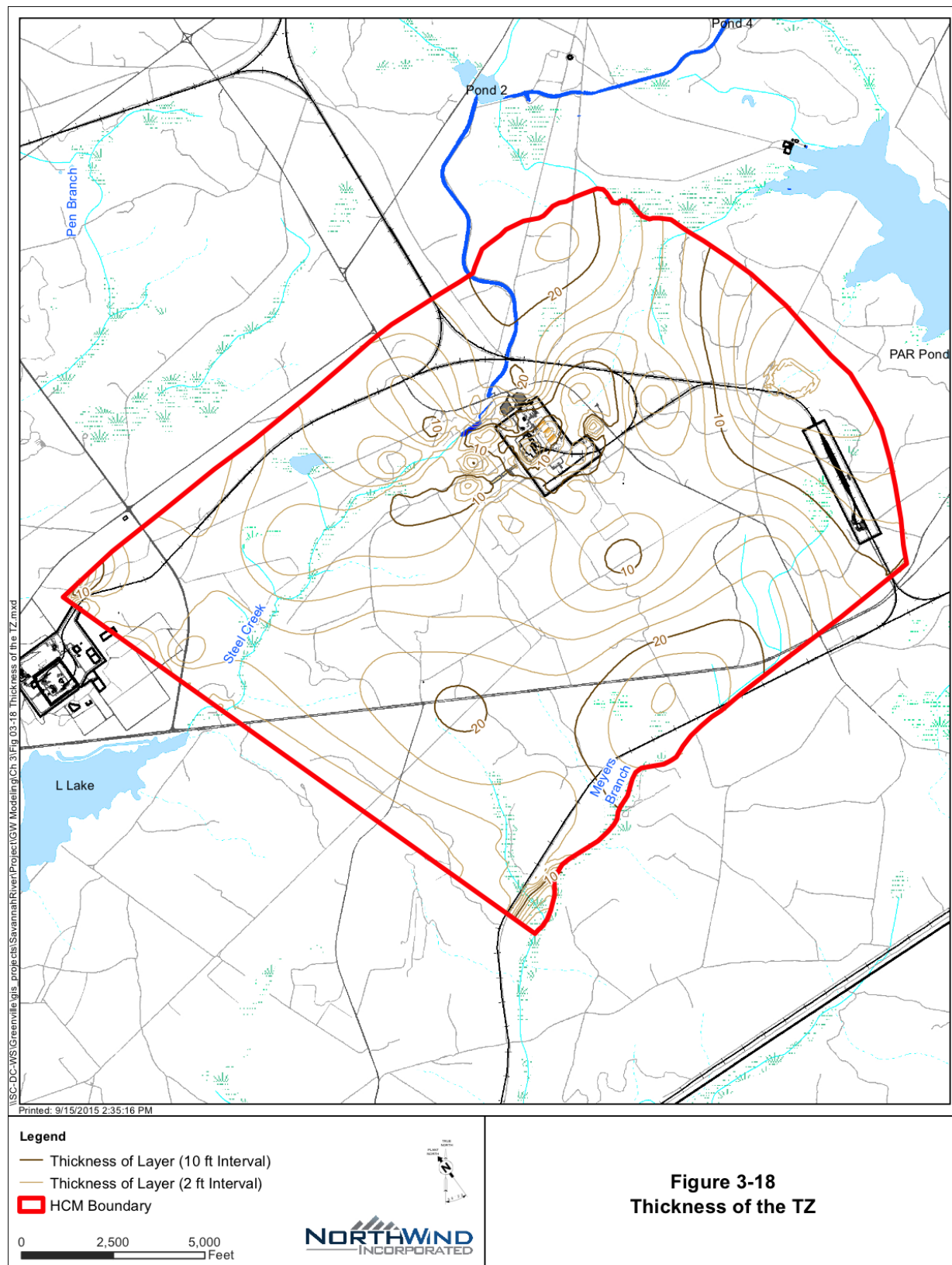


Figure 3-18 Thickness of the TZ

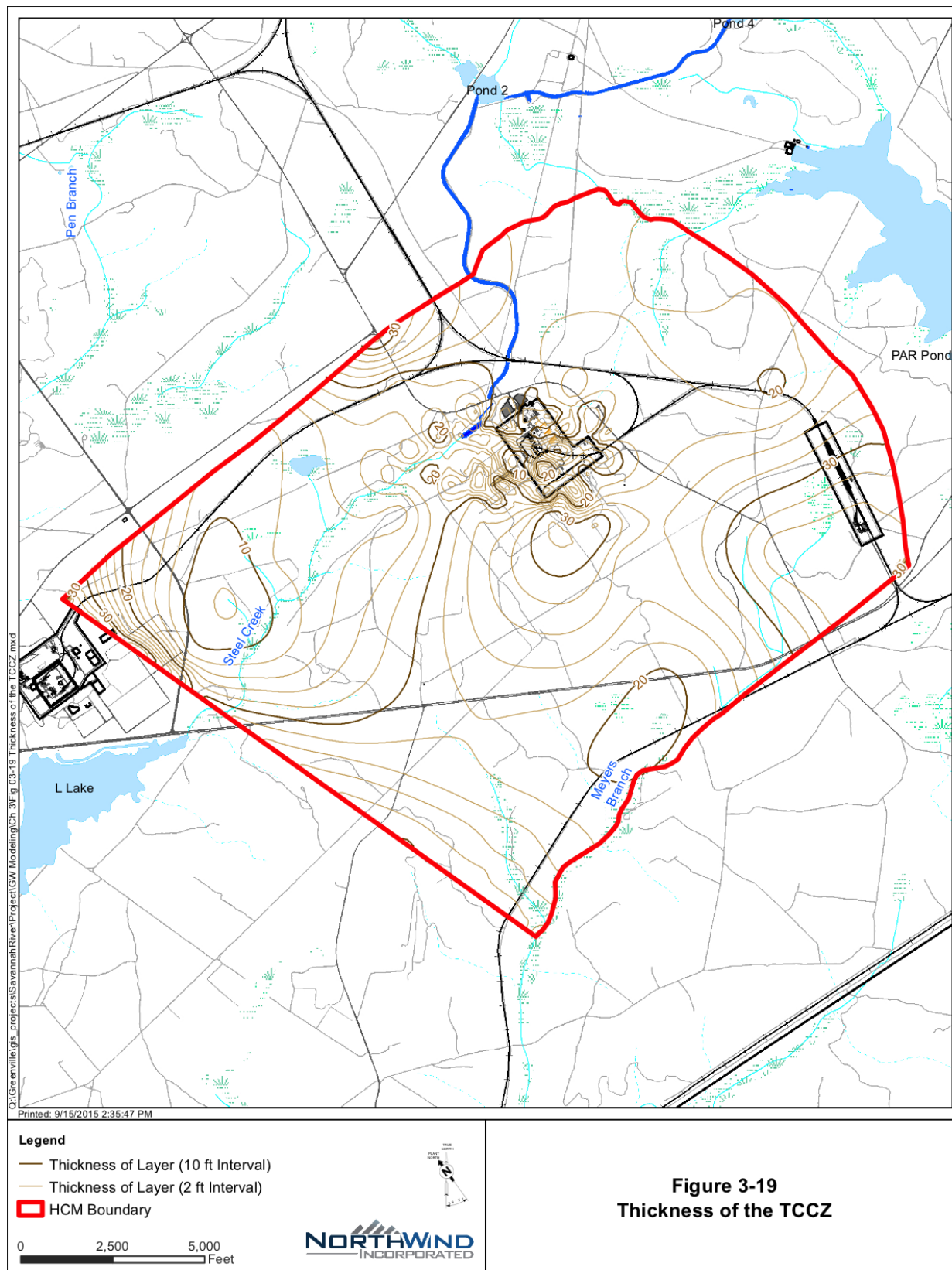


Figure 3-19 Thickness of the TCCZ

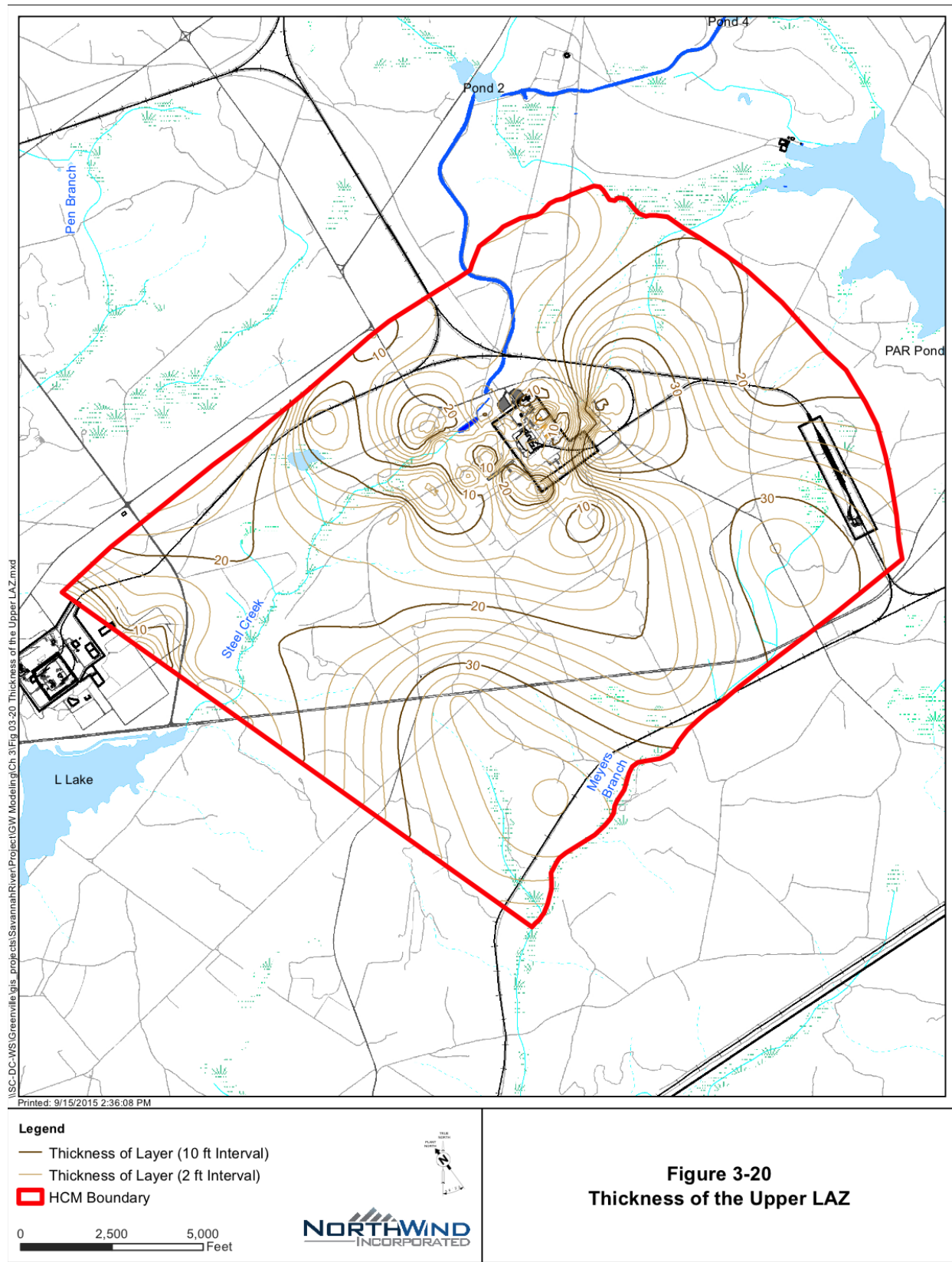


Figure 3-20 Thickness of the Upper LAZ

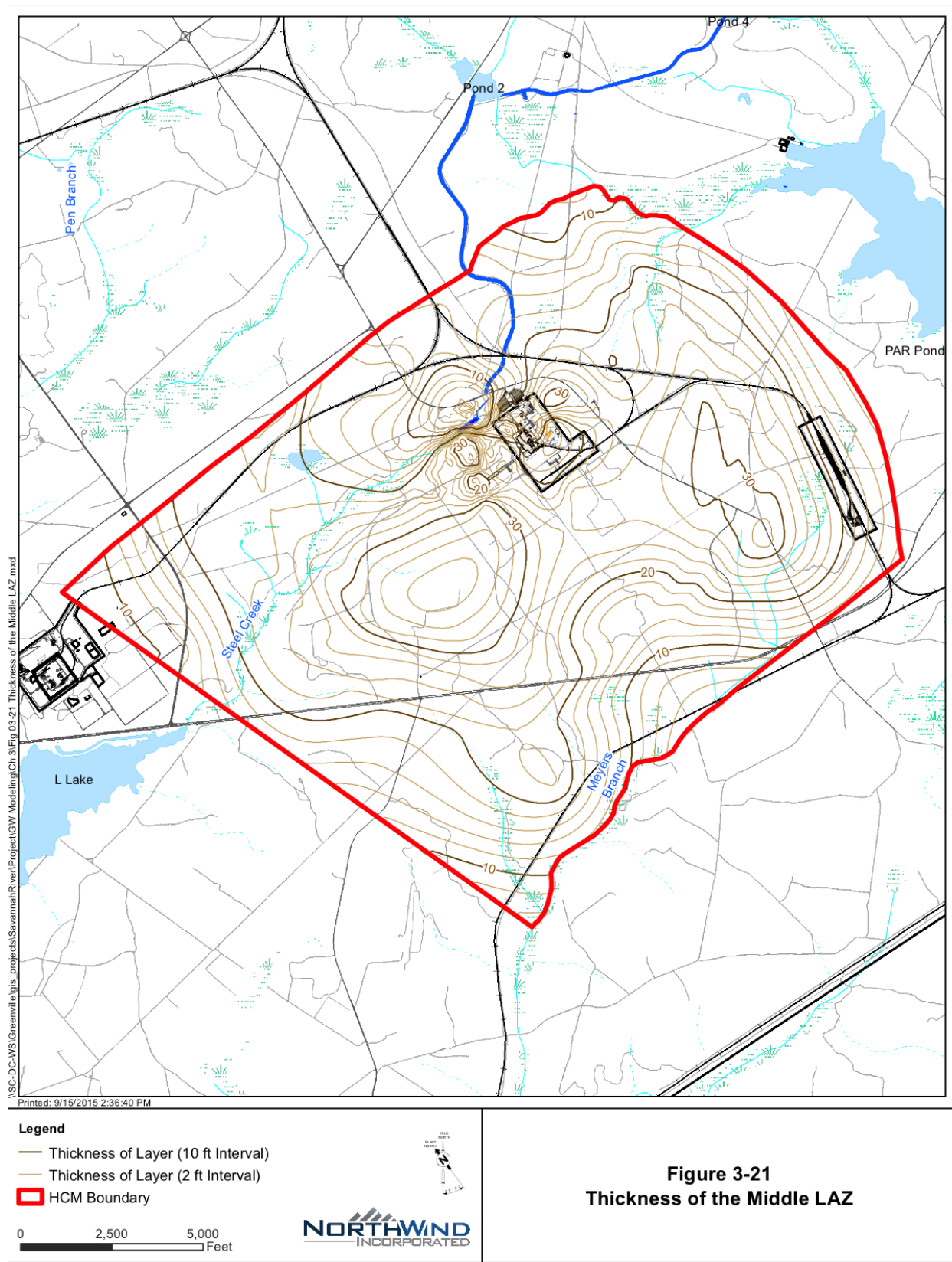


Figure 3-21 Thickness of the Middle LAZ

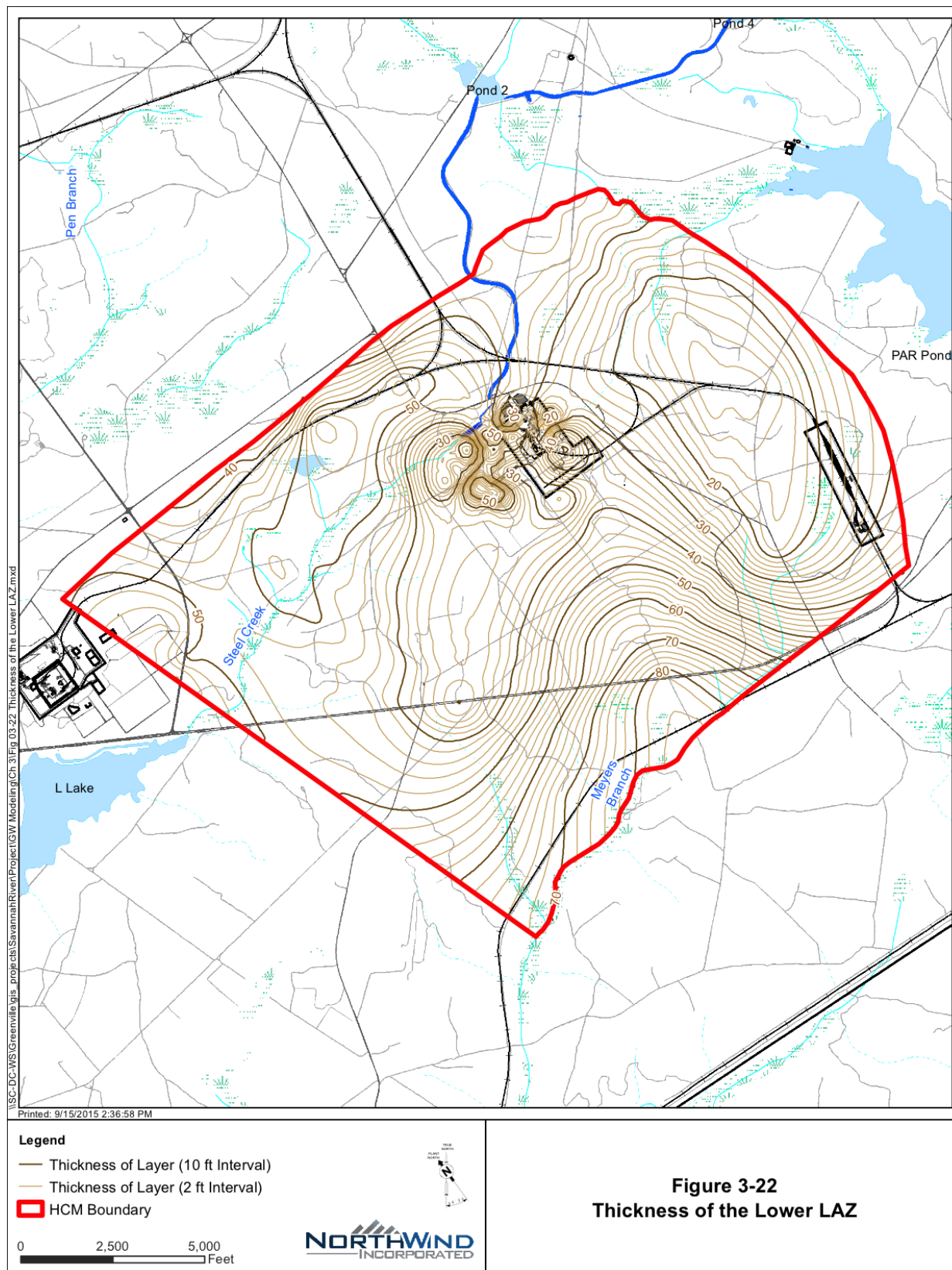


Figure 3-22 Thickness of the Lower LAZ

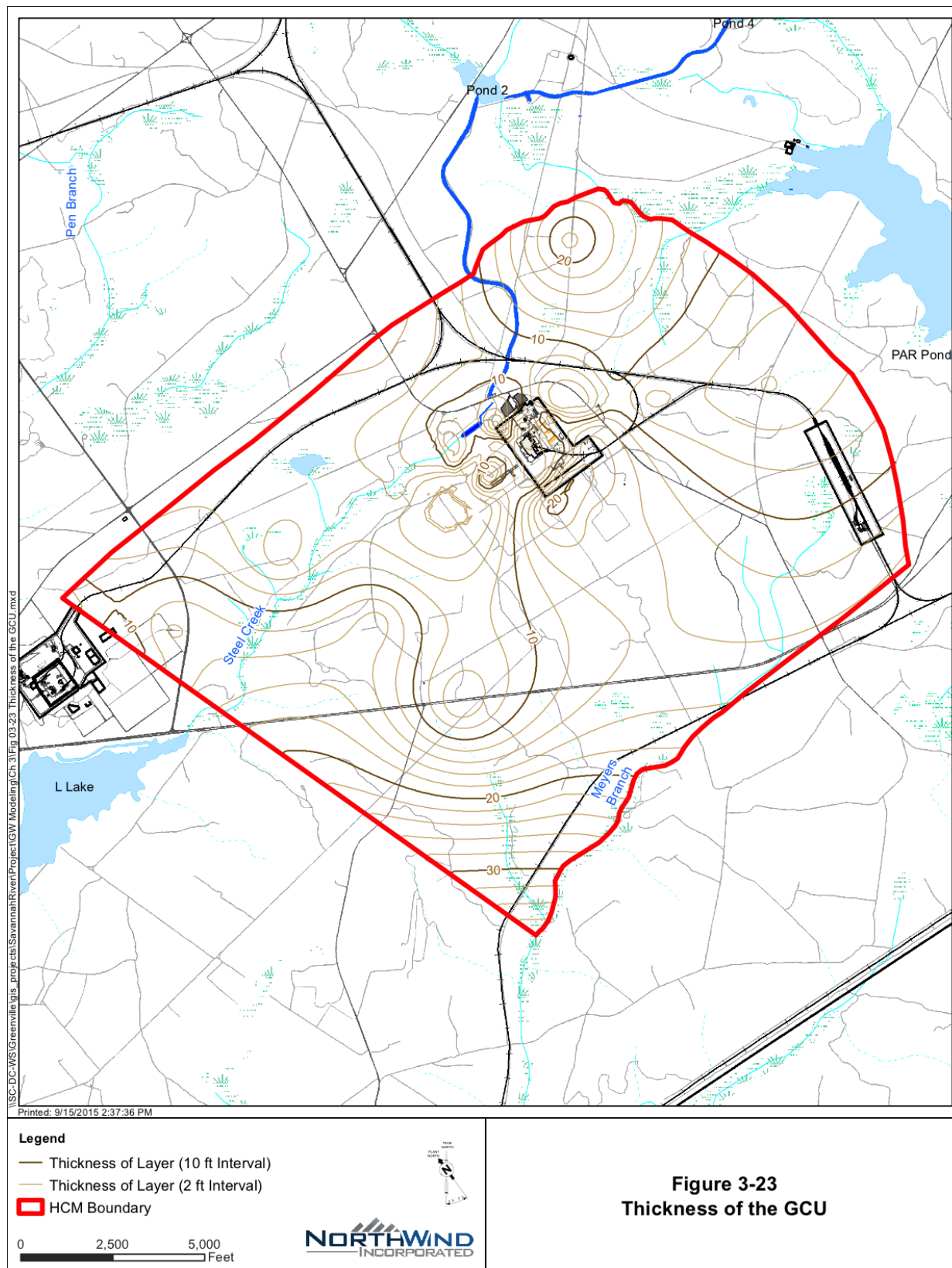


Figure 3-23
Thickness of the GCU

Figure 3-23 Thickness of the GCU

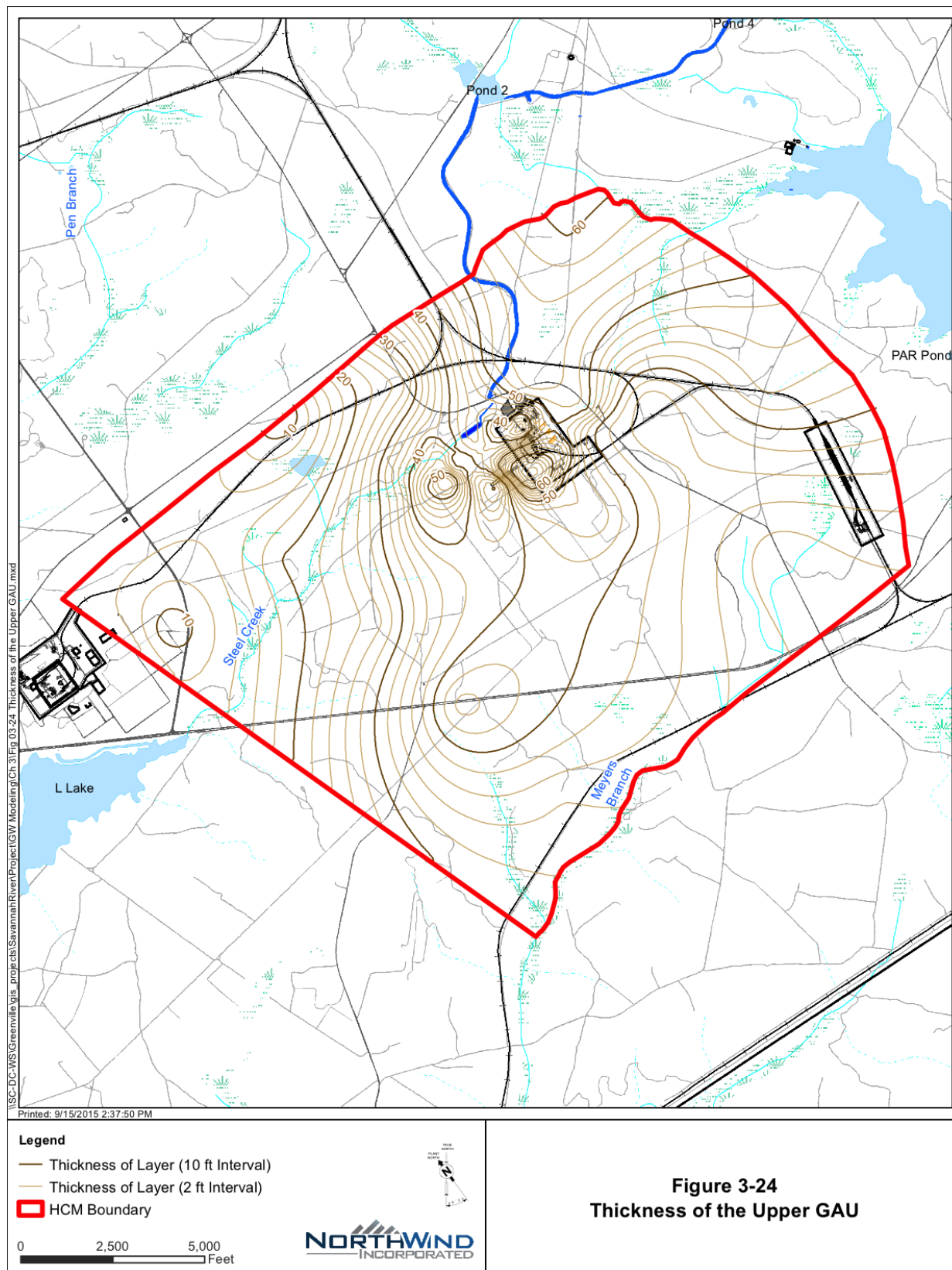


Figure 3-24 Thickness of the Upper GAU

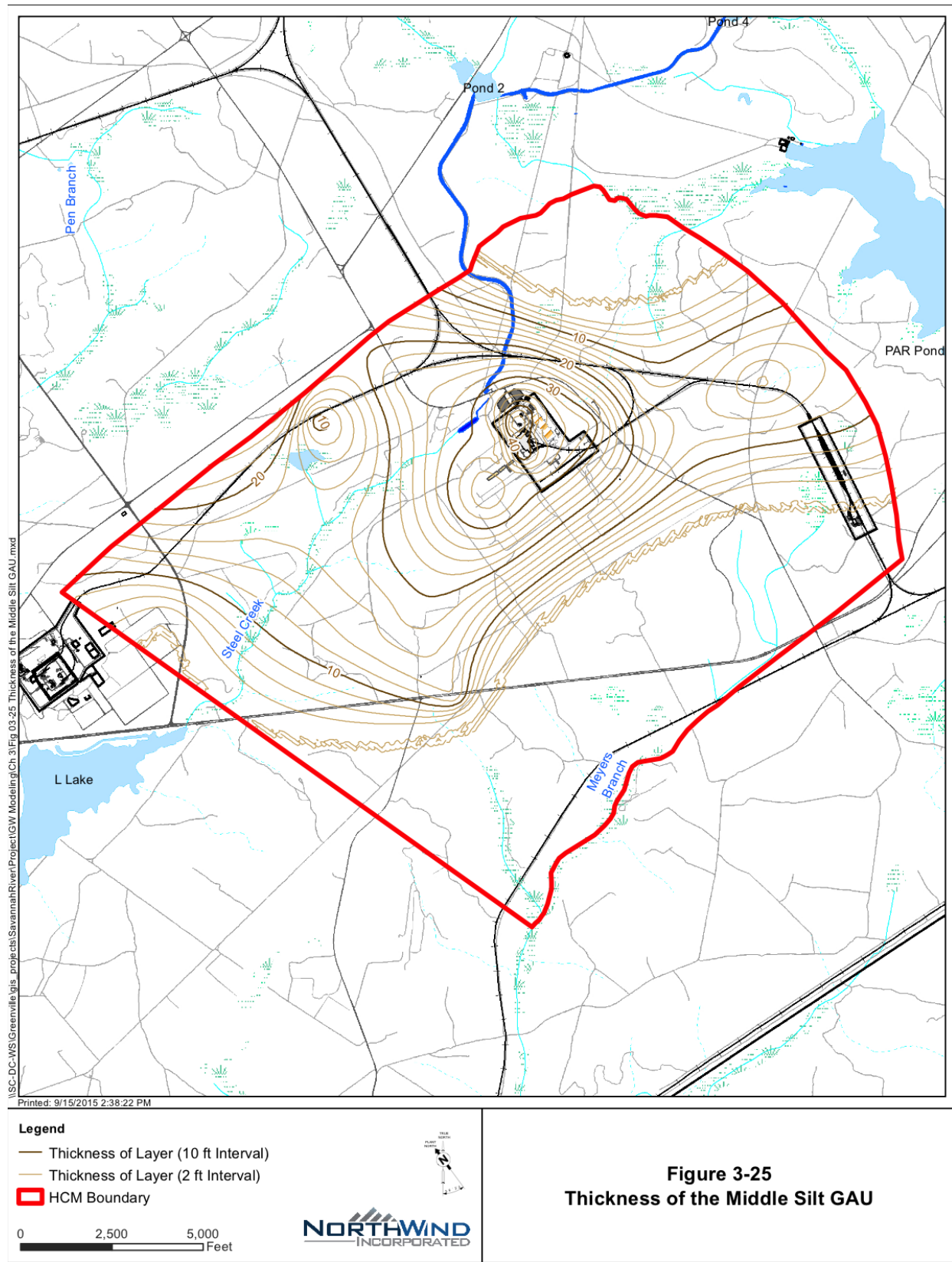


Figure 3-25 Thickness of the Middle Silt GAU

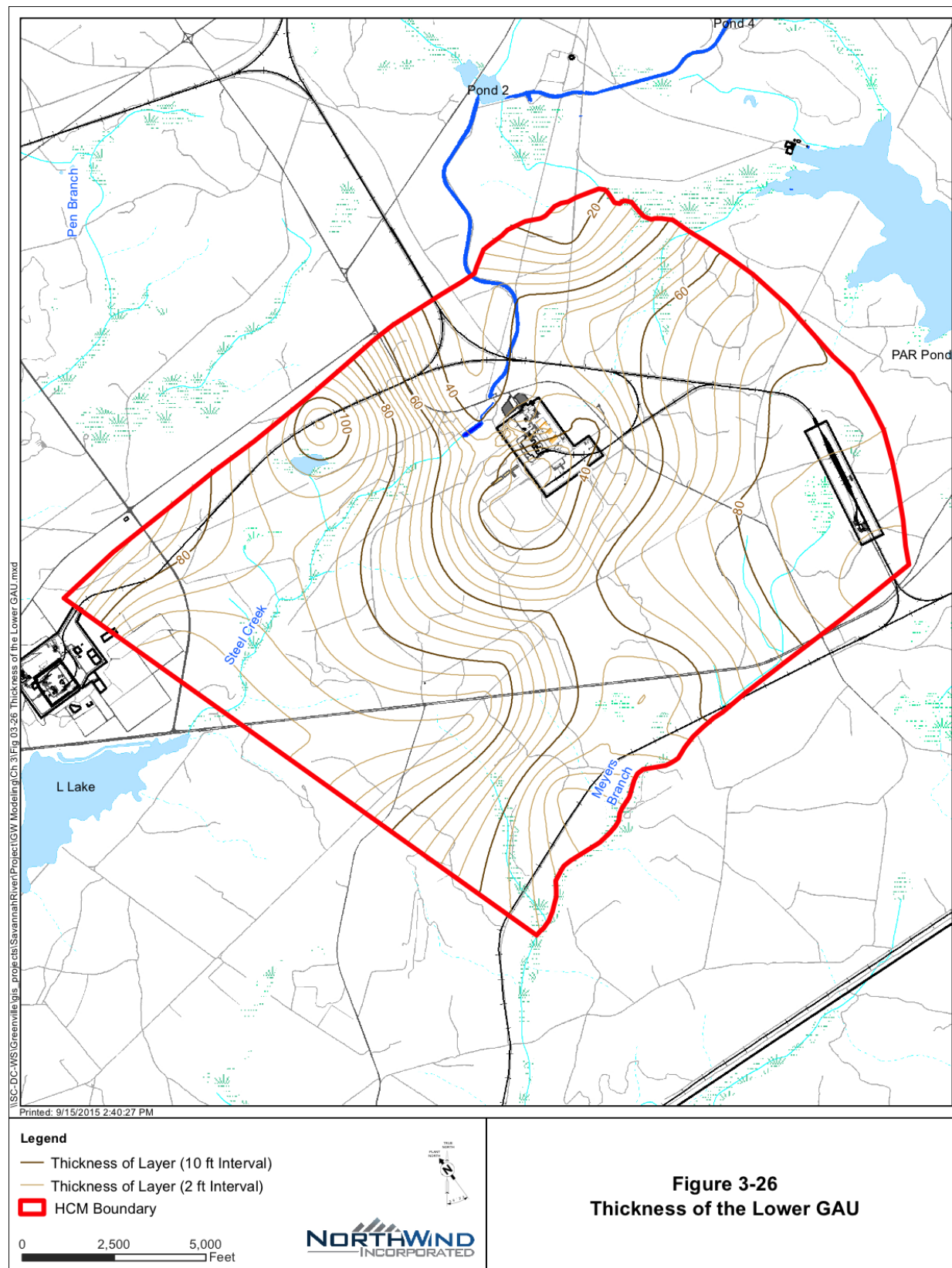


Figure 3-26 Thickness of the Lower GAU

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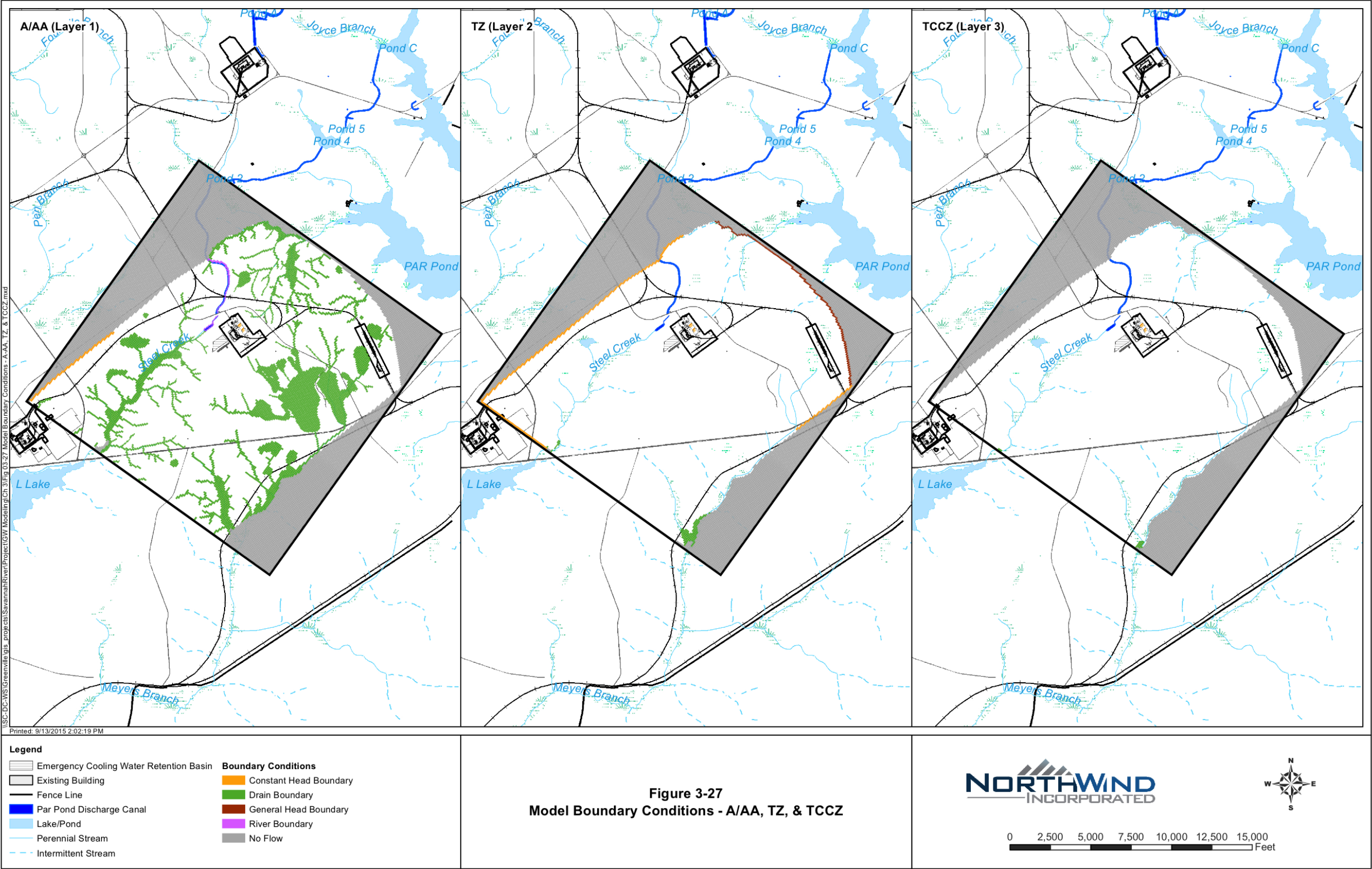


Figure 3-27 Model Boundary Conditions: A/AA, TZ, and TCCZ

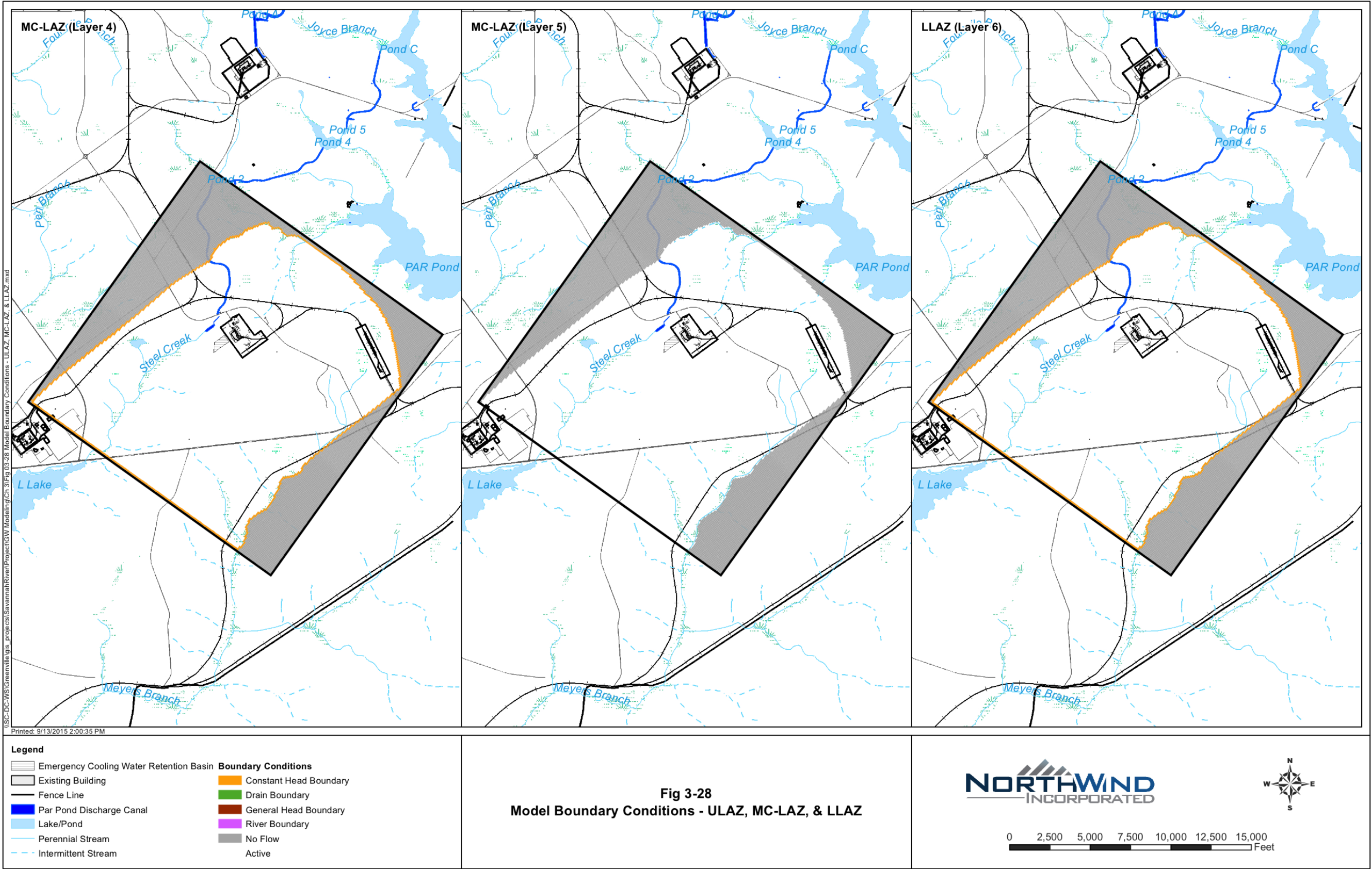


Figure 3-28 Model Boundary Conditions: ULAZ, MC-LAZ, and LLAZ

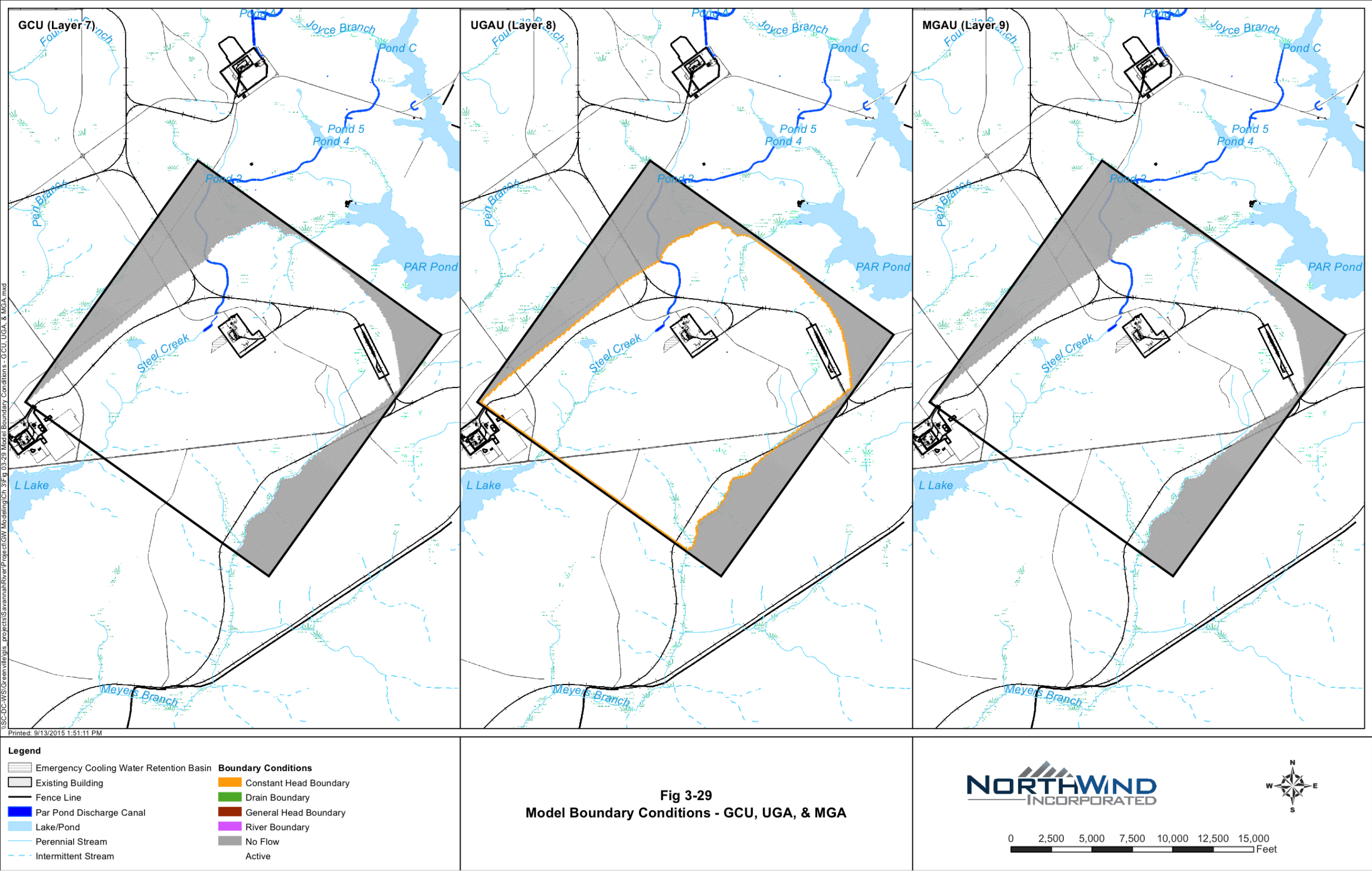


Figure 3-29 Model Boundary Conditions: GCU, UGA, and MGA

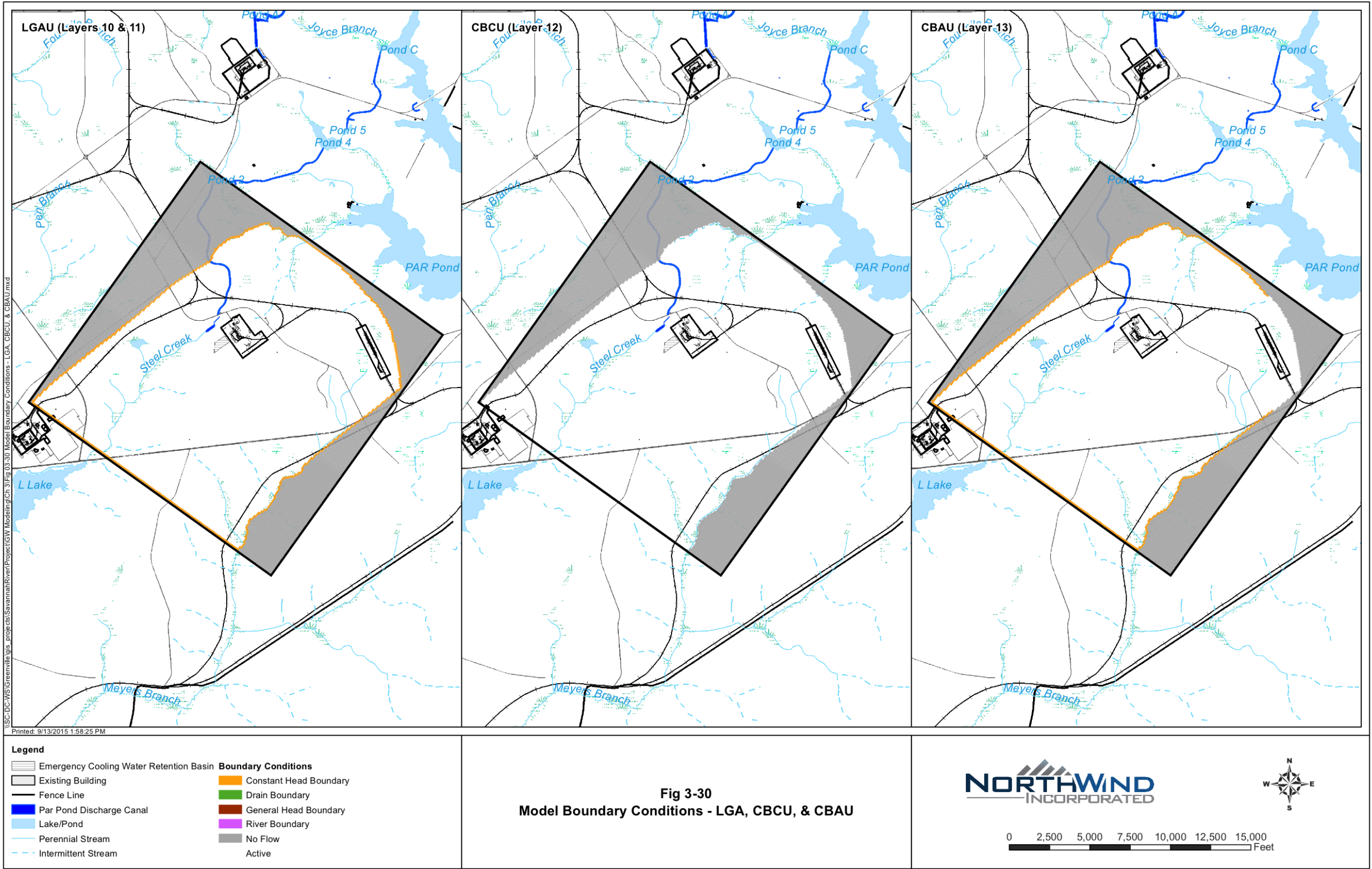


Figure 3-30 Model Boundary Conditions: LGA, CBCU, and CBAU

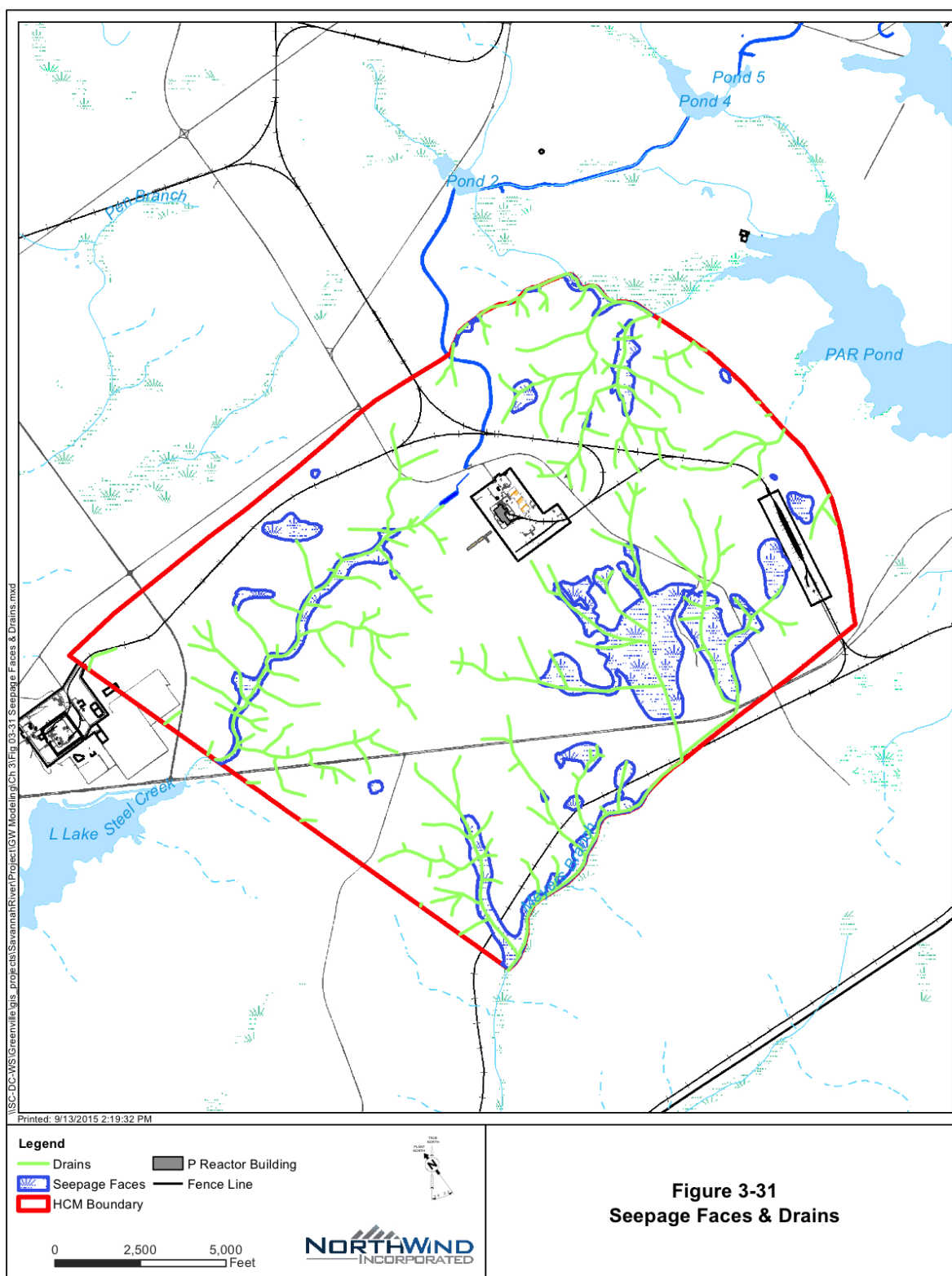


Figure 3-31 Seepage Faces and Drains

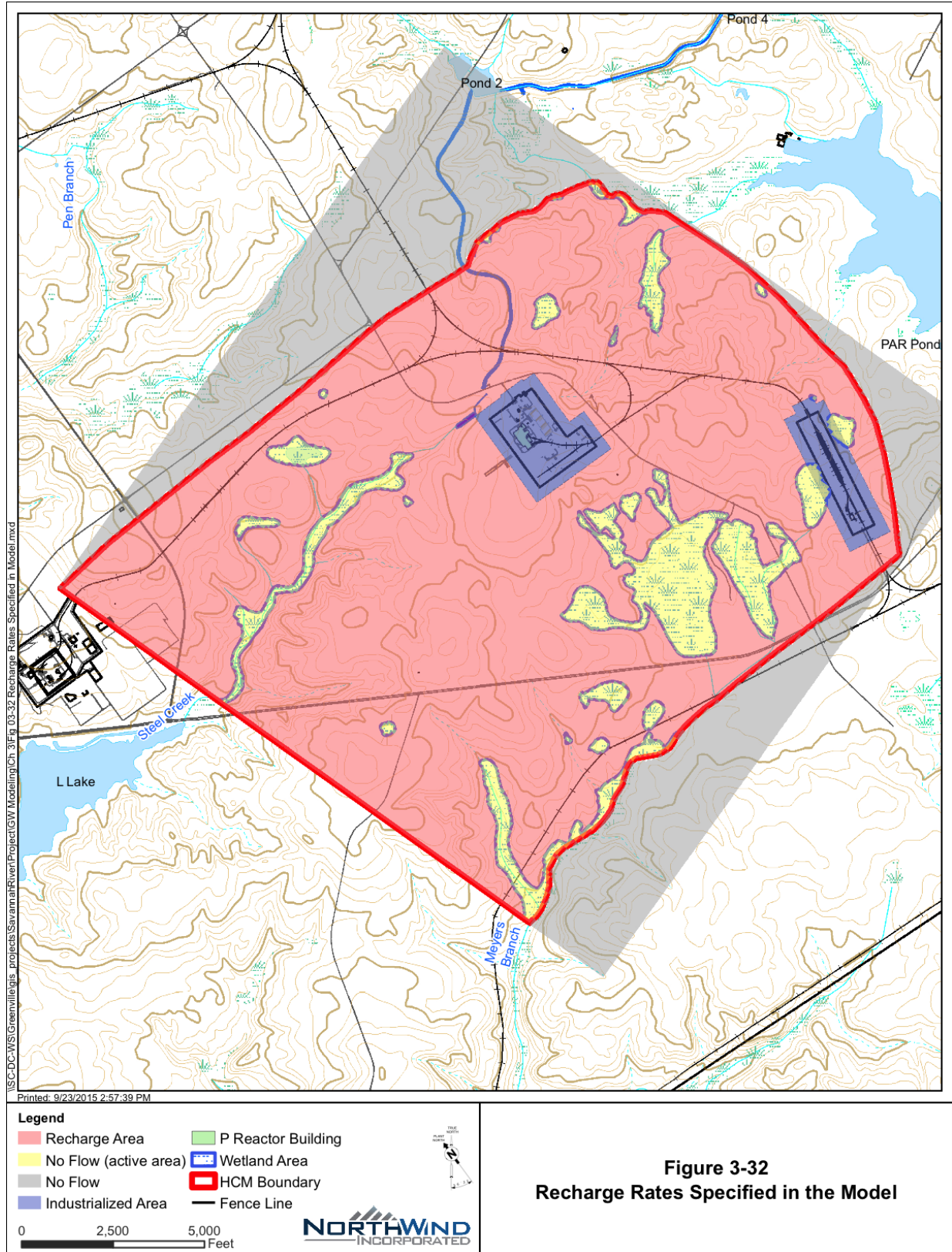


Figure 3-32 Recharge Rates Specified in the Model

4.0 MODEL CALIBRATION

This chapter describes the flow model calibration goals and results. Calibration improves consistency between modeled and observed conditions.

4.1 Calibration Goals

For each simulation, a head residual (or error) is computed for each head target (Section 2.6) by subtracting the observed head from the simulated head. The statistics for these residuals are then compared to commonly accepted criteria for groundwater flow model calibration. Specifically, a calibration is sought that has a mean error within 0.5 ft of zero and has a root-mean-square error (RMSE) less than 5% of the observed head range across the area of interest. For this model, the RMSE should be less than 5.5 ft to achieve this criterion (in the plume area, the maximum observed head is 282.0 ft and the minimum is 172.2 ft). The RMSE is calculated by squaring each residual, taking the mean of the squares, and then taking the square root of that mean (when the mean error is zero, the RMSE is the same as the standard deviation). Another measure of calibration quality is the mean absolute error (MAE), which is calculated as the mean of the absolute value of each residual. The MAE is less affected by extreme outliers. When the MAE is much lower than the RMSE, a few poorly matched head targets are having a large effect on the statistics.

4.2 Calibration Results

Calibration is accomplished by adjusting model parameters and boundary conditions from their assumed (initial) values, within reasonable limits, until the model matches observed conditions as well as possible. In this analysis, the main parameters are the horizontal and vertical hydraulic conductivities of the different aquifer zones and confining units.

Figures 4-1 through 4-3 show the hydraulic conductivity zones for model layers 1 through 11, as defined during calibration. Horizontal hydraulic conductivities in the UGA, LGA, CBCU, and CBAU were set to one value throughout the model domain at 75, 15, 0.1, and 25 ft/day, respectively. Vertical hydraulic conductivities in the UGA, LGA, CBCU, and CBAU were set to one value throughout the model domain at 0.075, 0.0015, 0.001, and 0.25 ft/day, respectively.

Specification of zones in the A/AA and TZ layers improved calibration of A/AA and TZ targets near Steel Creek and PAR Pond. The triangular zone of higher conductivity in the TCCZ corresponds to a similar zone found in the L-Area model (GeoTrans 2004) that was added to improve calibration of that model. Zones in the LAZ and GCU were used to create the mounding and steep gradients found in the LAZ. This resulted in much of the GCU having a vertical conductivity lower than the values presented for the GCU in Table 3-2. The hydraulic heads on the model boundary were also adjusted during calibration to reproduce observed conditions. Adjustments were made by extrapolating trends from head targets near model boundaries to the boundary. Through a trial-and-error process, the model was adjusted until a final RMSE of 3.40 ft was achieved, which is 3.1% of the range in measured water levels (Table 4-1) and is consistent with the calibration goal of 5.5 ft or less. The mean error of +0.45 ft is below the target mean error of ± 0.5 ft.

Figures 4-4 through 4-11 show the modeled head contours in the aquifer zones along with head residuals at individual targets. Modeled versus observed head is shown in Figure 4-12. The figure shows a reasonable match without bias. A histogram of residuals is shown in Figure 4-13. Residuals were within 12 ft for all 133 head targets, with a normal distribution.

Table 4-1 Head Calibration Statistics

Statistic	Value
Number of Head Targets	133
Mean Error (ft)	0.45
Mean Absolute Error (ft)	2.56
Root Mean Square Error (ft)	3.40

The overall water budget for this model is shown in Figure 4-14. Table 4-2 summarizes the water balance for various stream segments and includes all drains (wetlands) feeding those stream segments. Segment SC-02 includes both the drain cells and the river cells of the canal that drain towards SC-02. Total Canal comprises the flux to the river cells that drain towards PAR Pond.

Table 4-2 Water Balance Summary for Stream Segments

Stream Segment	Groundwater Flux to Stream Segment (cfs)
SC-02	0.03
SC-03	0.10
SC-04	0.56
Total Steel Creek	3.16
Total PAR Pond	0.40
Total Meyers Branch	2.07
Total Canal	0.07
cfs = cubic feet per second.	

A particle tracking analysis was completed to assess the flow model's ability to predict plume movement. The analysis was conducted by releasing particles from twelve locations as shown in Figures 4-15 and 4-16. The twelve locations were selected based on the probable source locations of the COCs (tritium, PCE, and TCE) as well as the observed maximum concentration locations in the vicinity of P Area. It is important to note that particle tracking includes only the effects of advection flow and neglects dispersion, sorption, and degradation. The results of this particle tracking show the future flow path of contamination from the twelve source locations. The particle tracks correlate with the location of the historical plumes to the southwest of the reactor area and indicate that plumes sourced northeast of the reactor area will discharge to PAR Pond. The results indicate that the contaminants from north of the P-Reactor Building (source of tritium and CVOCs) and southwest and south of the Emergency Cooling Water Basin (source of tritium at the PRSB) travel towards Steel Creek. Times shown are for when the particle first reaches a boundary condition (drain or constant head). Figure 4-16 shows a profile view of the forward particle tracks from the vertical plane of section A-A' (see Figure 4-17). As can be seen from this figure, generally, particles placed in A/AA within the P-Reactor Building area travel vertically downward at a much slower velocity into ULAZ then travel at a much faster rate to the eastern model boundary. The GMS particle tracking program has the particles enter constant

head cells in the ULAZ, then exit and travel vertically through to the general head boundary in the TZ. Particles placed in A/AA away from, and west of P-Reactor Area travel vertically downward into TZ then travel west through TZ and discharge into Steel Creek and the P-Area Reactor Discharge Canal. The current model does not depict plume depths that match actual measurements. The reasons for this flow include higher recharge at the seepage basin during operation or from old production well conduits in the area.

4.2.1 Calibrated Values for Model Parameters

The aquifer parameters of the calibrated flow model are listed in Table 4-3. This model is considered to be a calibrated model and meets the criteria for developing a calibrated flow model. Table 4-3 also lists some of the transport parameters that are used for developing the transport models presented in Chapter 6.0.

Table 4-3 Aquifer Parameters for the Calibrated Model

Parameter	Value
Hydraulic Conductivity (K_h/K_v ft/day)	See Figures 4-1 through 4-3 Upper Gordon Aquifer Unit (75/0.075) Lower Gordon Aquifer Unit (15/0.0015) Crouch Branch Confining Unit (0.1/0.001) Crouch Branch Aquifer Unit (25/0.25)
Effective Porosity	0.3
Upland Recharge Rate	See Figure 3-32
Creek Drain Conductance	200 ft ² /day
Seepage Area Drain Conductance	100 ft ² /day
Canal River Conductance	100 or 500 ft ² /day

4.3 Flow Model Sensitivity Analysis

Sensitivity analysis is performed on groundwater models to assess the effects of parameter, boundary condition, or conceptualization uncertainty on the calibrated results. The procedure generally involves changing a single aspect (parameter, boundary condition, etc.) of the model

by a pre-determined amount (usually within a reasonable range of certainty) and comparing the result to the calibrated model. This procedure is repeated several times where independent changes are made to assess low and high ranges of uncertainty for a suite of parameters.

The process of calibrating a model involves making independent changes and noting the result; consequently, the analyst has an indication of model sensitivity prior to performing the formal sensitivity analysis that is documented. During the model calibration, hydraulic conductivity was identified as a key element of the model. In this study, a formal flow-model sensitivity analysis on hydraulic conductivity and recharge was conducted.

The sensitivity of the flow model to horizontal (K_h) and vertical (K_v) hydraulic conductivity changes was comprehensively evaluated by making simulations with perturbations (factors of 0.8 and 1.2, minimum and maximum expected values from Table 3-2) to individual hydrostratigraphic layers and comparing the key model calibration statistics for each sensitivity simulation to those of the calibrated model. These results, shown in Table 4-4, indicate that the model is most sensitive to changes in hydraulic conductivity in the following units: A/AA, TZ, TCCZ, and ULAZ, as well as recharge.

Table 4-4 Results of the Flow Calibration Sensitivity Analysis

Unit	Base Kh	Base Kv	Kv/Kh	Multiplier	Kh	Kv	ME	MAE	RMS
A/AA Z1	15	0.15	0.01	0.8	12	0.12	0.56	2.58	3.43
	15	0.15		1.2	18	0.18	0.35	2.54	3.39
	15	0.15		0.07	1	0.01	1.34	3.01	4.14
	15	0.15		2	30	0.3	0.05	2.60	3.43
A/AA Z2	10	0.1	0.01	0.8	8	0.08	0.79	2.57	3.46
	10	0.1		1.2	12	0.12	0.16	2.62	3.41
	10	0.1		0.1	1	0.01	4.40	5.41	7.24
	10	0.1		3	30	0.3	-1.27	3.26	4.21
A/AA Z3	1	0.01	0.01	0.8	0.8	0.008	0.99	2.80	3.78
	1	0.01		1.2	1.2	0.012	0.01	2.60	3.33
	1	0.01		1	1	0.01	0.45	2.56	3.40
	1	0.01		30	30	0.3	-7.82	8.97	11.99
TZ Z1	30	0.3	0.01	0.8	24	0.24	0.45	2.56	3.40
	30	0.3		1.2	36	0.36	0.57	2.57	3.43
	30	0.3		0.03	1	0.01	0.34	2.56	3.38
	30	0.3		2	60	0.6	1.57	2.95	3.90
TZ Z2	20	0.2	0.01	0.8	16	0.16	0.45	2.56	3.40
	20	0.2		1.2	24	0.24	1.20	2.77	3.70
	20	0.2		0.05	1	0.01	-0.26	2.66	3.43
	20	0.2		3	60	0.6	5.60	6.70	8.99
TZ Z3	15	0.15	0.01	1.6	24	0.24	0.45	2.56	3.40
	15	0.15		2	30	0.3	0.22	2.54	3.38
	15	0.15		0.07	1	0.01	1.26	3.16	4.72
	15	0.15		4.00	60	0.6	-0.13	2.74	3.52
TZ Z4	30	0.3	0.01	0.8	24	0.24	0.45	2.56	3.40
	30	0.3		1.2	36	0.36	0.56	2.60	3.44
	30	0.3		0.03	1	0.01	0.34	2.54	3.37
	30	0.3		2	60	0.6	1.17	2.94	4.16

Table 4-4 (continued)

Unit	Base Kh	Base Kv	Kv/Kh	Multiplier	Kh	Kv	ME	MAE	RMS
TCCZ Z1	10	0.1	0.01	0.8	8	0.08	0.45	2.56	3.40
	10	0.1		1.2	12	0.12	0.46	2.56	3.40
	10	0.1		0.005	0.05	0.0005	0.43	2.56	3.40
	10	0.1		1	10	0.1	0.45	2.56	3.40
TCCZ Z2	0.2	0.002	0.01	0.8	0.16	0.0016	0.67	2.62	3.47
	0.2	0.002		1.2	0.24	0.0024	1.03	2.89	3.89
	0.2	0.002		0.25	0.05	0.0005	-0.08	2.57	3.28
	0.2	0.002		50	10	0.1	2.64	5.76	7.56
ULAZ Z1	100	1	0.01	0.8	80	0.8	0.45	2.56	3.40
	100	1		1.2	120	1.2	1.02	2.62	3.52
	100	1		0.002	0.2	0.002	9.08	9.74	13.23
	100	1		0.4	40	0.4	3.06	3.97	5.10
ULAZ Z2	10	0.01	0.001	0.8	8	0.008	0.45	2.55	3.40
	10	0.01		1.2	12	0.012	0.45	2.56	3.40
	10	0.01		0.02	0.2	0.0002	0.55	2.64	3.53
	10	0.01		4	40	0.04	0.50	2.60	3.43
ULAZ Z3	1	0.001	0.001	0.8	0.8	0.0008	0.60	2.58	3.43
	1	0.001		1.2	1.2	0.0012	0.30	2.56	3.39
	1	0.001		0.2	0.2	0.0002	0.98	2.66	3.57
	1	0.001		40	40	0.04	-3.11	4.86	6.62
MC-LAZ Z1	0.1	0.00001	0.0001	0.8	0.08	0.000008	0.45	2.56	3.40
	0.1	0.00001		1.2	0.12	0.000012	0.45	2.56	3.40
	0.1	0.00001		2	0.2	0.00002	0.44	2.57	3.40
MC-LAZ Z2	0.1	0.001	0.01	0.8	0.08	0.0008	0.44	2.55	3.39
	0.1	0.001		1.2	0.12	0.0012	0.44	2.56	3.41
	0.1	0.001		2	0.2	0.002	0.42	2.58	3.42

Table 4-4 (continued)

Unit	Base Kh	Base Kv	Kv/Kh	Multiplier	Kh	Kv	ME	MAE	RMS
LLAZ Z1	0.05	0.0005	0.01	0.8	0.04	0.0004	0.46	2.55	3.40
	0.05	0.0005		1.2	0.06	0.0006	0.43	2.56	3.40
	0.05	0.0005		4	0.2	0.002	0.23	2.69	3.52
LLAZ Z2	0.5	0.001	0.002	0.8	0.4	0.0008	0.48	2.58	3.42
	0.5	0.001		1.2	0.6	0.0012	0.42	2.54	3.39
	0.5	0.001		0.4	0.2	0.0004	0.59	2.66	3.51
	0.5	0.001		80	40	0.08	0.19	2.64	3.44
LLAZ Z3	15	0.1	0.0067	0.8	12	0.08	0.46	2.57	3.40
	15	0.1		1.2	18	0.12	0.44	2.55	3.40
	15	0.1		0.013	0.2	0.0013	0.64	2.67	3.58
GCU Z1	0.0001	0.000005	0.05	0.8	0.00008	0.000004	0.44	2.56	3.40
	0.0001	0.000005		1.2	0.00012	0.000006	0.45	2.56	3.40
	0.0001	0.000005	0.01	10	0.001	0.00001	0.45	2.56	3.41
	0.0001	0.000005		700	0.07	0.0007	0.49	2.71	3.74
GCU Z2	0.05	0.0005	0.01	0.8	0.04	0.0004	0.45	2.56	3.40
	0.05	0.0005		1.2	0.06	0.0006	0.44	2.55	3.40
	0.05	0.0005		0.02	0.001	0.00001	0.61	2.69	3.61
	0.05	0.0005		1.4	0.07	0.0007	0.44	2.55	3.39
GCU Z3	0.00001	0.000001	0.1	0.8	8E-06	8E-07	0.45	2.56	3.40
	0.00001	0.000001		1.2	1.2E-05	1.2E-06	0.44	2.56	3.40
	0.00001	0.000001	0.01	100	0.001	0.00001	0.27	2.53	3.40
	0.00001	0.000001		7000	0.07	0.0007	-0.82	3.19	4.82
GCU Z4	0.05	0.0005	0.01	0.8	0.04	0.0004	0.45	2.56	3.40
	0.05	0.0005		1.4	0.07	0.0007	0.44	2.56	3.40

Table 4-4 (continued)

Unit	Base Kh	Base Kv	Kv/Kh	Multiplier	Kh	Kv	ME	MAE	RMS
GCU Z5	0.01	0.0001	0.01	0.8	0.008	0.00008	0.45	2.56	3.40
	0.01	0.0001		1.2	0.012	0.00012	0.44	2.56	3.40
	0.01	0.0001		0.1	0.001	0.00001	0.47	2.56	3.42
	0.01	0.0001		7	0.07	0.0007	0.41	2.55	3.38
UGA Z1	75	0.0005		1.2	90	0.09	0.47	2.56	3.40
	75	0.0005		0.267	20	0.2	0.12	2.62	3.54
MGA Z1	0.0001	0.000001	0.01	0.8	0.00008	8E-07	0.45	2.56	3.40
	0.0001	0.000001		1.2	0.00012	1.2E-06	0.45	2.56	3.40
MGA Z2	1	0.001	0.001	0.8	0.8	0.0008	0.43	2.55	3.40
	1	0.001		1.2	1.2	0.0012	0.45	2.57	3.41
MGA Z3	0.05	0.00005	0.001	0.8	0.04	0.00004	0.44	2.56	3.40
	0.05	0.00005		400	20	0.2	0.56	2.66	3.62
MGA Z4	0.0001	0.000001	0.01	0.8	0.00008	8E-07	0.45	2.56	3.40
	0.0001	0.000001		200000	20	0.2	0.58	2.69	3.63
LGA Z1	15	0.0005	3.33E-05	0.8	12	0.0012	0.49	2.57	3.41
	15	0.0005	3.33E-05	2.667	40	0.4	0.27	2.56	3.41
CBCU Z1	0.1	0.0005	0.005	0.8	0.08	0.0008	0.45	2.56	3.40
	0.1	0.0005		1.2	0.12	0.0012	0.44	2.56	3.40
CBAU Z1	25	0.0005	0.00002	0.8	20	0.2	0.45	2.56	3.40
	25	0.0005		1.2	30	0.3	0.44	2.56	3.40
Recharge (in/yr)	17			0.8	14		-2.64	3.82	4.80
	17			1.2	20		2.91	4.06	5.19
	17			0.65	11		-5.28	6.10	7.72
	17			1.24	21		3.25	4.36	5.55

Note: Base case - mean error (ME) = 0.445, mean absolute error (MAE) = 2.557, and root-mean-square error (RMSE) = 3.399.

Kh = Horizontal hydraulic conductivity,

Kv = Vertical hydraulic conductivity

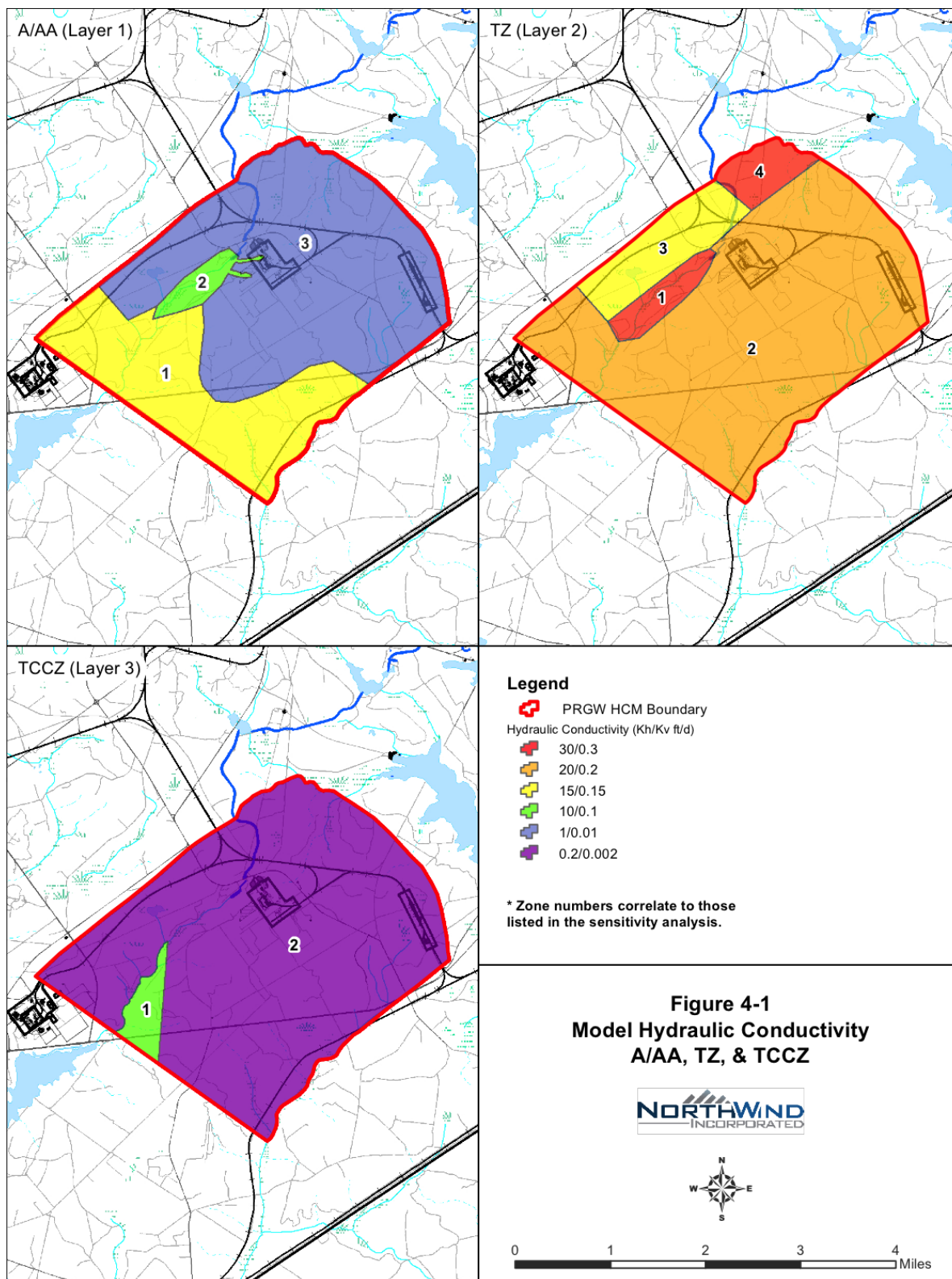


Figure 4-1 Model Hydraulic Conductivity: A/AA (Layer 1), TZ (Layer 2), and TCCZ (Layer 3)

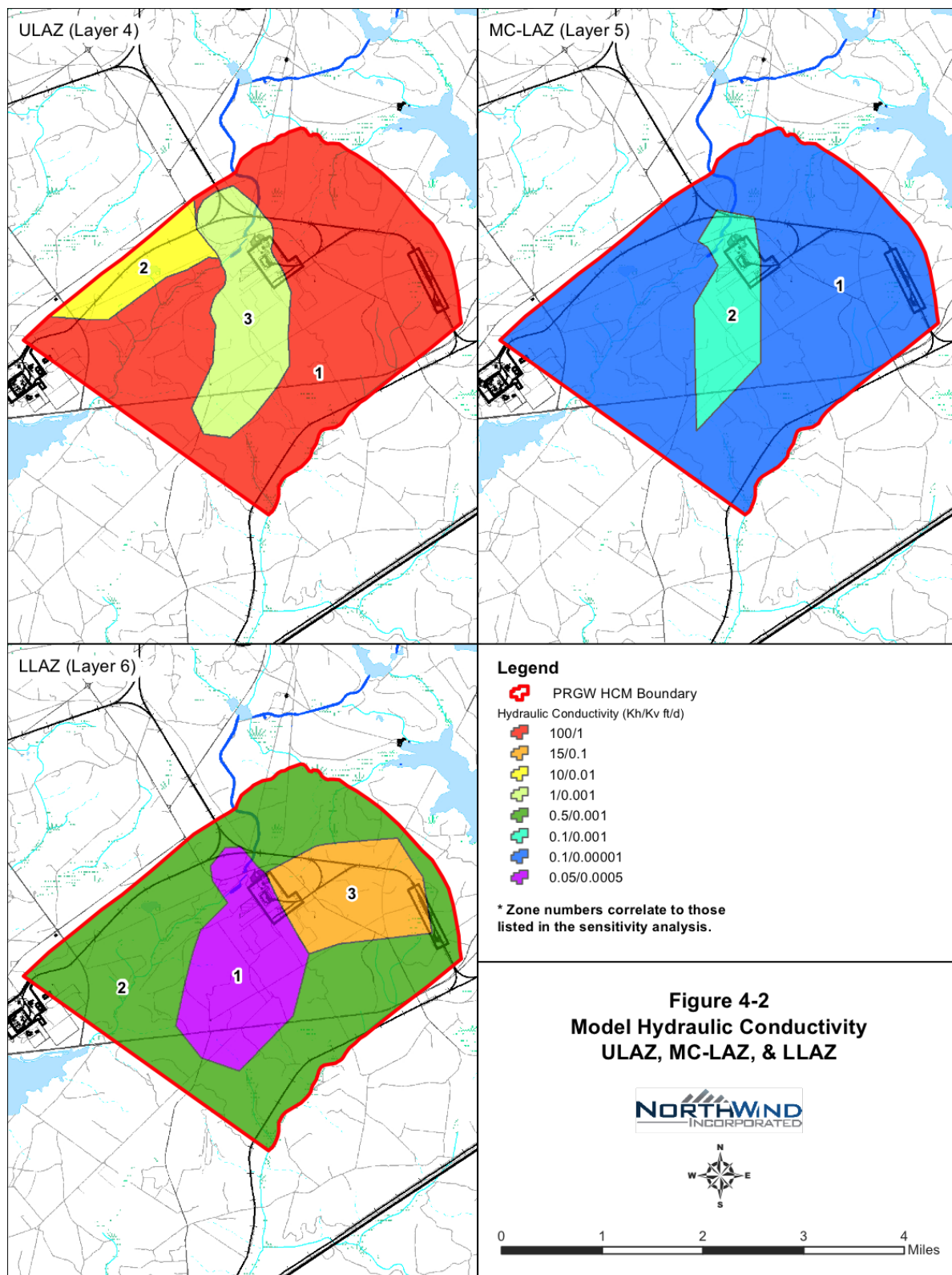


Figure 4-2 Model Hydraulic Conductivity: ULAZ (Layer 4), MC-LAZ (Layer 5), and LLAZ (Layer 6)

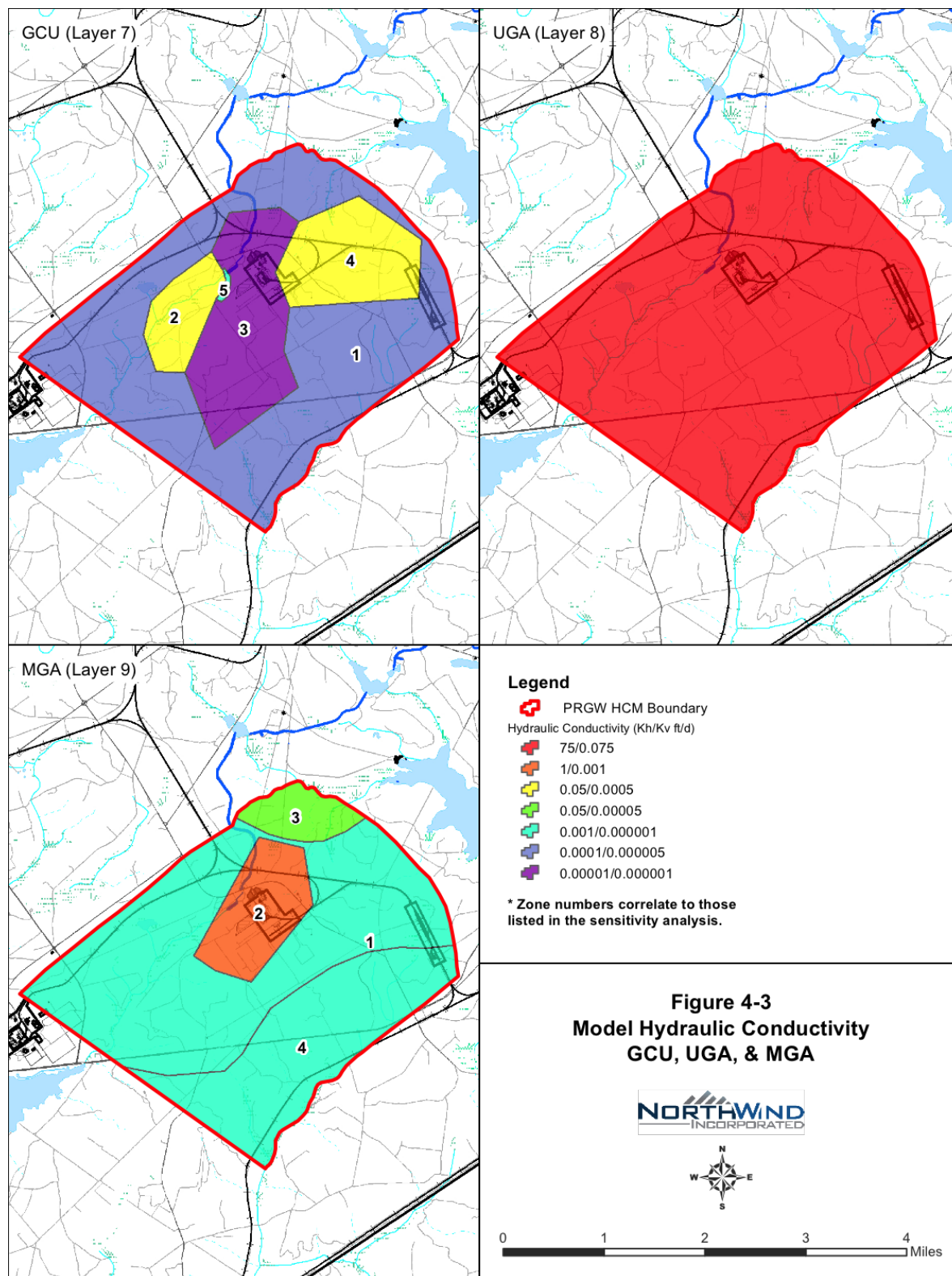


Figure 4-3 Model Hydraulic Conductivity: GCU (Layer 7), UGA (Layer 8), and MGA (Layer 9)

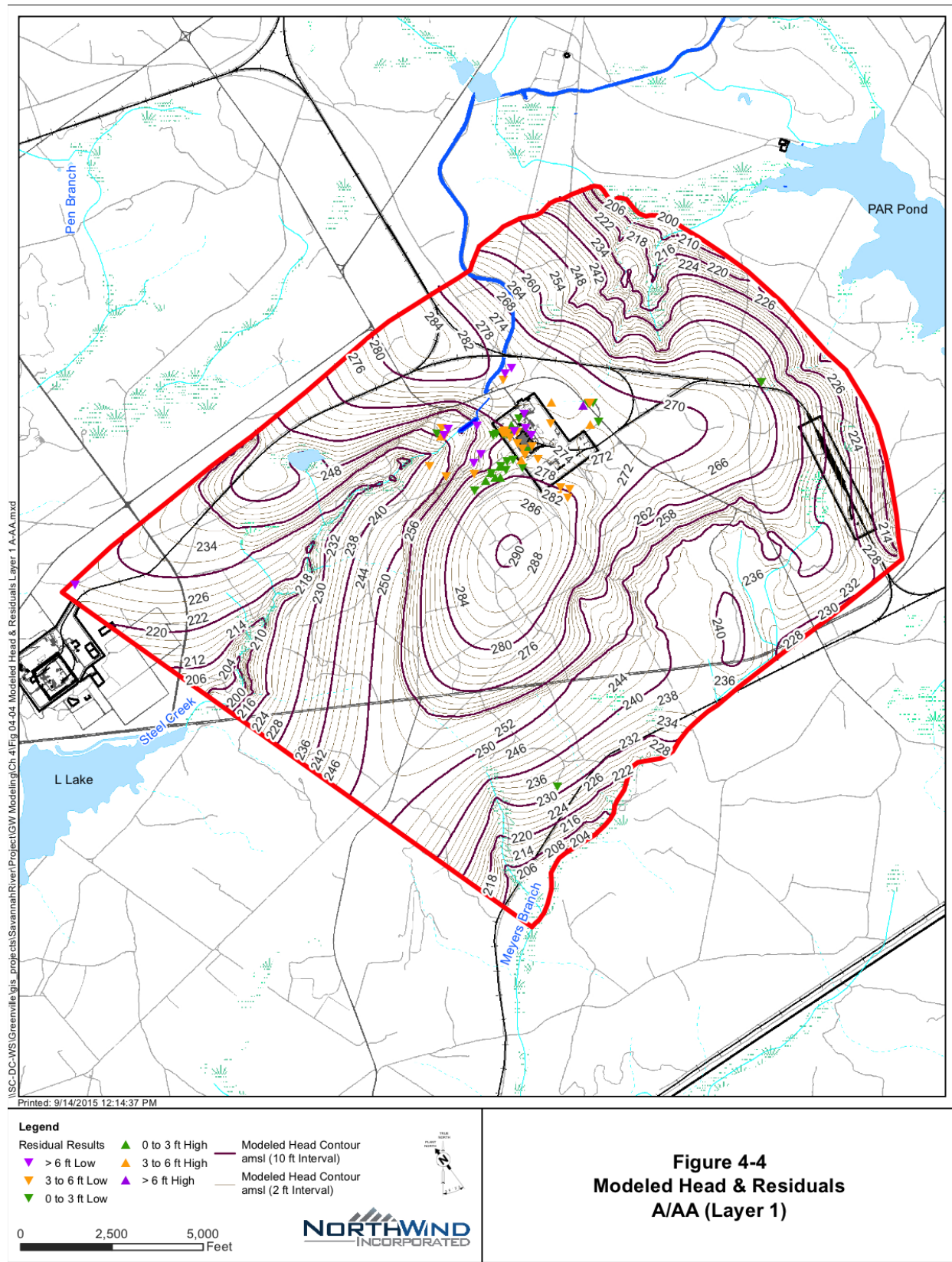


Figure 4-4 Modeled Head and Residuals A/AA (Layer 1)

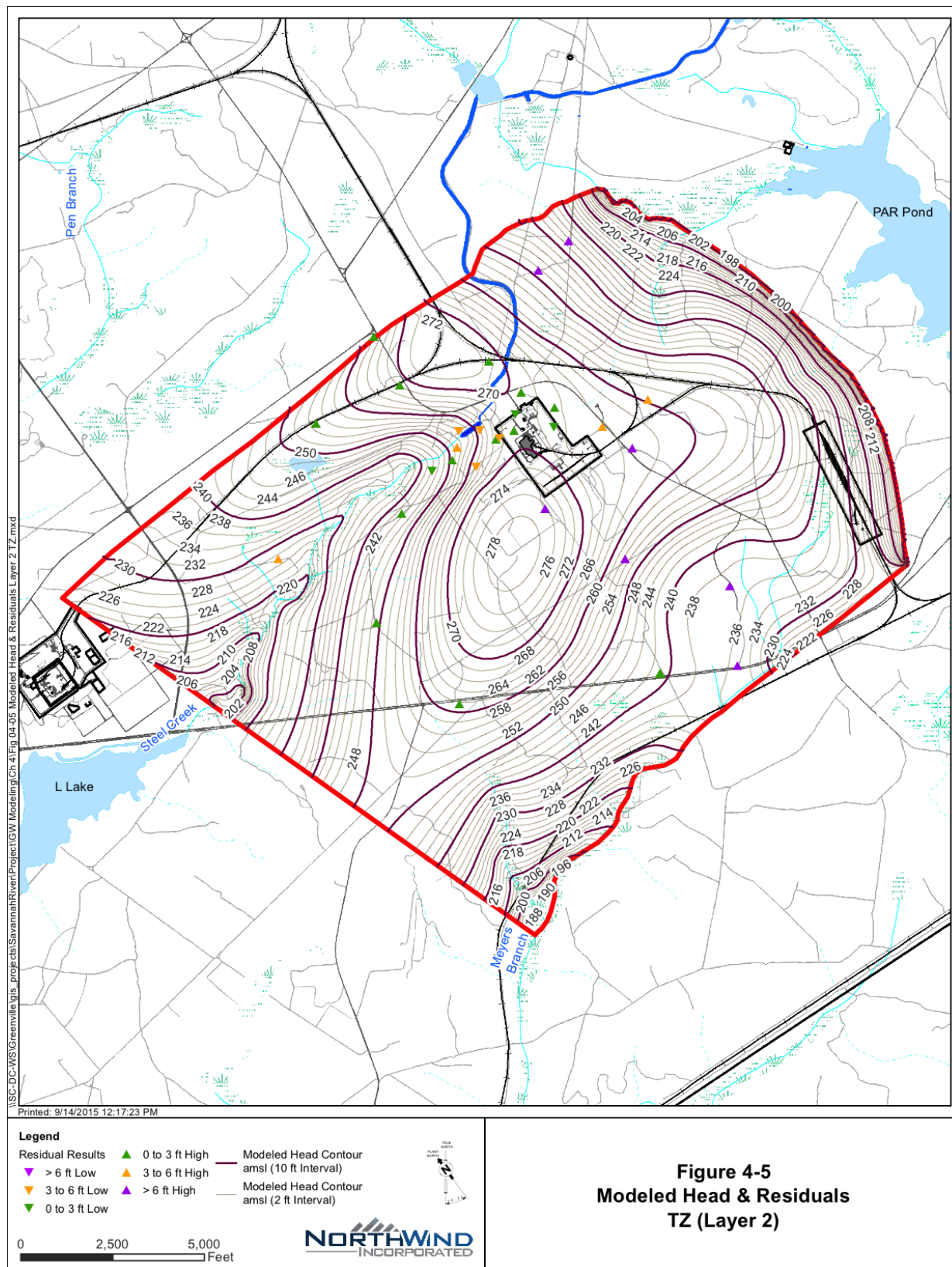


Figure 4-5 Modeled Head and Residuals TZ (Layer 2)

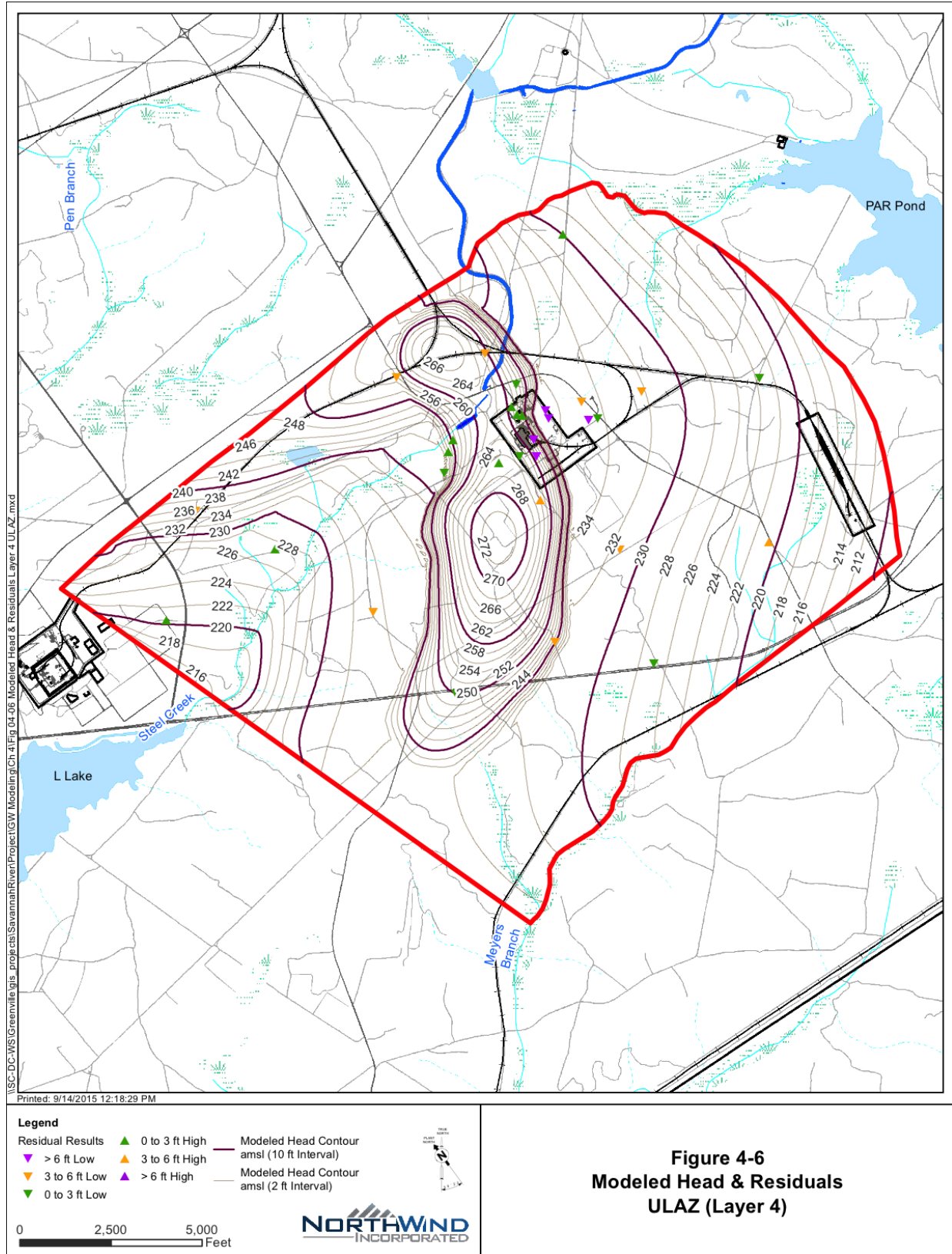


Figure 4-6 Modeled Head and Residuals ULAZ (Layer 4)

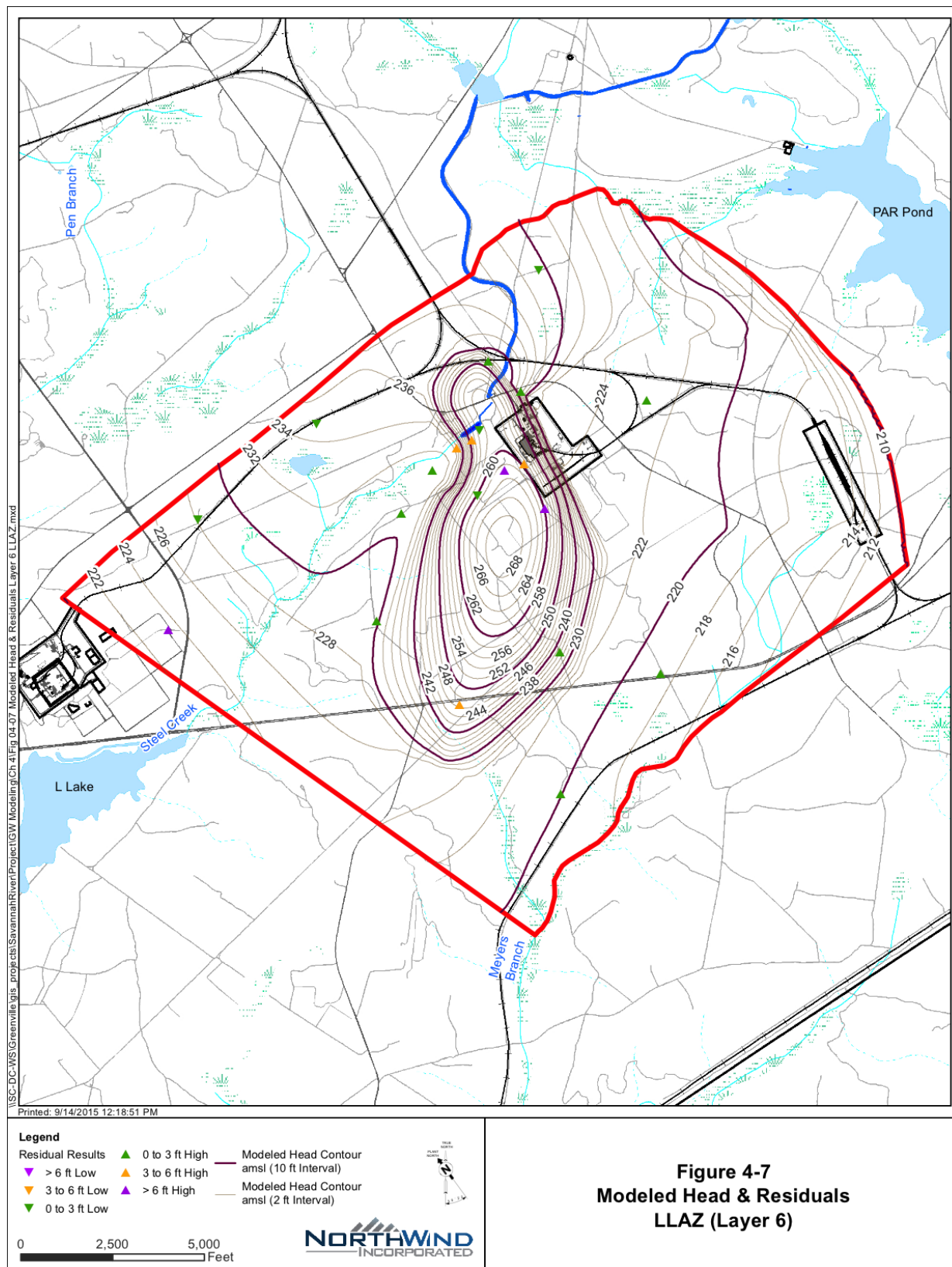


Figure 4-7 Modeled Head and Residuals LLAZ (Layer 6)

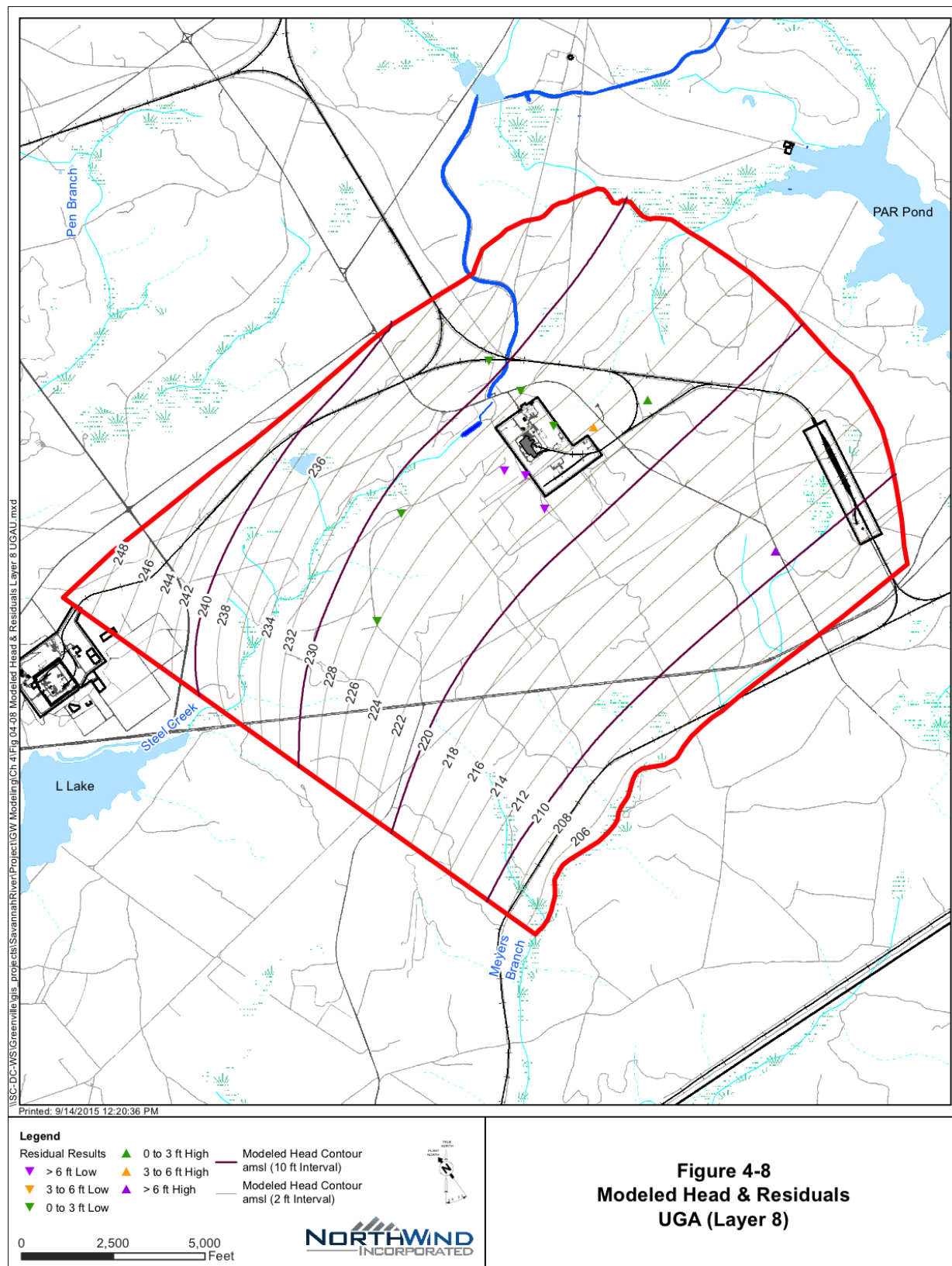


Figure 4-8 Modeled Head and Residuals UGA (Layer 8)

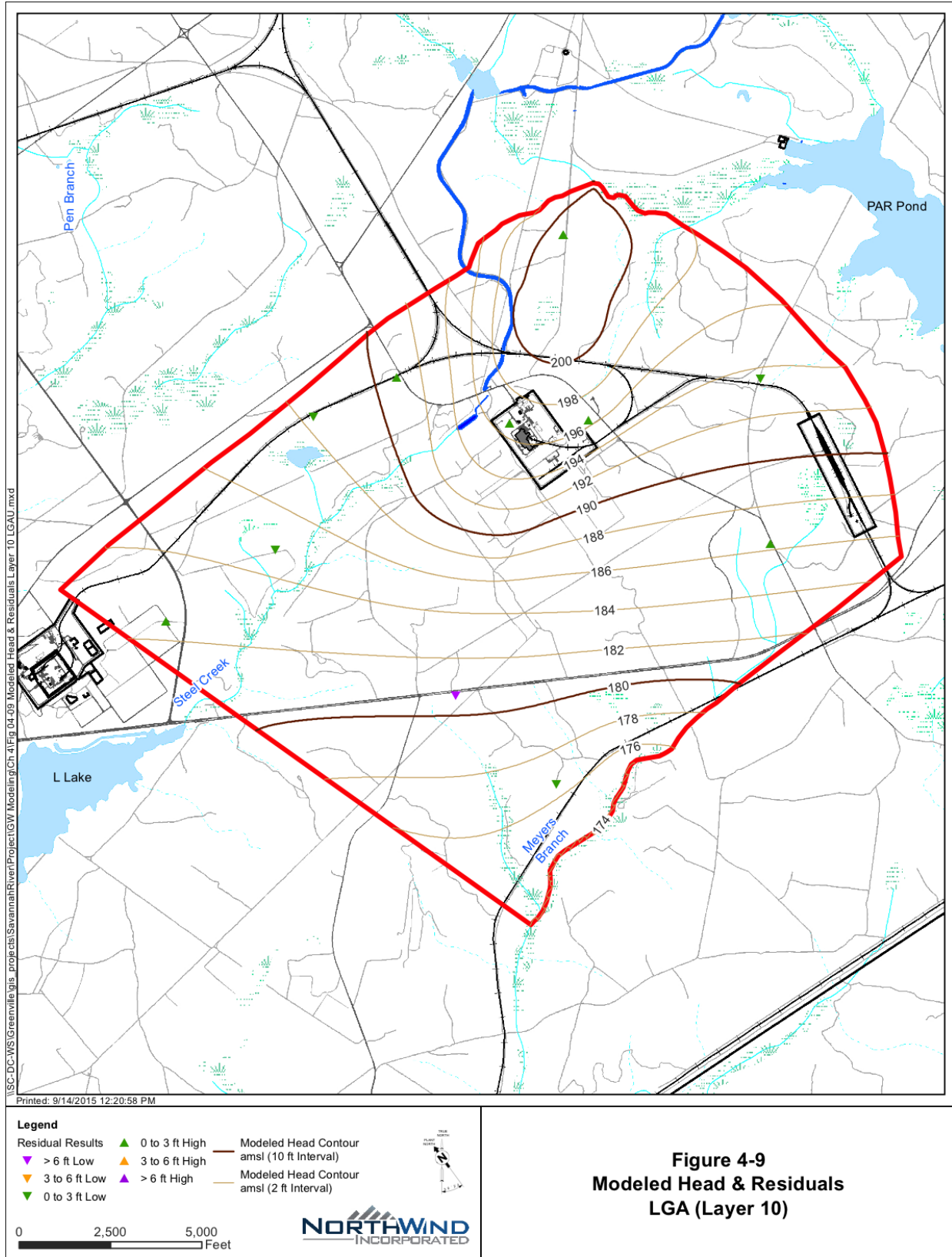


Figure 4-9 Modeled Head and Residuals LGA (Layer 10)

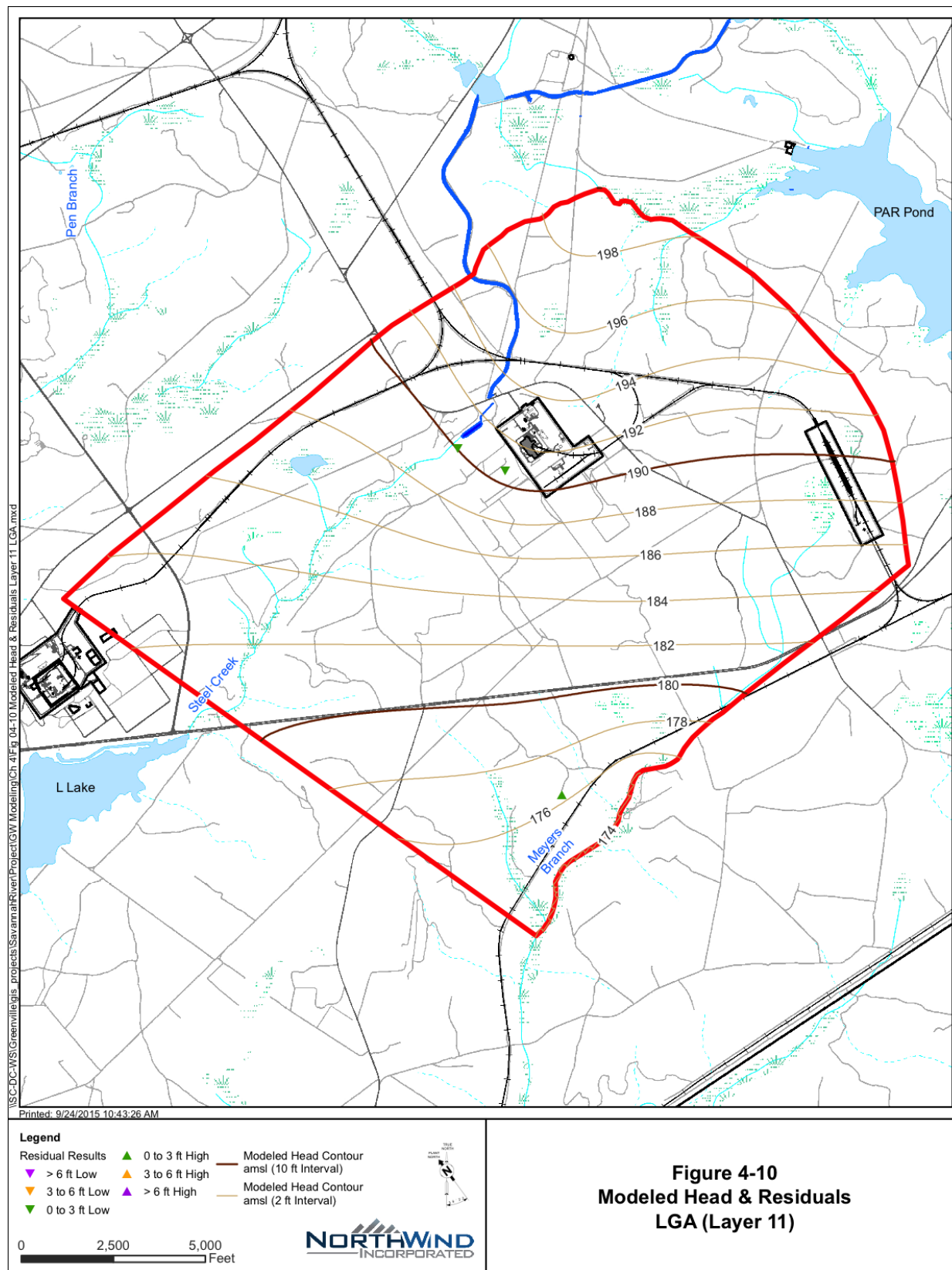


Figure 4-10 Modeled Head and Residuals LGA (Layer 11)

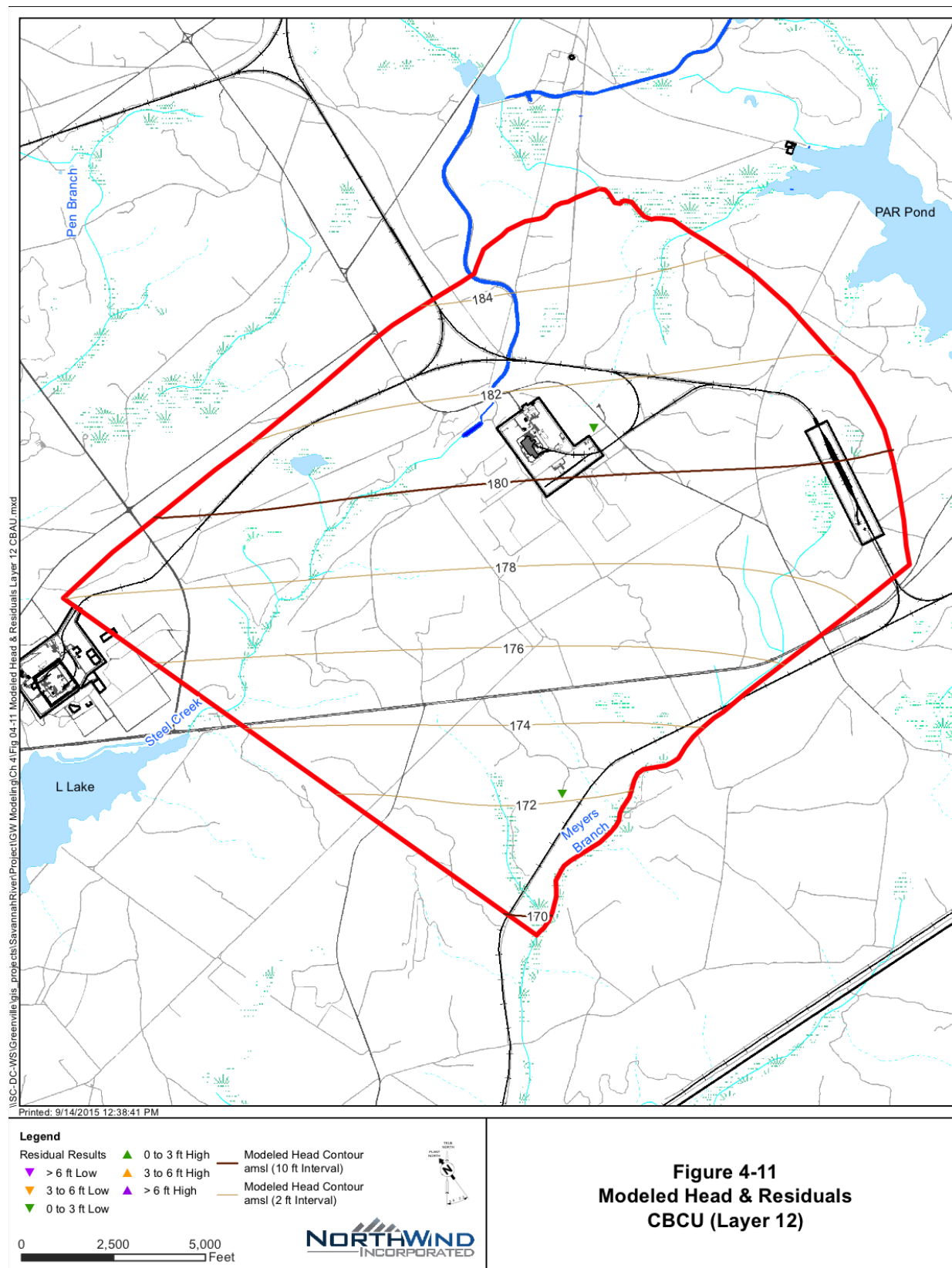


Figure 4-11 Modeled Head and Residuals CBAU (Layer 12)

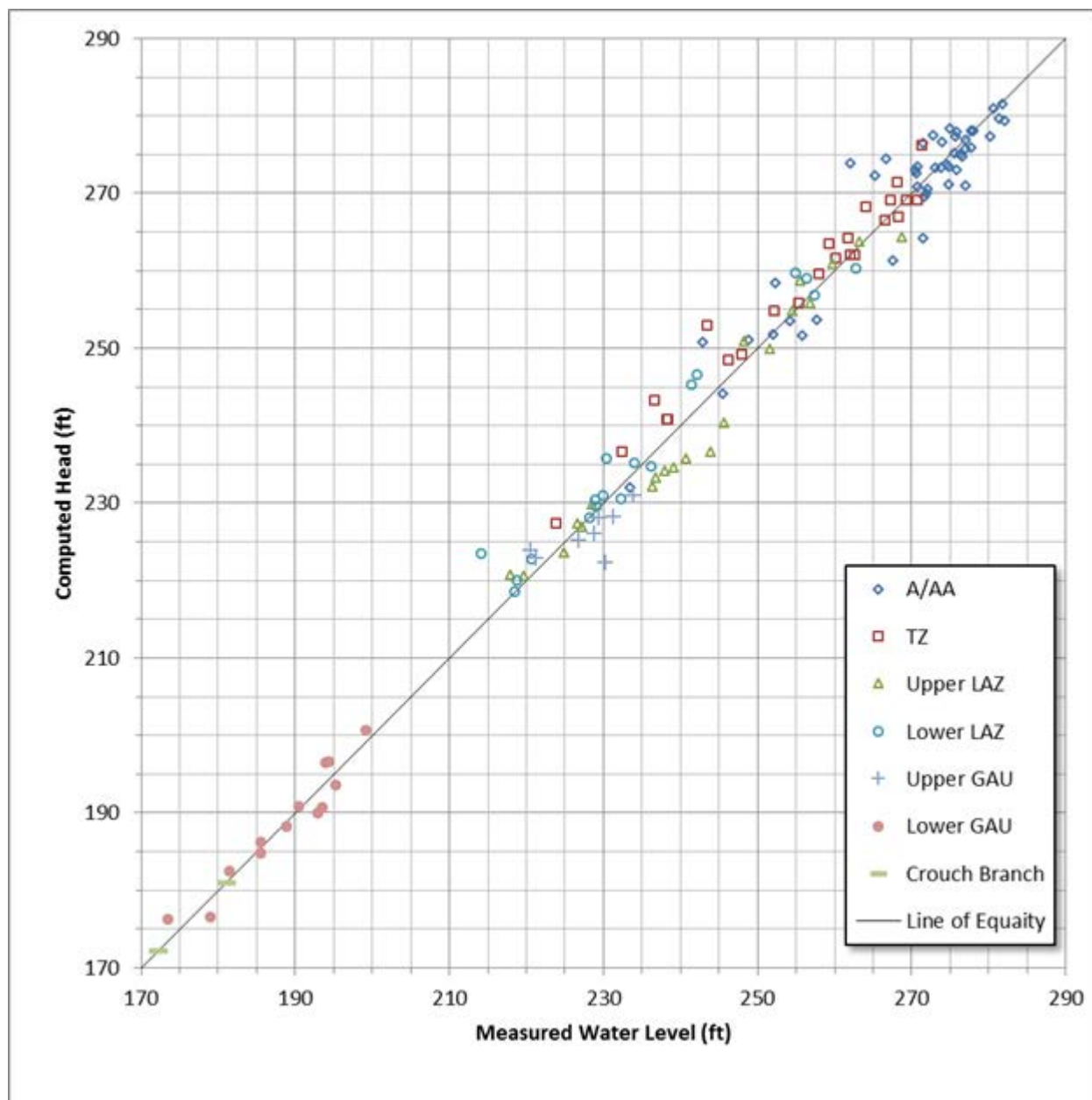


Figure 4-12 Modeled versus Observed Head

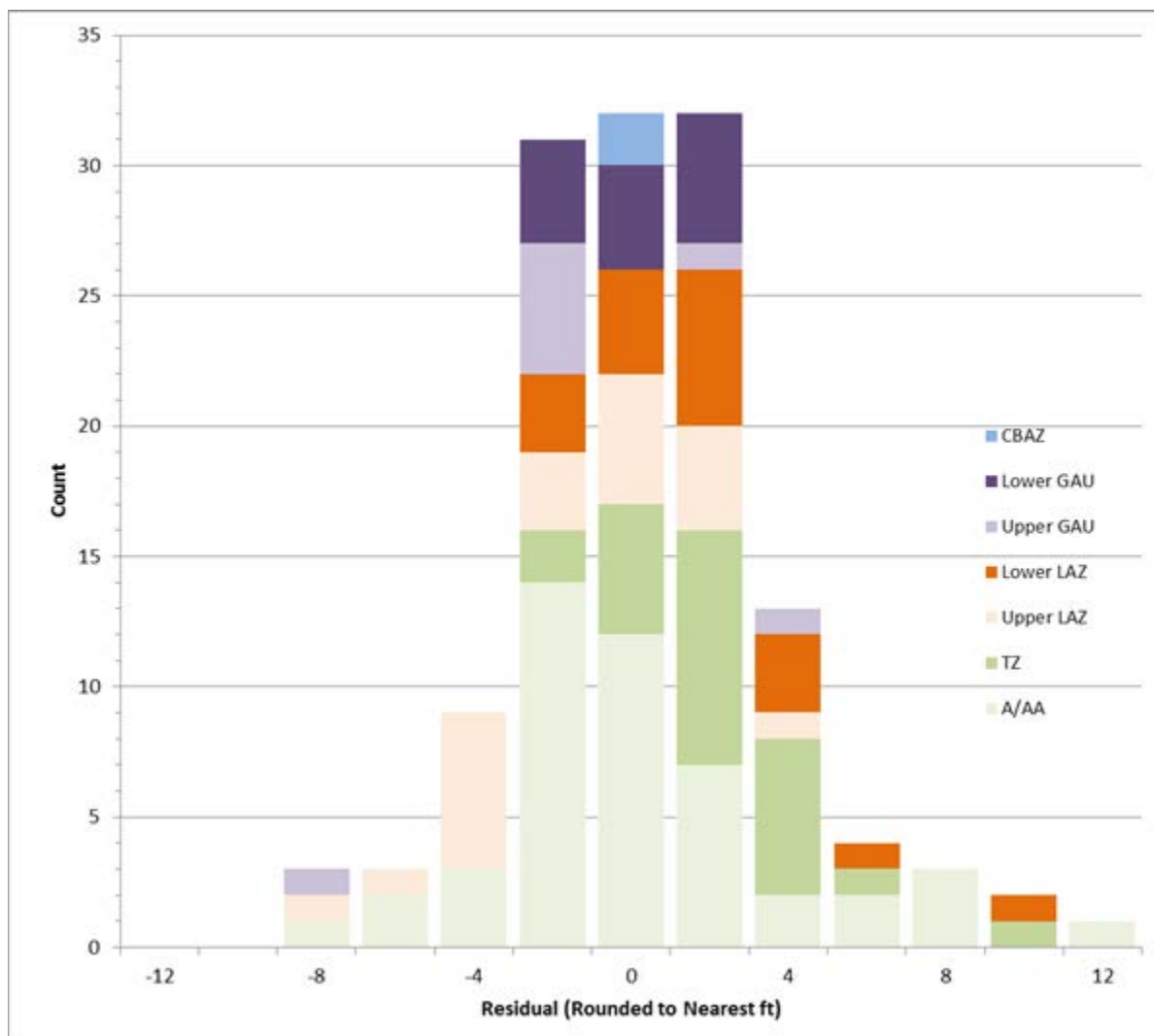


Figure 4-13 Histogram of Residuals

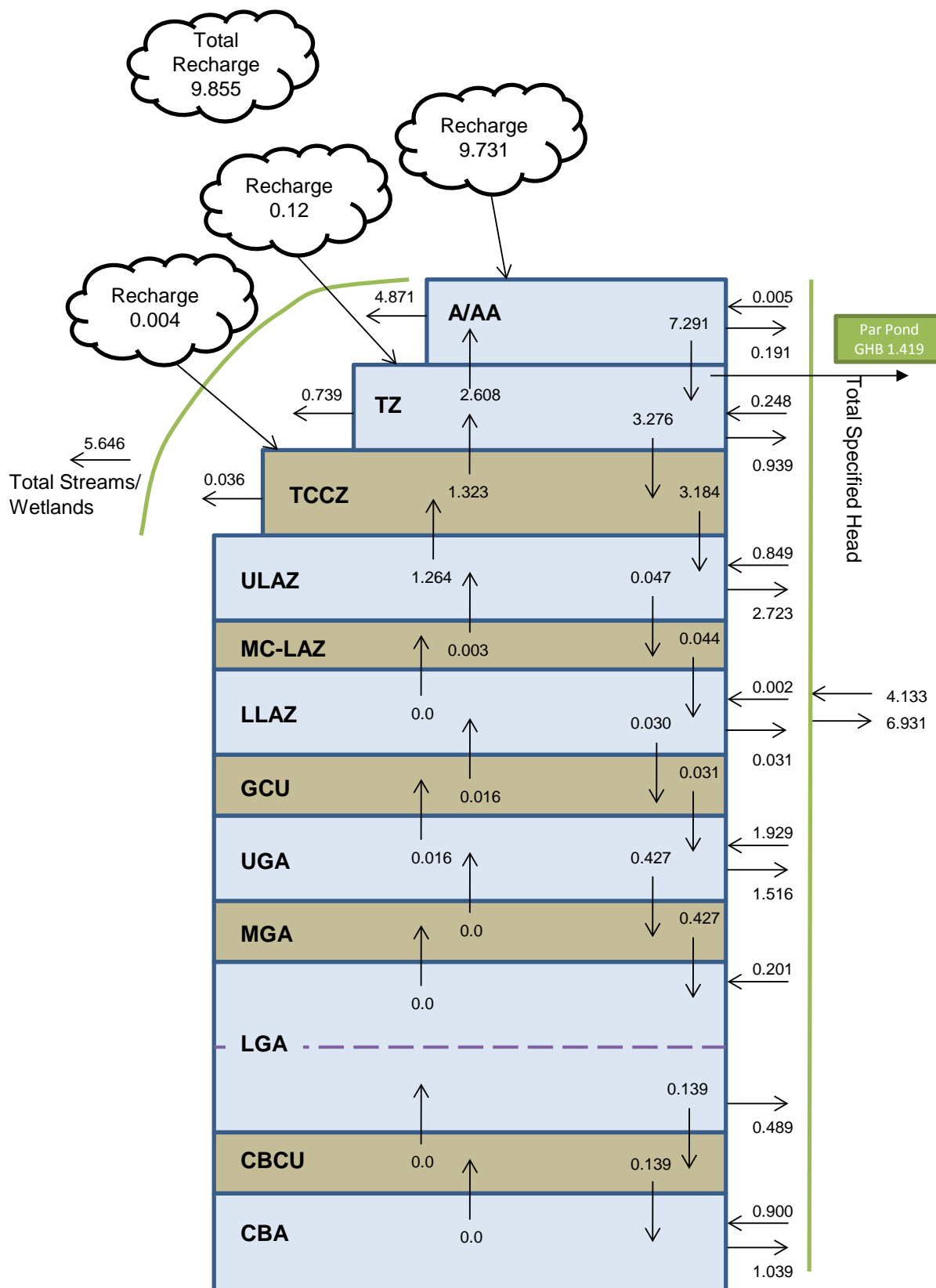


Figure 4-14 Water Balance in cfs



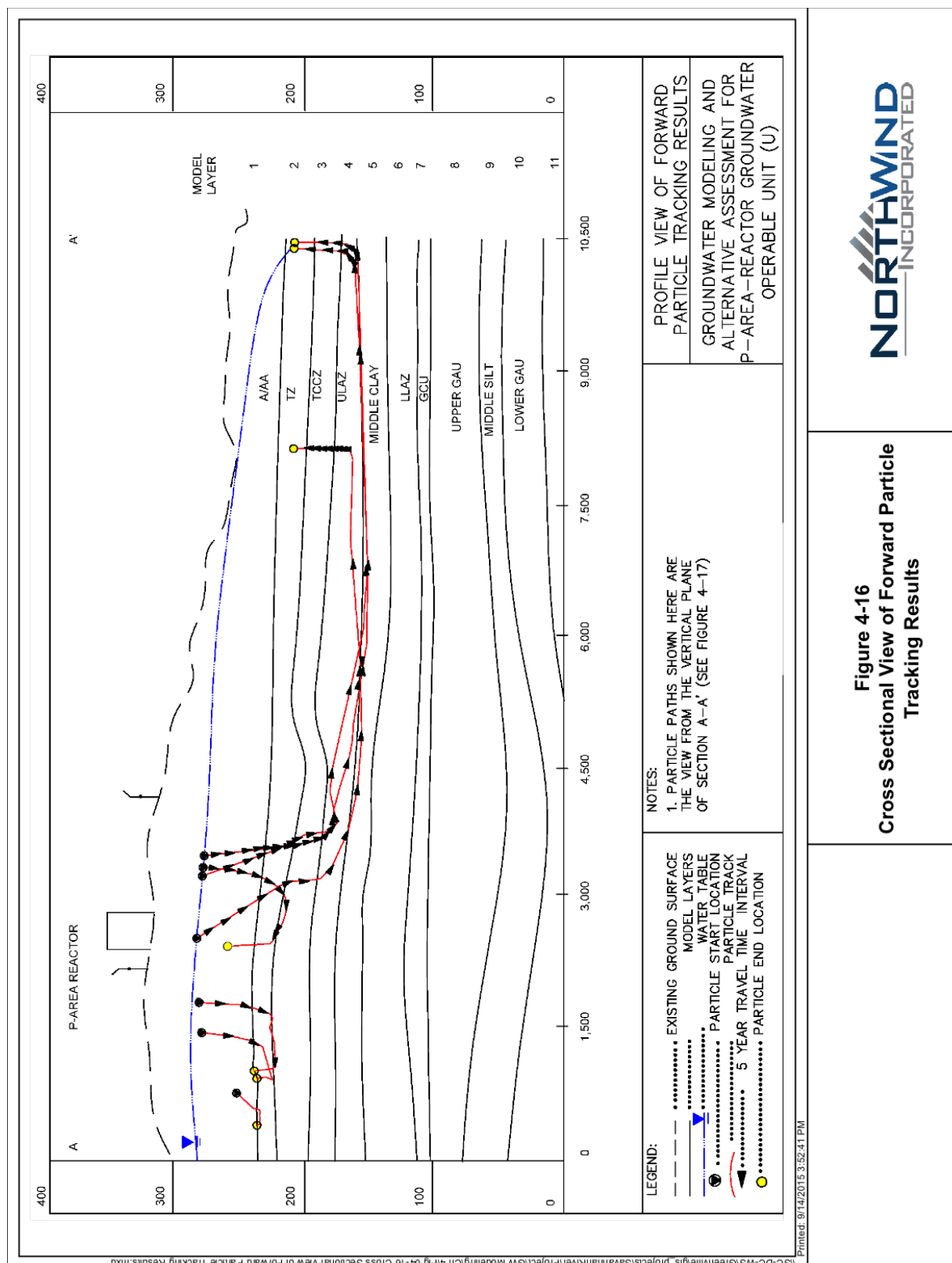


Figure 4-16 Cross Sectional View of Forward Particle Tracking Results

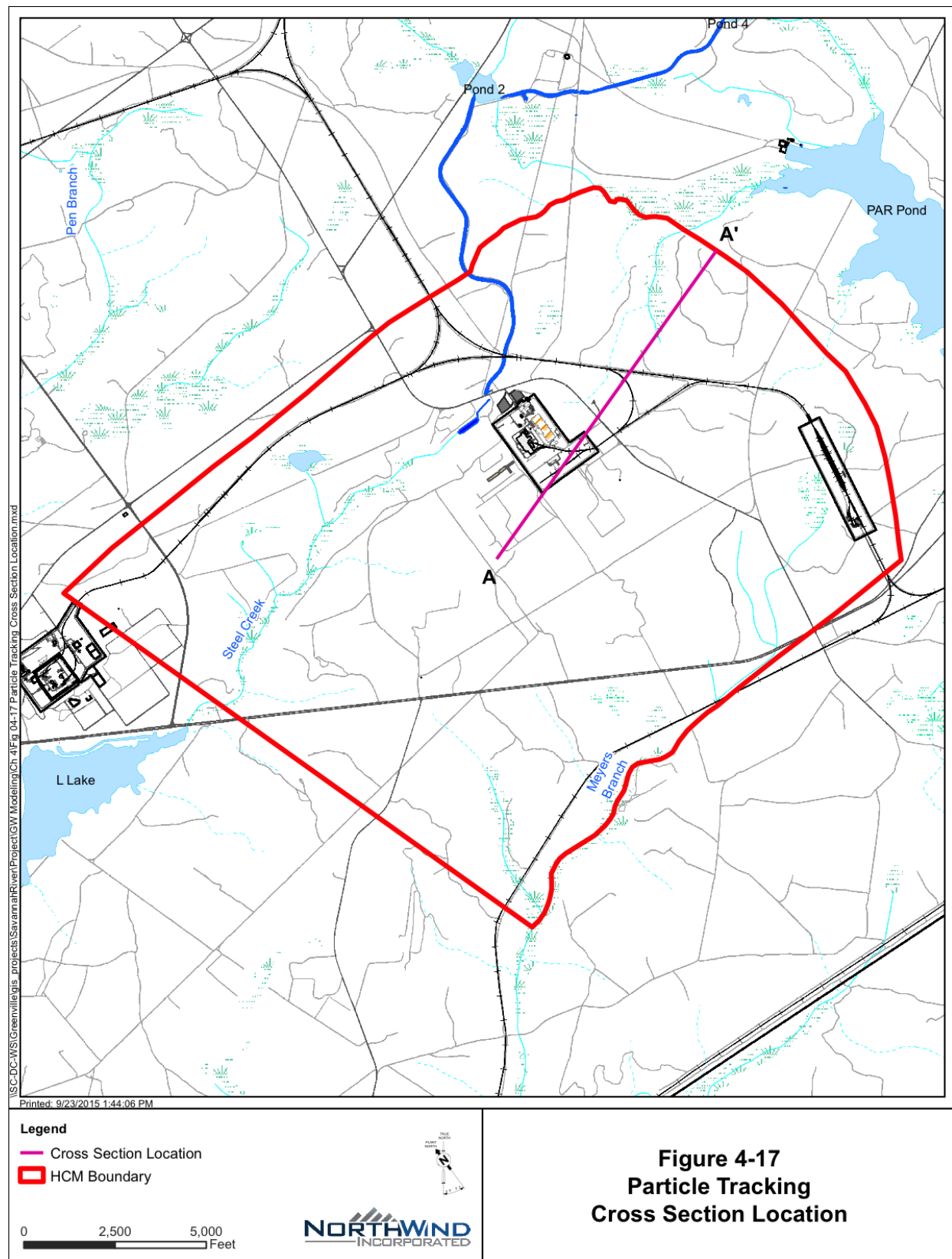


Figure 4-17 Particle Tracking Cross Section Location

5.0 TRANSPORT MODEL PREDICTIONS

The steady state hydraulic heads computed by the calibrated groundwater flow model are used in the contaminant transport model to assess the future transport of tritium, PCE, and TCE. The contaminant transport simulation estimates future groundwater concentrations and mass discharges to surface water bodies within the P-Area HCM. The transport model includes attenuation of the contaminants through natural processes (i.e., advection, dispersion, sorption, and/or radioactive decay).

The transport model uses the steady-state calibrated flow field and current condition (2014/2015) of the groundwater plumes to predict future concentrations and mass discharge of tritium, PCE, and TCE. Surface units that were previously identified as source areas have been addressed and the modeled plumes are assumed to be the only source of contamination in the transport model.

5.1 Initial Conditions

Figures 2-6 through 2-10 show the initial groundwater concentration plumes for PCE, TCE, and tritium. Each figure has three plots, one for each constituent showing the interpreted concentrations in the A/AA and TZ (layers 1 and 2), the TCCZ (layer 3), and the ULAZ (layers 4 and 5). Tritium plumes for the LLAZ (layer 6) and the GCU (layer 7) are also presented. These concentration plumes represent the transport model initial conditions. These plumes are derived from analytical data by the following procedures:

- At each DPT location or well and for each contaminant, the measured concentration from the 2014 DPT sampling event (SRNS 2014) and routine 2014-2015 groundwater monitoring well sampling were used to modify the 2011 isoconcentration (SRNS 2011b). If concentration data existed in 2014 and 2015 at the same location, then the 2014 data were used to correspond to available DPT collected data. If more than one depth was measured at a location, the highest concentration was used for that unit. This approach may have overestimated the total plume mass by assigning the higher concentration for the whole unit thickness. Plume isoconcentration contours stopped just prior to Steel Creek, based on SRS data that shows there is no underflow in A/AA or TZ of contaminants. This approach would underestimate the early time discharge to Steel Creek.

- For each hydrostratigraphic unit in the UTRA (A/AA, TZ, TCCZ, and LAZ) and the GCU, and for each constituent, concentration values were assigned to the model cells based on interpolation of the revised isoconcentration contours and measured 2014/15 concentration values.
- The two-dimensional plumes are assigned to the three-dimensional model grid. Layers 1 and 2 were assigned the A/AA and TZ concentrations, respectively. Layer 3 was assigned the TCCZ concentrations, and layers 4 through 5 were each assigned the LAZ concentrations. This approach may have overestimated the total plume mass as the same plume was used for more than one layer and each plume is assumed to be present across the entire thickness of a layer.
- Because tritium had measured concentrations at greater depths, plumes for the LLAZ (layer 6) and the GCU (layer 7) were developed. One well, PSB002AA, which is recorded as being screened in the upper portion of the Gordon Aquifer, had tritium concentration of 5,860 pCi/mL in March 2015, while a second well nearby and screened in the GCU (PGW033A) had a concentration flagged as non-detect at less than 0.243 pCi/mL. Comparison of the heads from wells PSB002AA and PGW033A (238.2 ft amsl) to a nearby well screened lower in the GAU (PGW 03A at 230.2 ft amsl), suggests that PSB002AA is actually screened in the GCU, and it is considered so for modeling purposes.
- In this analysis, the LLAZ, GCU, GAU, CBCU, and CBAU (layers 7 through 13) were assigned an initial concentration of zero for all constituents, except for tritium in the LLAZ and GCU as described above. There have been only two TCE detections (21.7 µg/L at PG-33 on Oct 2, 2002 and 5.66 µg/L at PG-37 on August 26, 2003) in the GAU above the MCL (5 µg/L). All TCE concentrations in the GAU are mostly non-detects or slightly above the method detection limit. The groundwater model does not predict the presence of contamination in the GAU, CBCU, or CBAU, as evidenced by the particle tracking results (Section 4.2) and the transport model results presented below. Additionally, extensive characterization in 2010 did not detect TCE at depth below the LAZ and therefore, the detection of TCE in the GAU from the earlier investigation is considered an anomaly or associated with sampling/analytical error.

5.2 Calibrated Transport Model Results

The parameters of the calibrated transport model are listed in Table 5-1.

Table 5-1 Calibrated Transport Model Parameters

Parameter	Value
Effective Porosity	0.3
Dispersivity	10 ft (longitudinal) 1.0 ft (horizontal-transverse) 0.1 ft (vertical)
Bulk Density	1.48 kg/L
Half-life	25 years for TCE/PCE 12.3 years for Tritium
K _d and Retardation	See Table 3-3

5.2.1 Baseline Model Results

Transport simulations for the baseline scenario representing the current conditions for tritium and CVOCs are presented below.

5.2.1.1 Tritium Simulation Results

Transport of tritium was simulated under steady state flow conditions for a model period of 100 years. The MODPATH and MT3DMS (Zheng 1999) solutions show that migration of tritium through groundwater is primarily towards Steel Creek (Figures 5-1 to 5-4), and that the tritium plume does not exit into Steel Creek past stream gauge location SC-04 at concentrations exceeding the MCL (20 pCi/mL).

However, the predicted concentration of tritium in groundwater discharging to stream gauge location SC-03 is greater than the MCL and is predicted to remain above the MCL for approximately 30 years from calendar year (CY) 2015 (i.e., the time 0.0 of the simulation period or the start time). As shown in Figure 5-1 (TZ), the tritium plume discharge to surface water bodies is limited to Steel Creek between locations SC-01 and SC-04. Results of the tritium transport baseline simulation indicate that tritium concentrations will be reduced to below the

MCL much faster in the shallow aquifers (A/AA, TZ) than deeper aquifers (ULAZ, LLAZ, GCU) (see Figures 5-1 through 5-4). In the ULAZ the plume extends past SC-04 and heads towards L Lake in year 25 but degrades to below MCL prior to reaching the lake and is gone by year 100. In LLAZ (i.e., model layer 6), tritium is expected to be present in the groundwater at a concentration exceeding its MCL for more than 100 years (Figure 5-3). A cross-section of the base case tritium plume at 25 yr is provided in Figure 5-5 that shows higher concentrations of tritium at depths at the source than adjacent to Steel Creek.

The farthest downgradient wells within the model domain (three well clusters PGW014, PGW026 and PGW027) located near Steel Creek were used to evaluate predicted breakthrough. In particular, wells PGW014DU, PGW026DL, and PGW027DU (all assumed to be in layer 2, TZ) were used to analyze the current impact to the wells associated with movement of contaminated groundwater reaches to Steel Creek. The predicted future tritium concentrations in groundwater at those locations are shown in Figure 5-6. The model results indicate that the predicted maximum tritium concentration in groundwater at location PGW014DU is 546 pCi/mL (Model Year 3) and that the predicted tritium concentration will exceed the MCL for up to 32 years (Table 5-2). At PGW026DL the maximum tritium concentration in groundwater is 151 pCi/mL (Model Year 10) and it will take 29 years to drop below the MCL. At PGW027DU the maximum concentration is 2757 pCi/mL (Model Year 2) and it will take 22 years to drop below the MCL. At PSB002AA, a well in the GCU (layer 7), the maximum concentration is the starting concentration and it takes 77 years to drop below the MCL. No vertical transport of tritium into the GAU above the MCL occurs over time. Observed tritium concentration in groundwater at well PGW014DU ranged from 13.5 pCi/mL in 2004 to 8.4 pCi/mL in 2014, at well PGW026DL it ranged from 54.2 pCi/mL in 2011 to 121 pCi/mL in 2015 and at well PGW027DU it ranged from 4020 pCi/mL in 2011 to 1300 pCi/mL in 2015. The concentration at PSB002AA ranged from 3430 pCi/mL in 2011 to 5860 pCi/mL in 2015.

Table 5-2 Predicted Future Tritium Concentrations in Groundwater

Location	Maximum Tritium Concentration (pCi/mL)	Time of Maximum Tritium Concentration (yr)	Time to Reach MCL (yr)
Groundwater at Well PGW014DU	546	3	32
Groundwater at PGW026DL	151	10	29
Groundwater at PGW027DU	2757	2	22
Groundwater at PSB002AA	5630	0	77
Groundwater Discharge into Steel Creek ^a	2139	0	27
Surface Water at SC-04	430	3	17
^a Groundwater discharge to Steel Creek represents the maximum concentration for the entire reach of Steel Creek and P-Area Discharge Canal. MCL = Maximum contaminant level.			

Figure 5-7 shows the tritium discharging into the portion of the canal draining towards Steel Creek and to the entire reach of Steel Creek, including the wetlands draining into Steel Creek. The transport model predicts that the tritium discharge rate into Steel Creek ranges from a peak discharge rate of 106 Ci/yr in the 3rd year to 0.4 Ci/yr in the 30th year with an average rate of 27.5 Ci/yr over the first 30 years. The observed activity flux found at SC-04 was 111 Ci/yr in November 2014. At the P-Area Reactor Discharge Canal, the peak discharge rate is 3.2 Ci/yr at year 10. The predicted maximum tritium concentration through time in groundwater discharging anywhere into Steel Creek is 2,139 pCi/mL at model year 0 and decreasing below the MCL after 27 years (Figure 5-8).

Tritium predicted to discharge to Steel Creek (including the canal that drains to Steel Creek) and flow past SC-04 is shown in Figure 5-9. The tritium concentration in surface water at SC-04 was estimated by dividing the model-predicted flux by the average measured stream flow at SC-04 [that accounts for both groundwater discharge and surface runoff of 0.276 cubic feet per second

(cfs)]. Location SC-04 was chosen for this evaluation because it was the point furthest downstream evaluated in the model, un-impacted from contaminated groundwater discharge, and can be used to estimate the effectiveness of the various future alternatives. The calculated tritium concentrations in surface water (SC-04) indicate that the tritium concentration would be below the MCL within 18 years and that concentrations decrease from 430 pCi/mL in the 3rd year to 19.2 pCi/mL (i.e., below the MCL) in the 17th year (Figure 5-9). The observed tritium concentration in surface water at SC-04 ranged from a maximum of 906 pCi/mL in 2002 to a minimum concentration of 227 pCi/mL in 2015. The calculated tritium concentration in surface water is comparable with the measured tritium concentration.

As stated above, the transport model indicates that the tritium plume elongates along Steel Creek (Figure 5-1) through time, but that the groundwater plume is not predicted to reach stream gauge location SC-04 at concentrations exceeding its MCL. However, the calculated surface water concentration of tritium in Steel Creek is significantly higher than the MCL at location SC-04 (Figure 5-9). This indicates that tritium released into the creek between SC-02 and SC-04 impacts the surface water at SC-04. The model also shows that tritium entering into Steel Creek downstream of location SC-01 (Figure 5-1). The plume does move past SC-04 in the ULAZ towards L Lake, but the plume degrades and disperses before reaching L Lake for the entire 100 year simulation.

The model predicts that tritium will not impact any other surface water bodies in the vicinity of P Area, including PAR Pond and the canals and tributaries of PAR Pond within the modeled timeframe.

5.2.1.2 CVOC Simulation Results

Transport of CVOCs was simulated for a period of 300 years under steady-state flow conditions using MT3DMS (Zheng 1999). Figures 5-10 through 5-13 show predicted TCE plumes in the TZ, ULAZ, and LLAZ after 5, 25, 100 and 300 years of simulation, respectively. The predicted PCE plumes change little over 100 years of simulation and are shown in Figures 5-14 through 5-16.

These results indicate that migration of TCE through groundwater is primarily westward towards Steel Creek in the A/AA and TZ units and eastward towards PAR Pond in the ULAZ. However, TCE does not migrate to PAR Pond or unnamed tributaries within the period of simulation (300 years). A longer simulation time would find the ULAZ plume extending to the constant head boundaries. The transport simulations suggest that PCE and TCE are expected to be present in the groundwater above MCLs for more than 300 years. Cross sections of the TCE plume at 25 and 100 years are provided in Figures 5-17 and 5-18, respectively.

The predicted transport model breakthrough curve in groundwater for TCE for layer 2 (TZ) wells PGW014DU and PGW026DL is shown in Figure 5-19. These locations were chosen, as they are near the centerline of the observed TCE plume at Steel Creek. The model results indicate that TCE concentrations will exceed the MCL in groundwater for over 100 years at the PGW026DL, while at PGW014DU, the concentration drops to the MCL by year 50. The peak TCE concentration in groundwater occurs at Model Year 0 at the starting concentration for both PGW014DU and PGW026DL (Table 5-3). The highest starting concentration for TCE in the A/AA and TZ is at PGW026DL, which was drawn with a tight contour around it (Figure 2-7). Once that small high passes through there is only lower concentration portions of the starting plume moving towards Steel Creek that are shown in Figure 5-19. The observed TCE concentrations in groundwater at well PGW014DU ranged from 396 µg/L in January 2004 to 130 µg/L in August 2014, in well PGW026DL ranged from 5,200 µg/L in June 2011 to 4,500 µg/L in 2014 to 4900 µg/L in Feb 2015.

Figure 5-20 shows the total TCE discharge to the canal and Steel Creek for the first 100 years. The transport model predicts TCE entering Steel Creek at a peak rate of 19 kg/yr in Model Year 8 with an average rate of 7.7 kg/yr over the first 100 years. The maximum concentration discharging into Steel Creek and the canal is 351 µg/L in Model Year 10 (Table 5-3 and Figure 5-21). Based on the TCE discharge results of the transport model, the predicted TCE concentration in surface water at SC-04 was estimated by dividing the predicted TCE mass discharge to Steel Creek (including the wetlands) by the average measured stream flow at SC-04 (0.276 cfs). The calculated TCE concentration in surface water (at SC-04) suggests that the TCE concentration would not fall below the MCL within 100 years (Figure 5-21) and that the concentration would peak at 79 µg/L in Model Year 8 (Figure 5-22). However, the maximum

TCE concentration observed in surface water at SC-04, to date, has been 0.78 µg/L in March 2015 and 28 µg/L in March 2015 for SC-03 (Figure 2-12). The fact that the model predicts current and future TCE concentrations in surface water that are much higher than observed TCE concentrations suggests that there may be wetland or surface water TCE attenuation processes that are not accounted for in the groundwater model. In particular, the model does not take into consideration volatilization in the stream or increased biodegradation in wetland sediments. While TCE and PCE do migrate eastward towards PAR Pond, they do not reach PAR Pond within the period of simulation (300 years).

Table 5-3 Predicted Future TCE Concentration in Groundwater

Location	Groundwater at Well PGW014DU	Groundwater at PGW026DL	Groundwater Discharge into Steel Creek^a	Surface Water at SC-04
Maximum TCE Concentration (µg/L)	130	4500	351	79
Time of Maximum TCE Concentration (yr)	0	0	10	8
Time to Reach MCL (yr)	47	>300	>100	>100
^a Groundwater discharge to Steel Creek represents the maximum concentration for the entire reach of Steel Creek and P-Area Discharge Canal. MCL = Maximum contaminant level. TCE = Trichloroethene.				

5.3 Transport Model Sensitivity Analysis

Predictive sensitivity analysis is performed on groundwater models to assess the effects of parameter, boundary condition, or conceptualization uncertainty on the results. The procedure generally involves changing a single aspect (parameter, boundary condition, etc.) of the model by a pre-determined amount (usually within a reasonable range of certainty) and comparing the results to the original model results. This procedure is repeated several times where independent changes are made to assess low and high ranges of uncertainty for a suite of parameters. Key transport-model parameters were varied to assess the change on model predictions. The parameters included: porosity, dispersivity, degradation rates of CVOCs and sorption coefficient (K_d) for both CVOC and for tritium.

In one set of sensitivity simulations, the first-order degradation rates for TCE and PCE were multiplied and divided by two (i.e., half-life changed from 25 to 12.5 yr and 50 yr). Degradation of CVOCs is assigned to the dissolved phase and not the sorbed phase, as bacteria that degrade CVOCs are most efficient in the dissolved phase. The results are summarized in Figure 5-23 for concentration versus time in wells PGW014DU and PGW026DL. Figures 5-24 and 5-25 show the plumes in the TZ and ULAZ, respectively, with a half-life of 12.5 yr, which is similar to the half-life of 10 yr used in the 2011 model (SRNS 2011a). The increased degradation rates slightly reduced the concentration of TCE at PGW026DL in Model Year 100 from 233 to 194 $\mu\text{g/L}$, a decrease of approximately 39 $\mu\text{g/L}$ (Figure 5-23), while the decreased degradation rate slightly increased the concentration of TCE at PGW026DL in Model Year 100 from 233 to 256 $\mu\text{g/L}$, an increase of approximately 23 $\mu\text{g/L}$.

For the sensitivity of CVOC sorption coefficient, the K_d for all layers and CVOC constituents were divided by 10. This resulted in faster plume movement, as shown in Figures 5-26 to 5-28, and consequently increased discharge into Steel Creek. This results in the TCE concentration dropping below MCL in Model Year 29 rather than Model Year 49 for well PGW014DL (Figure 5-26). Figure 5-26 indicate that the plume is greatly reduced after 100 yr with the reduction in K_d .

To approximate the observed retardation of the tritium plume at the Site a sensitivity of K_d was completed with tritium assuming a K_d equal to 0.1 and 1. These values result in retardation values of approximately 1.5 and 6. Note the half-life was applied to both the dissolved and sorbed phases, as the tritium decays while sorbed to the soils. Increasing the K_d results in the plume taking longer to reach concentrations below the MCL at downgradient locations (Figures 5-29 and 5-30). While the basecase takes 22 years for PGW027DU to drop below the MCL for a K_d of 0.1 it takes 33 years and for a K_d of 1 it takes over 100 years (Figures 5-29 and 5-30).

Another analysis was performed to evaluate the impact of using an effective porosity 0.3 versus 0.25 and longitudinal dispersivity of 10 ft versus 5 ft. This evaluation was performed by using the tritium transport model. In this case, the tritium transport model was re-run by varying the porosity from 0.3 to 0.25, longitudinal dispersivity from 10 to 5 ft, horizontal transverse dispersivity from 1 to 0.5 ft, and vertical transverse dispersivity from 0.1 to 0.05 ft throughout

the model domain at the same time. The results of this analysis indicate that the model has low sensitivity to the combined effects of these parameters, but that the plumes move through faster. As shown on Figure 5-31, the time it takes for the concentrations of tritium to drop below the MCL is reduced by about 3 years when both porosity and dispersivity are reduced.

In general, the sensitivity analysis indicates that lack of precise knowledge regarding CVOC degradation rates, formation porosity, and dispersivities will not have significant effect on modeling results. However, model predictions are sensitive to the degree to which CVOCs and tritium are adsorbed to mineral grains (i.e. the sorption coefficient, K_d). Sensitivity runs show that dividing the TCE K_d by 10 (i.e. changing it from about 3 L/kg to 0.3), results in faster predicted plume movement, lower future TCE concentrations in groundwater, and shorter times to fall below the MCL. Conversely, increasing the tritium K_d from zero to 0.1 or 1 L/kg would result in higher future tritium concentrations in the out-years, and longer times needed to fall below the MCL.

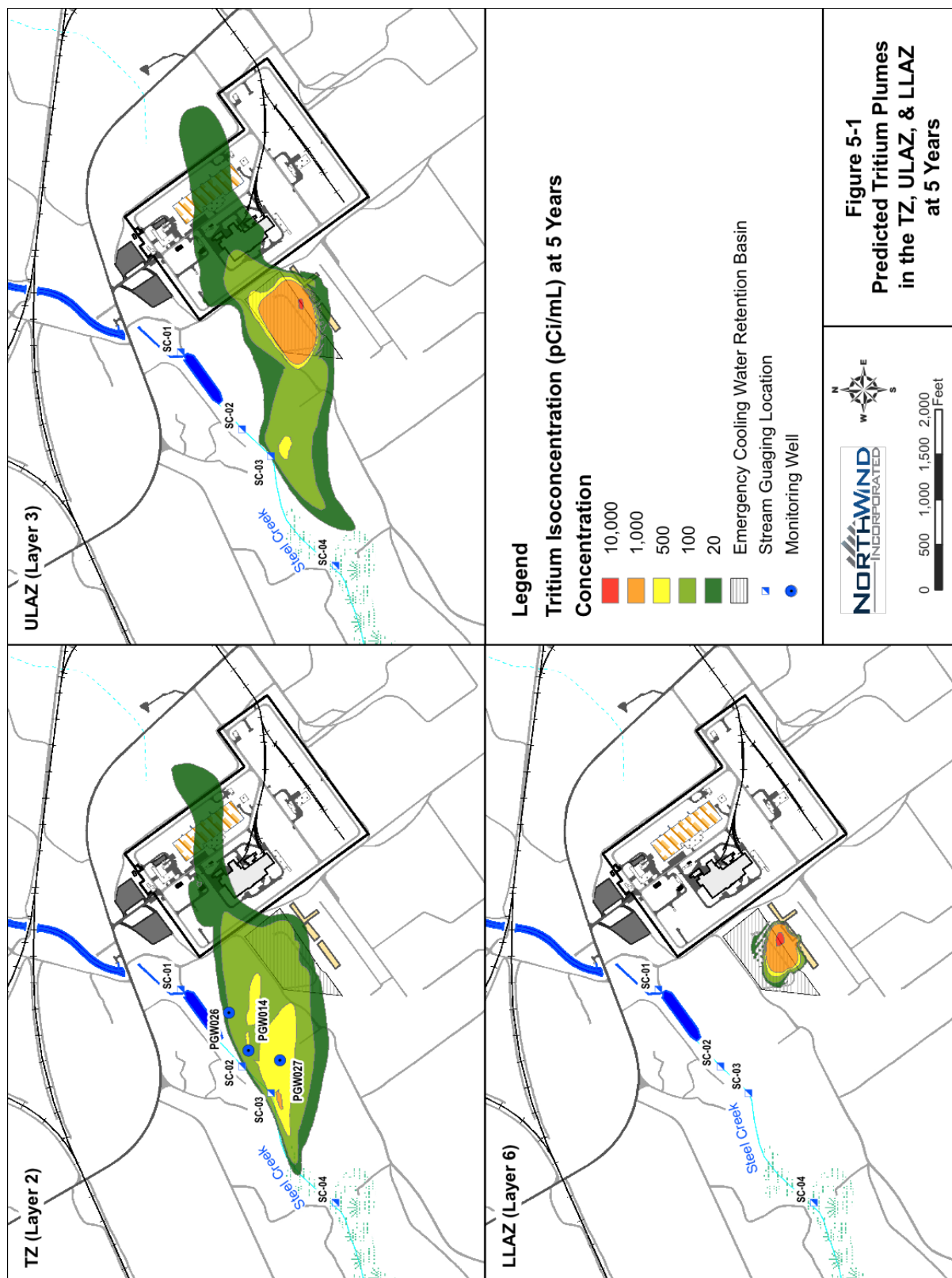


Figure 5-1 Predicted Tritium Plumes in the TZ, ULAZ, & LLAZ at 5 Years

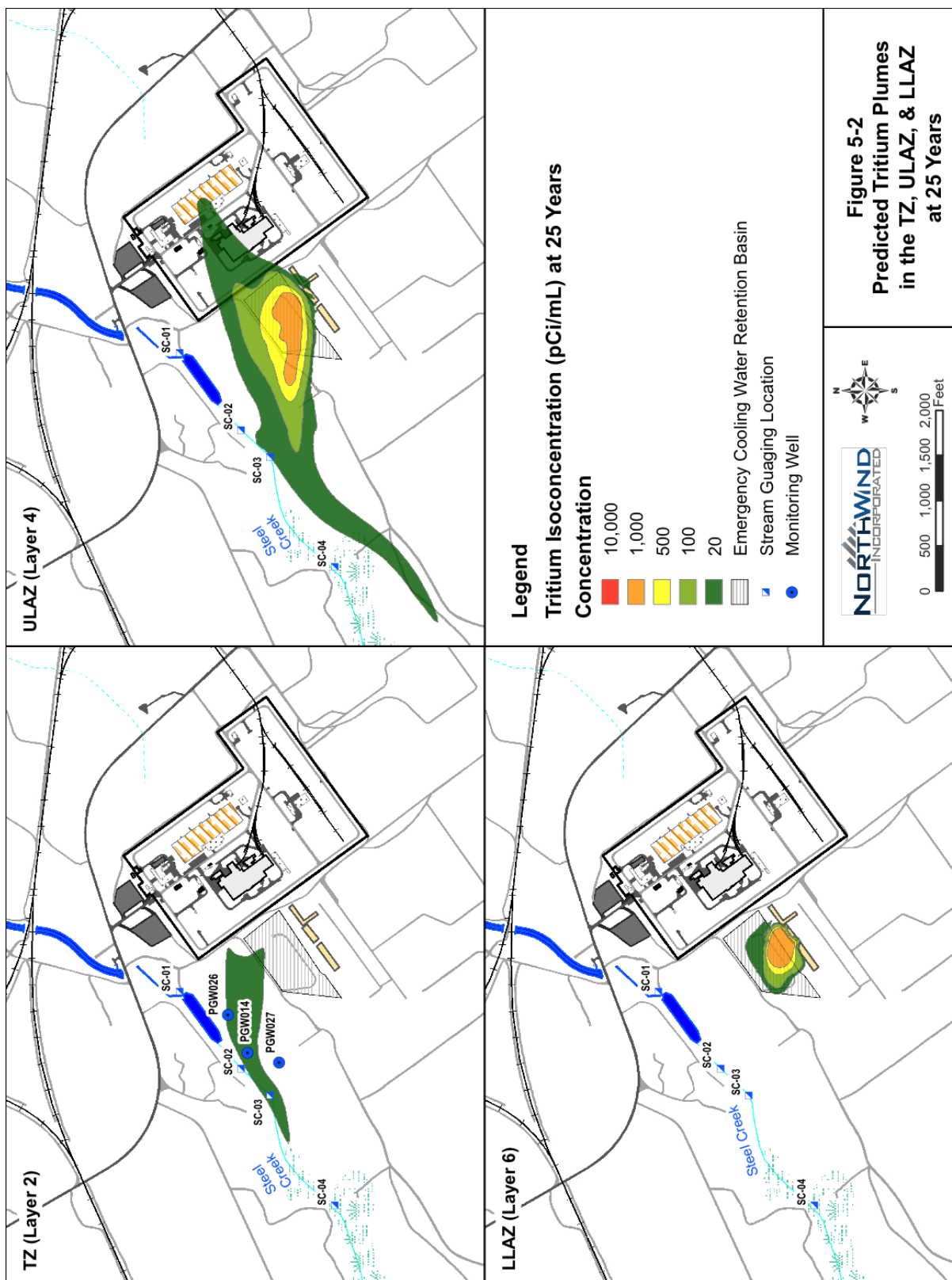


Figure 5-2 Predicted Tritium Plumes in the TZ, ULAZ, & LLAZ at 25 Years

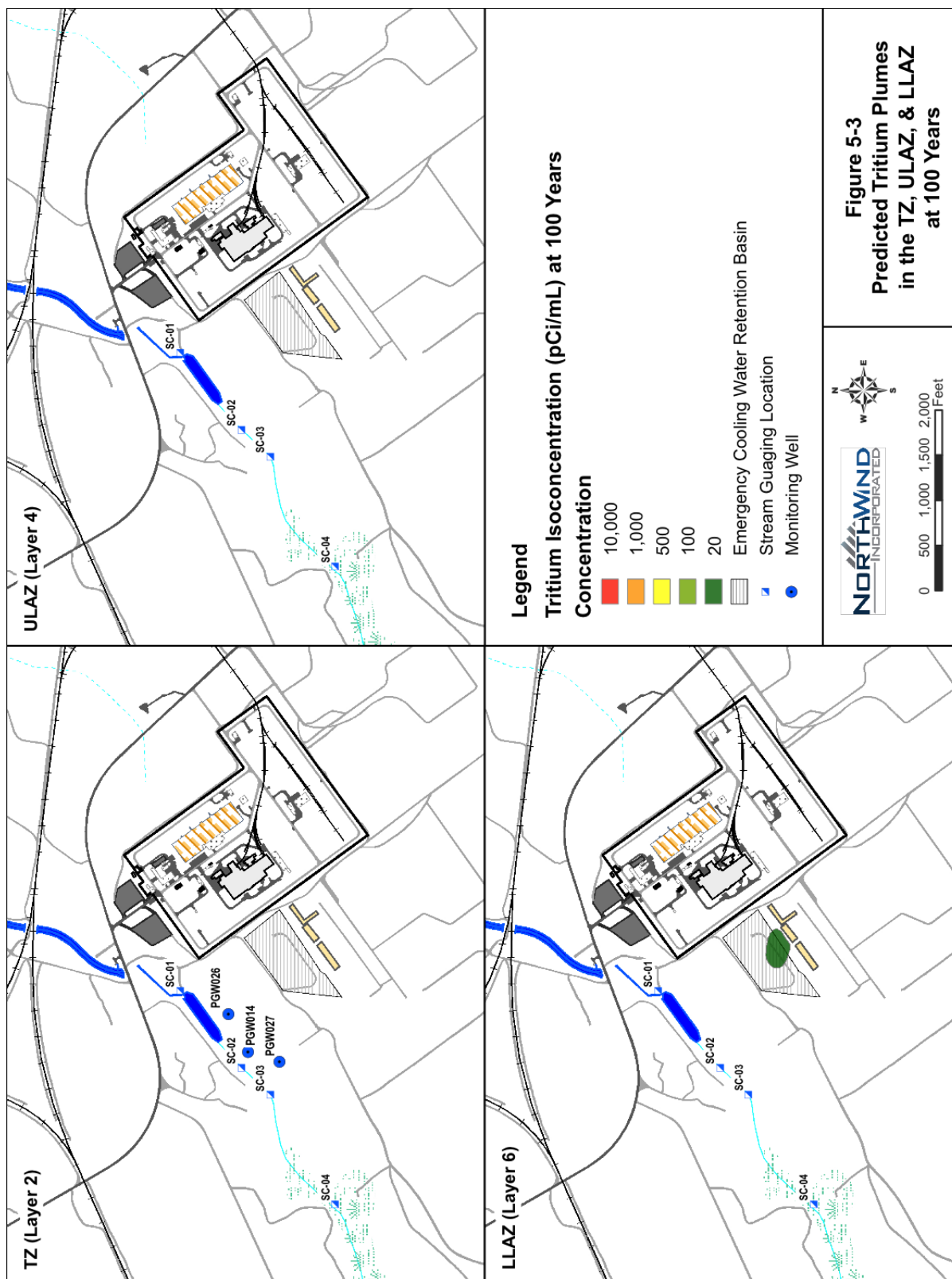


Figure 5-3 Predicted Tritium Plumes in the TZ, ULAZ, & LLAZ at 100 Years



Figure 5-4 Predicted Tritium Plumes in the GCU at 5, 25, and 100 Years

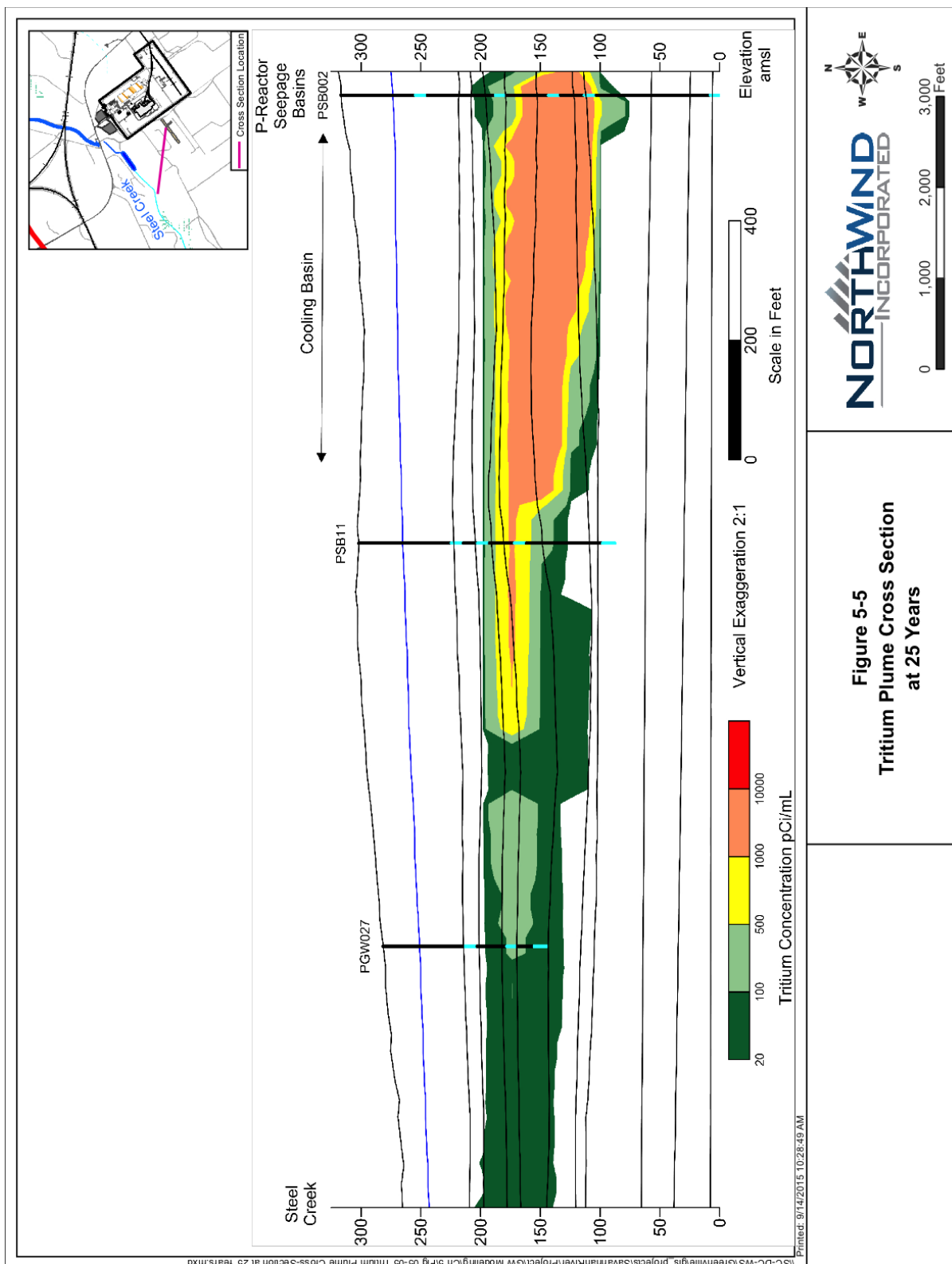


Figure 5-5 Tritium Plume Cross Section at 25 Years

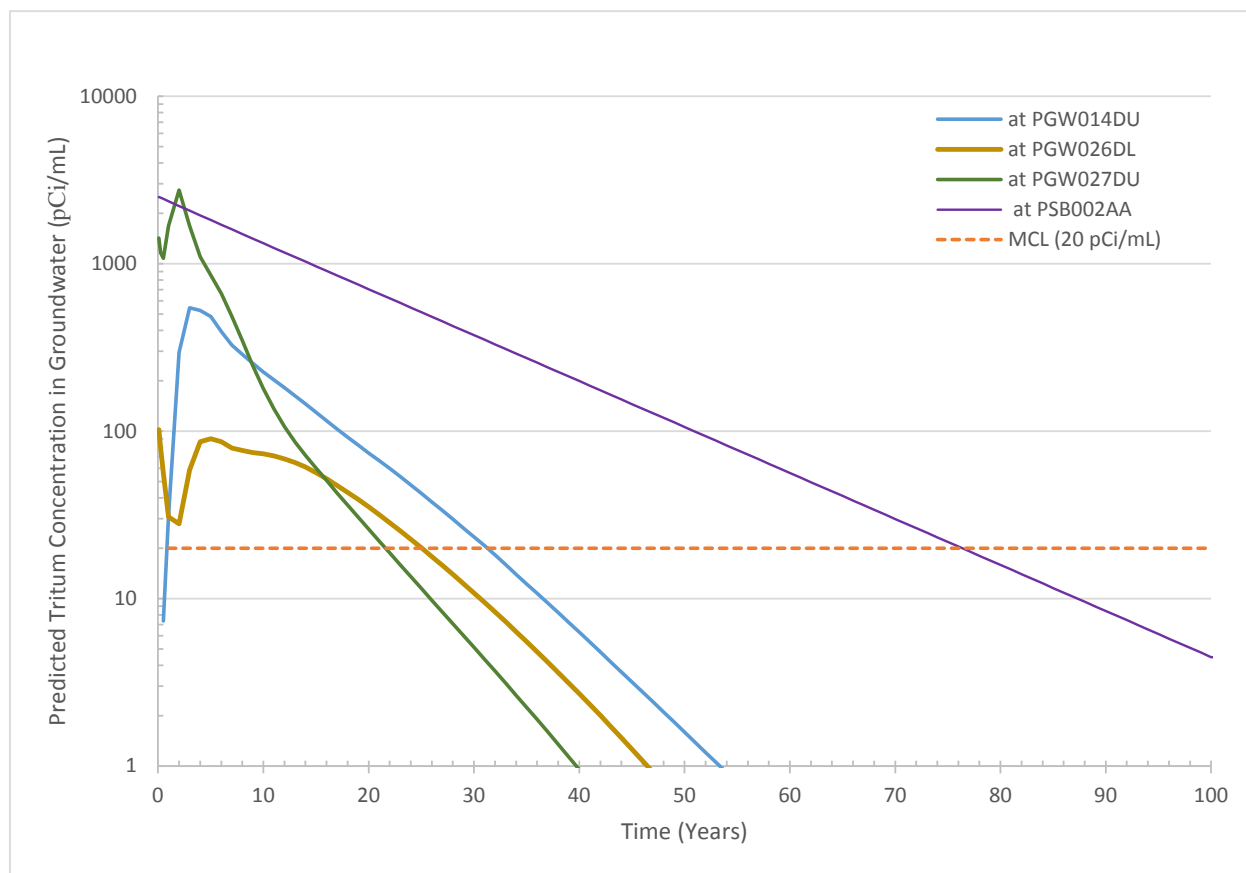
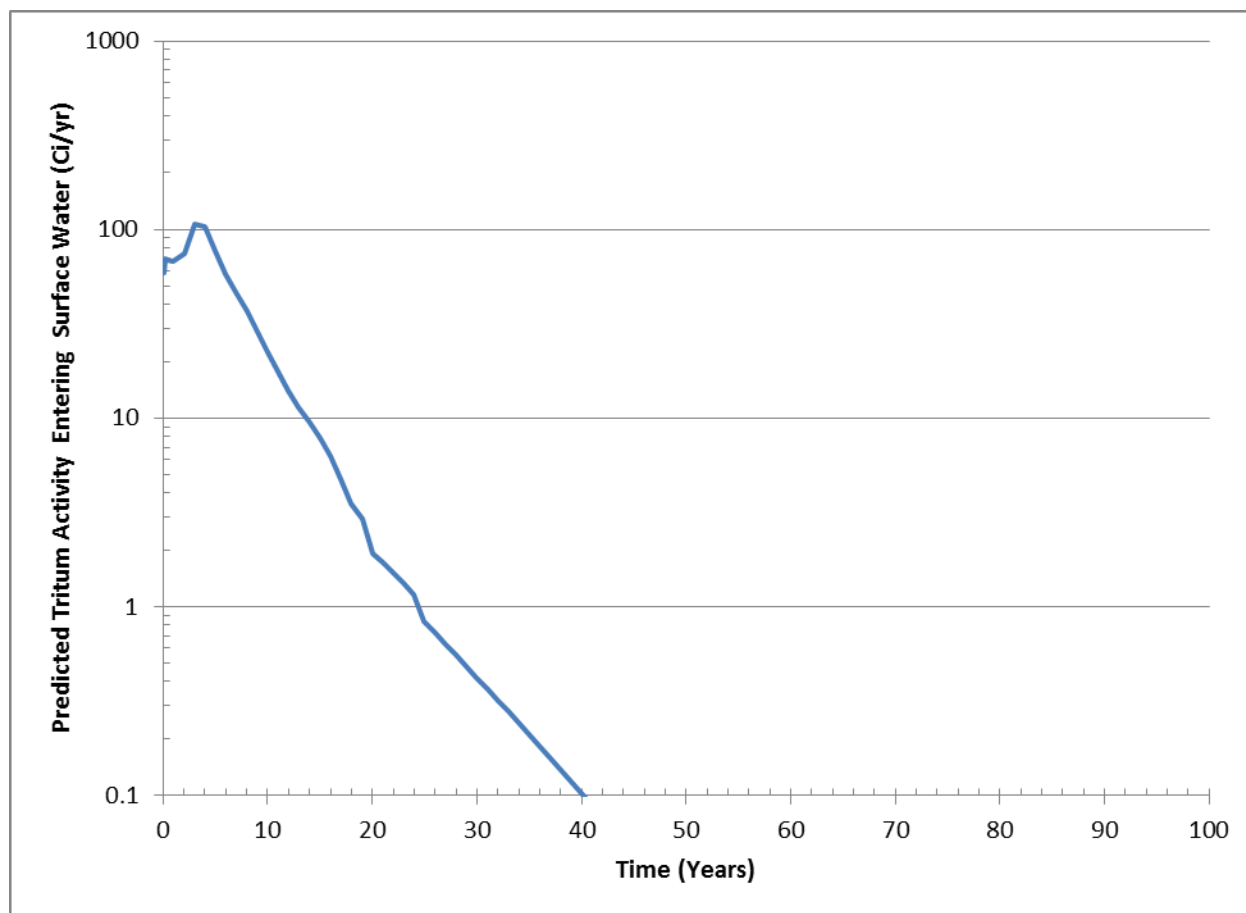


Figure 5-6 Predicted Groundwater Tritium Concentration at Wells near Steel Creek in TZ (Layer 2) at PGW014DU, PGW026DL, and PGW027DU



**Figure 5-7 Predicted Groundwater Activity Flux of Tritium Discharging to P-Area
Discharge Canal and Steel Creek Passing SC-04**

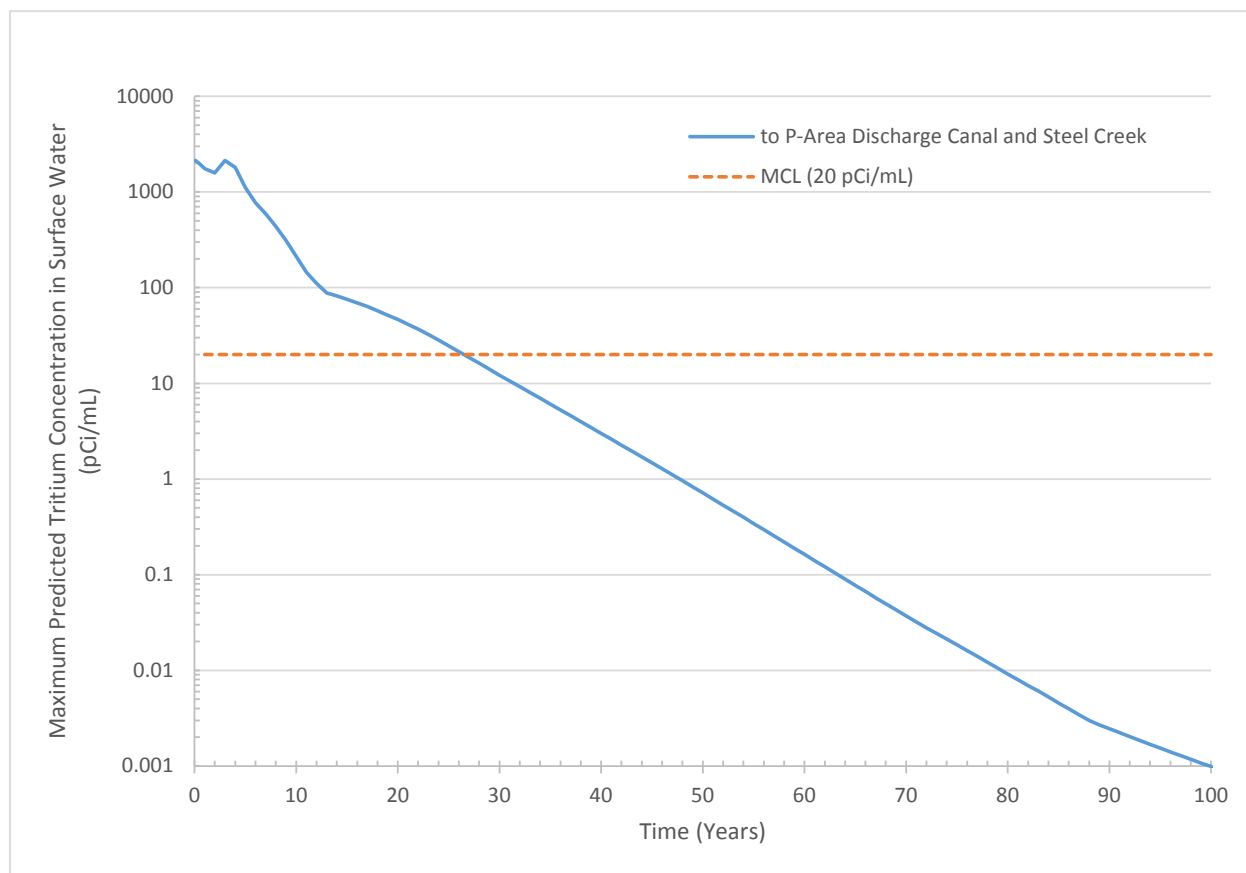


Figure 5-8 Maximum Predicted Groundwater Tritium Concentration Discharging into P-Area Discharge Canal and Steel Creek

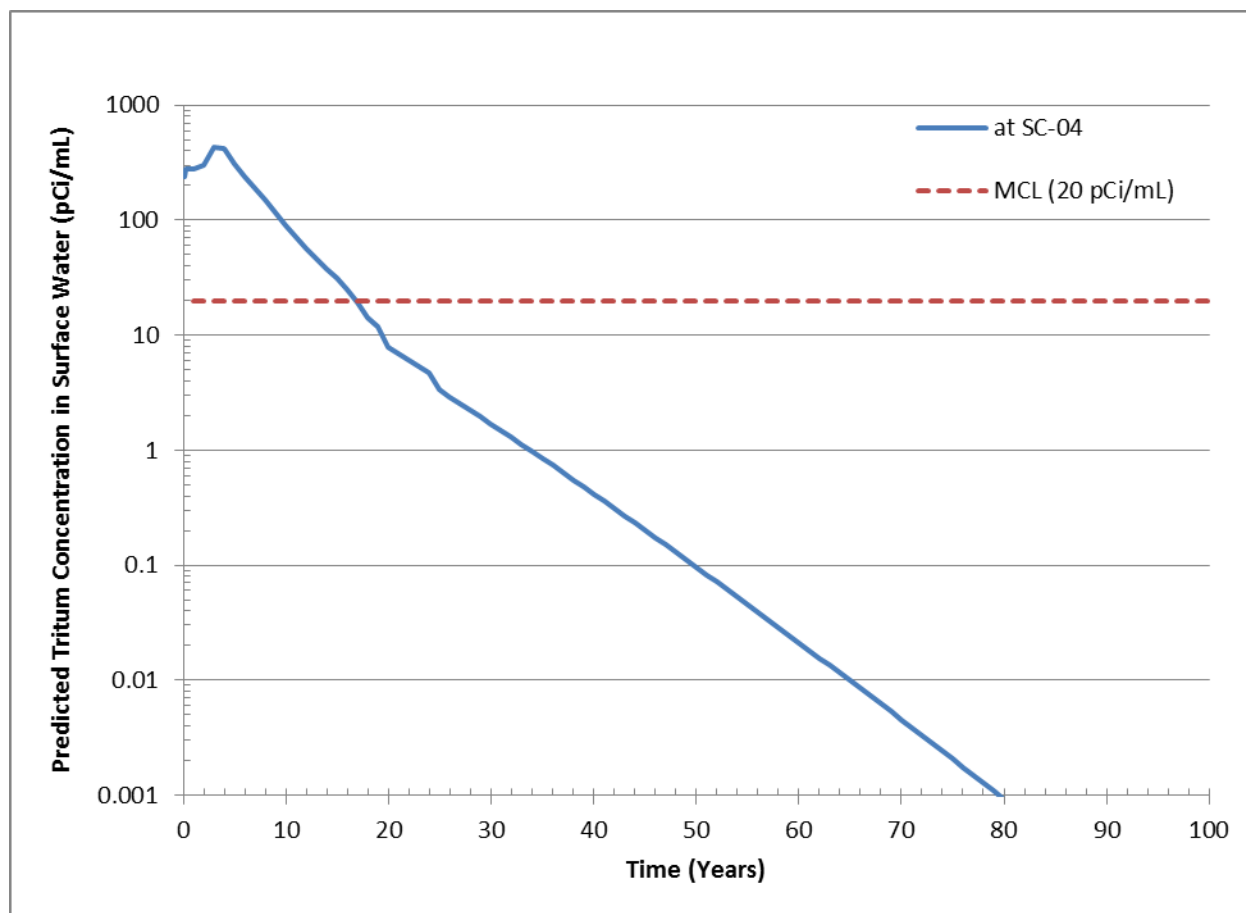


Figure 5-9 Predicted Surface Water Tritium Concentration in Steel Creek at SC-04

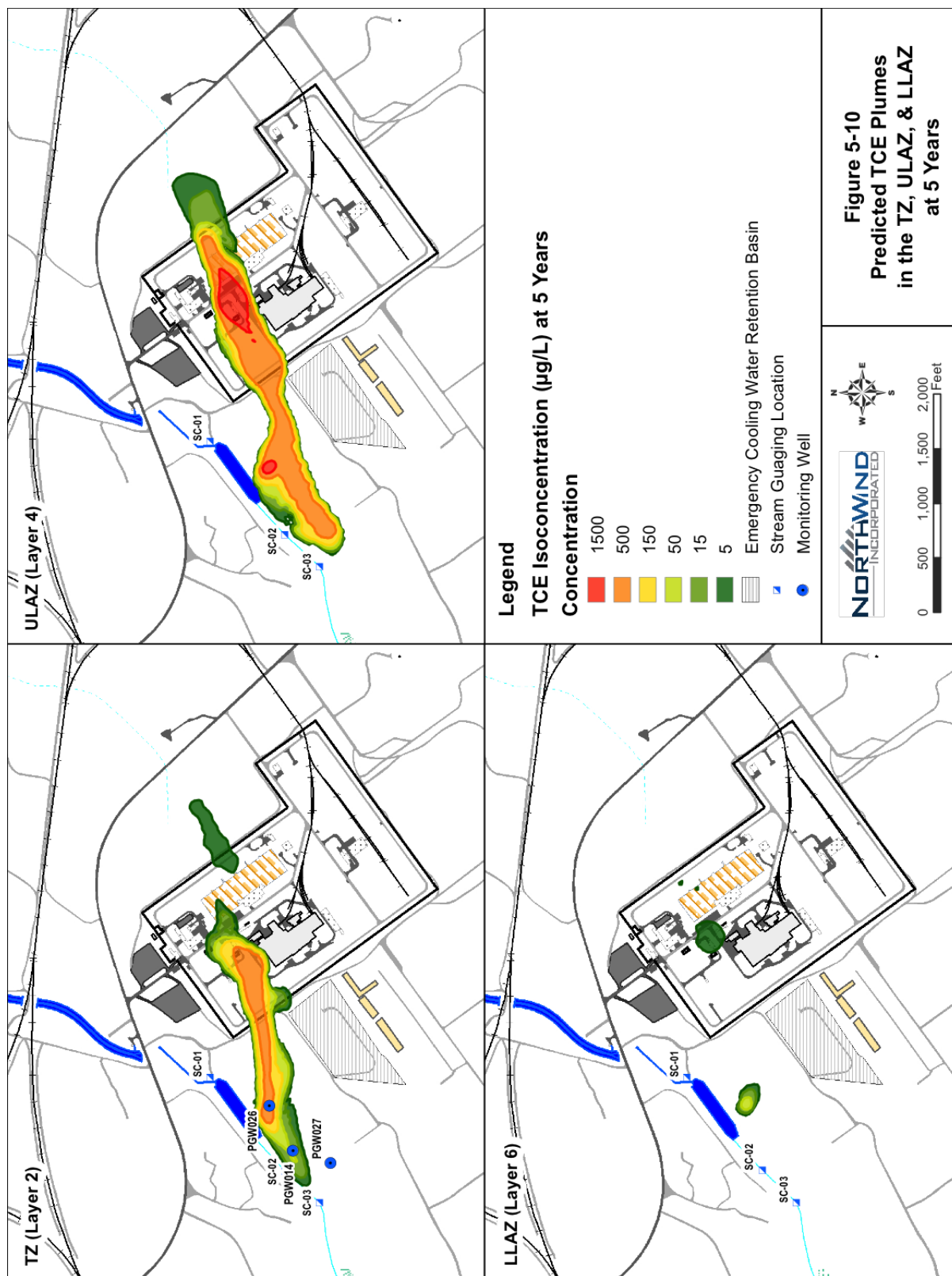


Figure 5-10 Predicted TCE Plumes in the TZ, ULAZ, & LLAZ at 5 Years

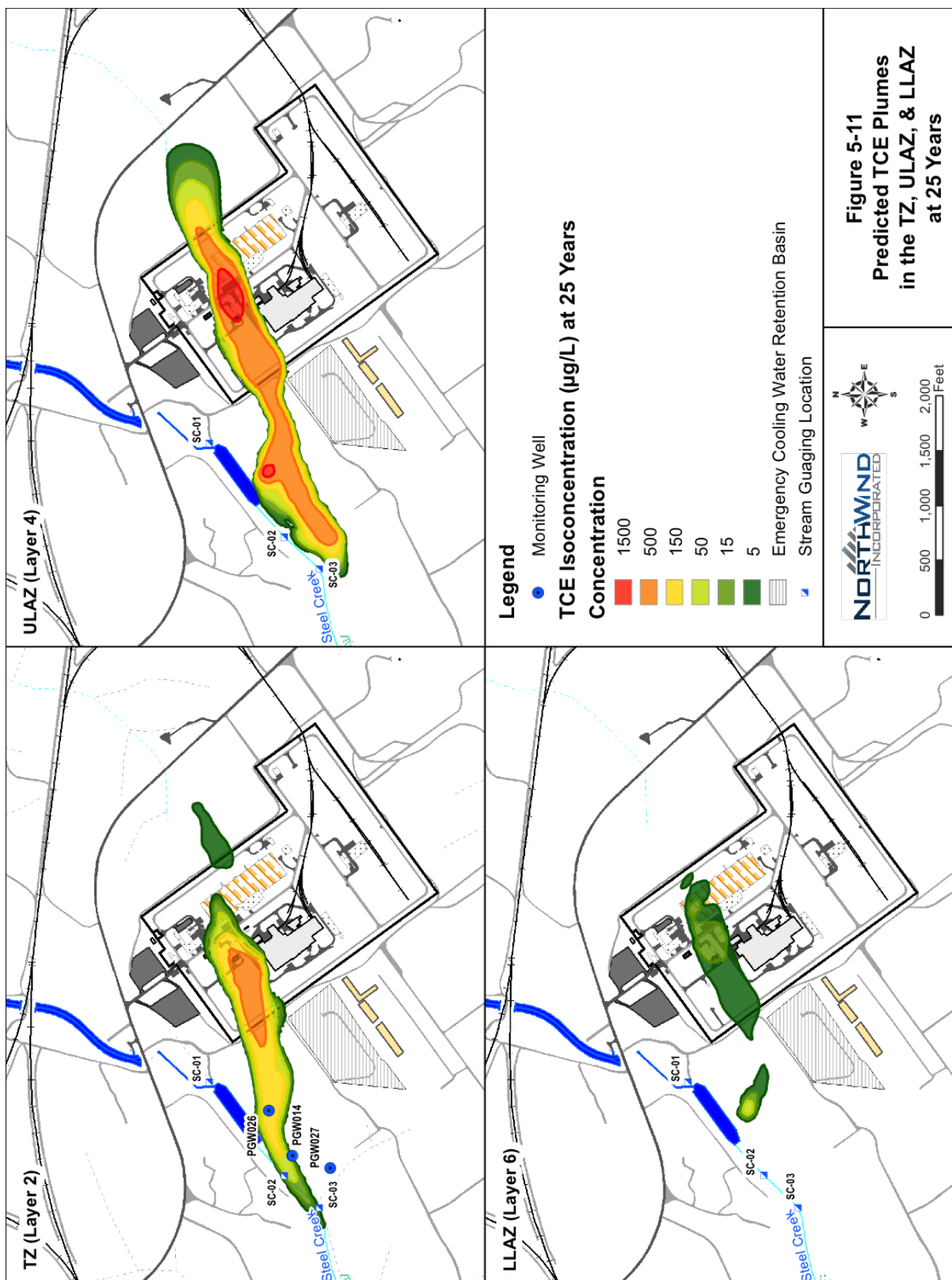


Figure 5-11 Predicted TCE Plumes in the TZ, ULAZ, & LLAZ at 25 Years

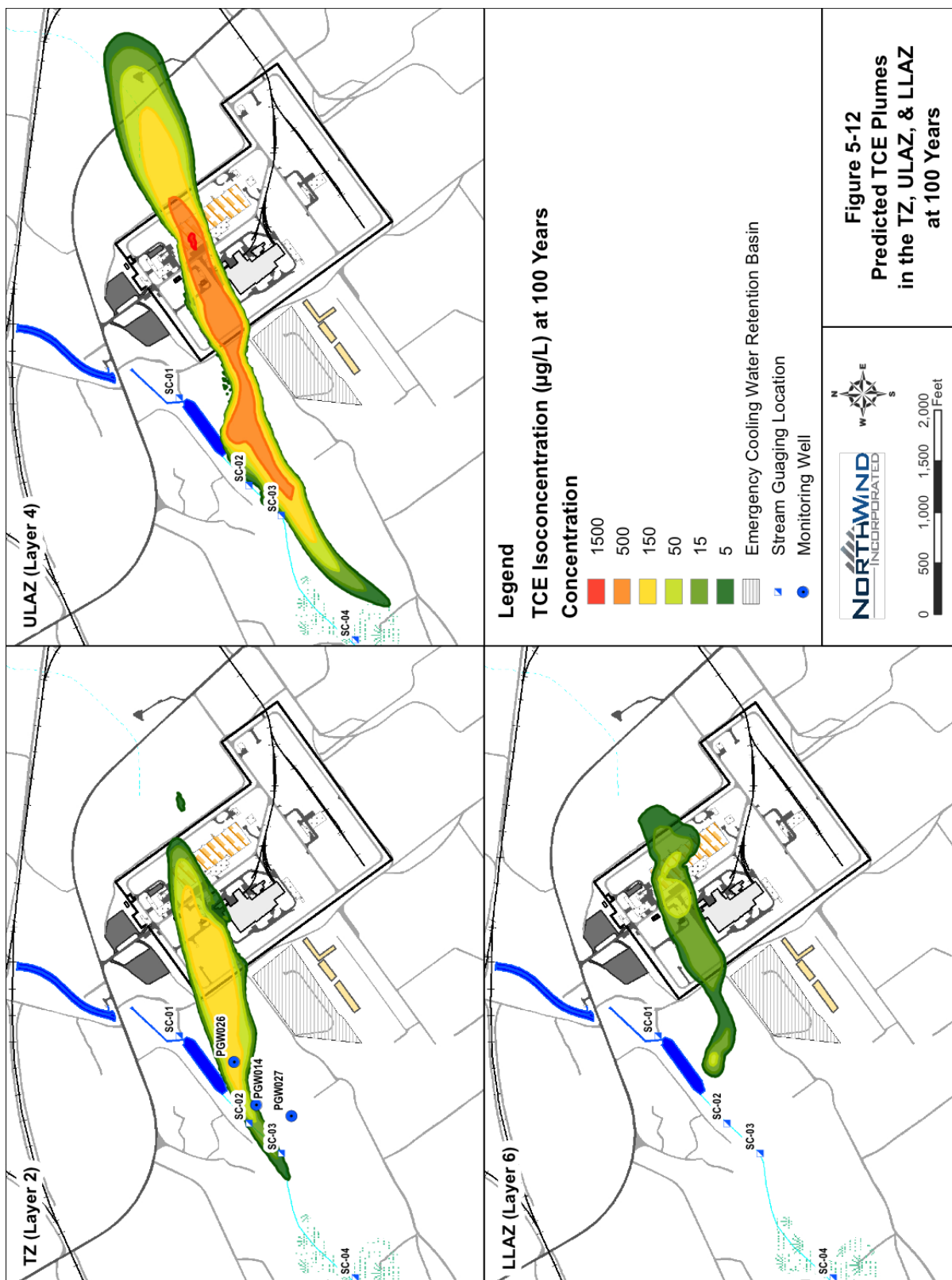


Figure 5-12 Predicted TCE Plumes in the TZ, ULAZ, & LLAZ at 100 Years

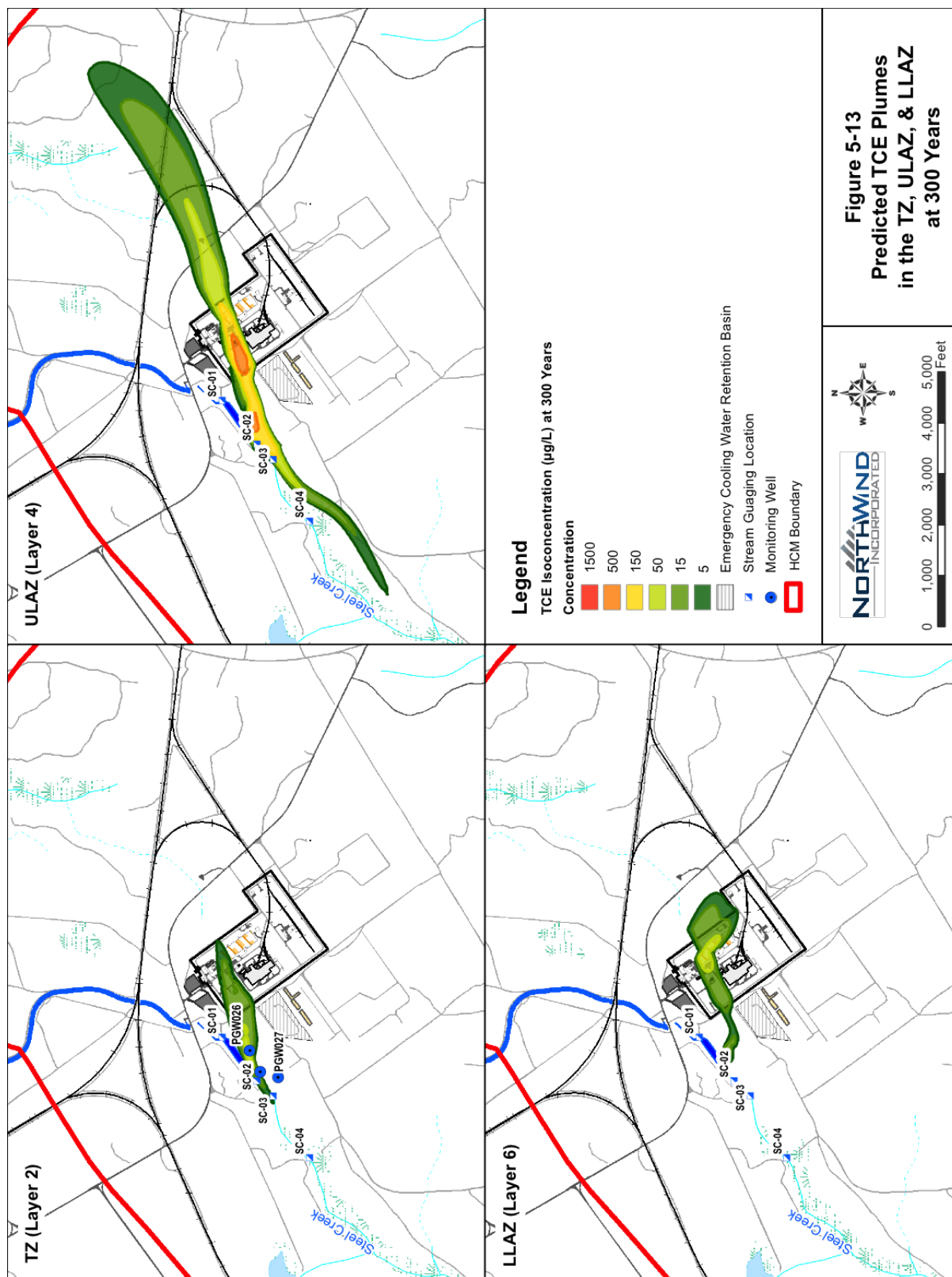


Figure 5-13 Predicted TCE Plumes in the TZ, ULAZ, & LLAZ at 300 Years



Figure 5-14 Predicted PCE Plumes in the TZ, ULAZ, & LLAZ at 5 Years



Figure 5-15 Predicted PCE Plumes in the TZ, ULAZ, & LLAZ at 25 Years

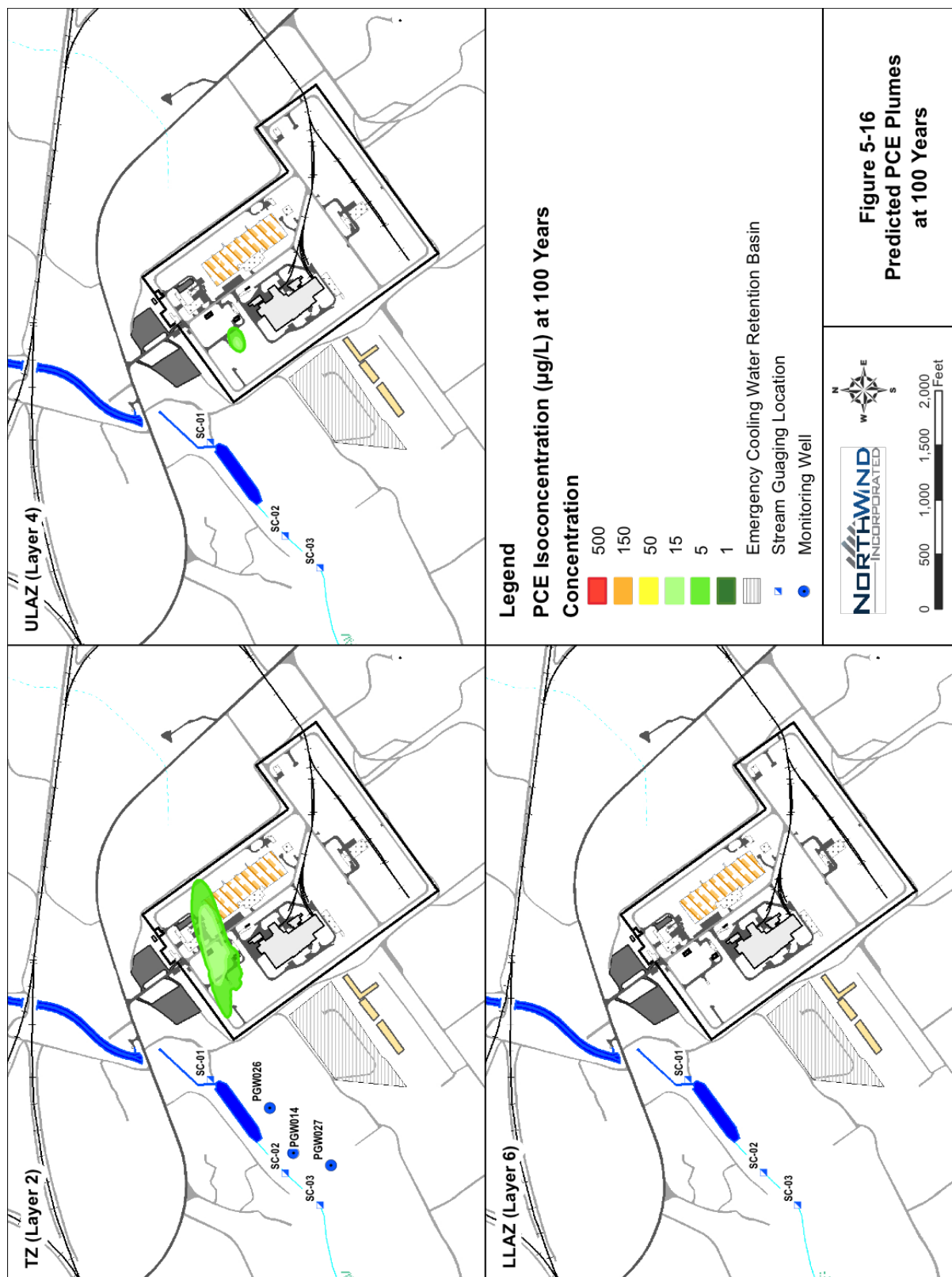


Figure 5-16 Predicted PCE Plumes in the TZ, ULAZ, & LLAZ at 100 Years

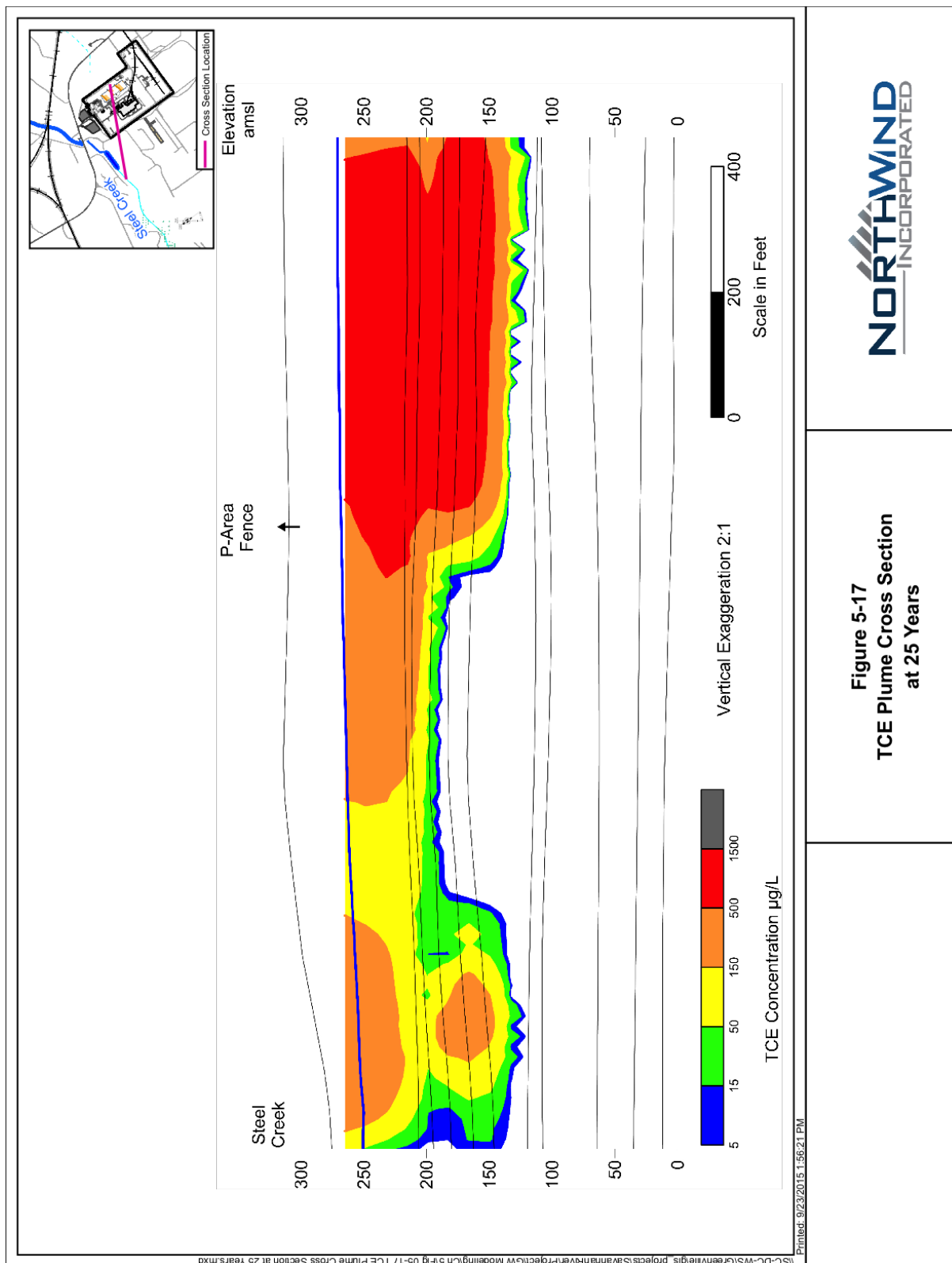


Figure 5-17 TCE Plume Cross Section at 25 Years

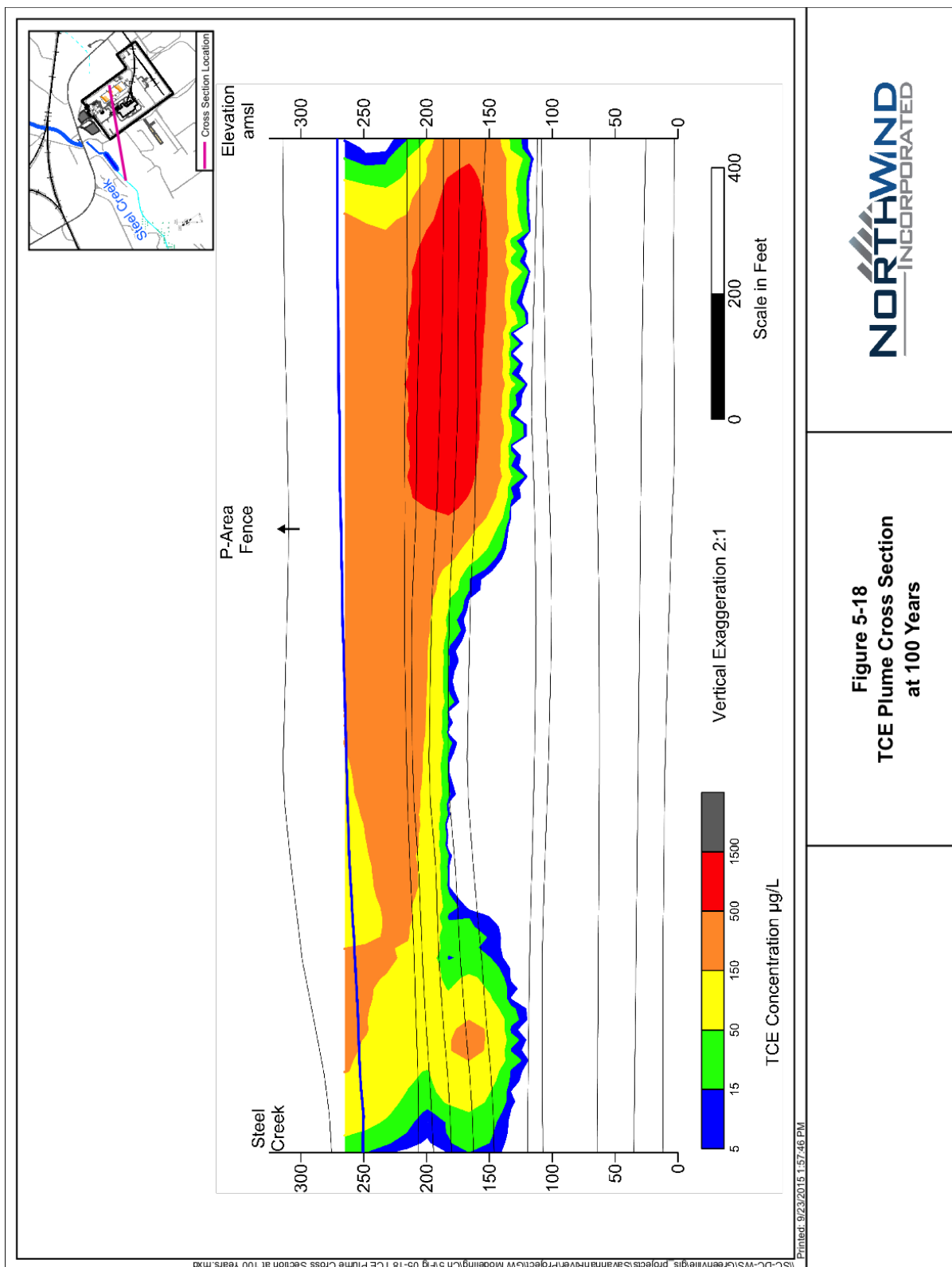


Figure 5-18 TCE Plume Cross Section at 100 Years

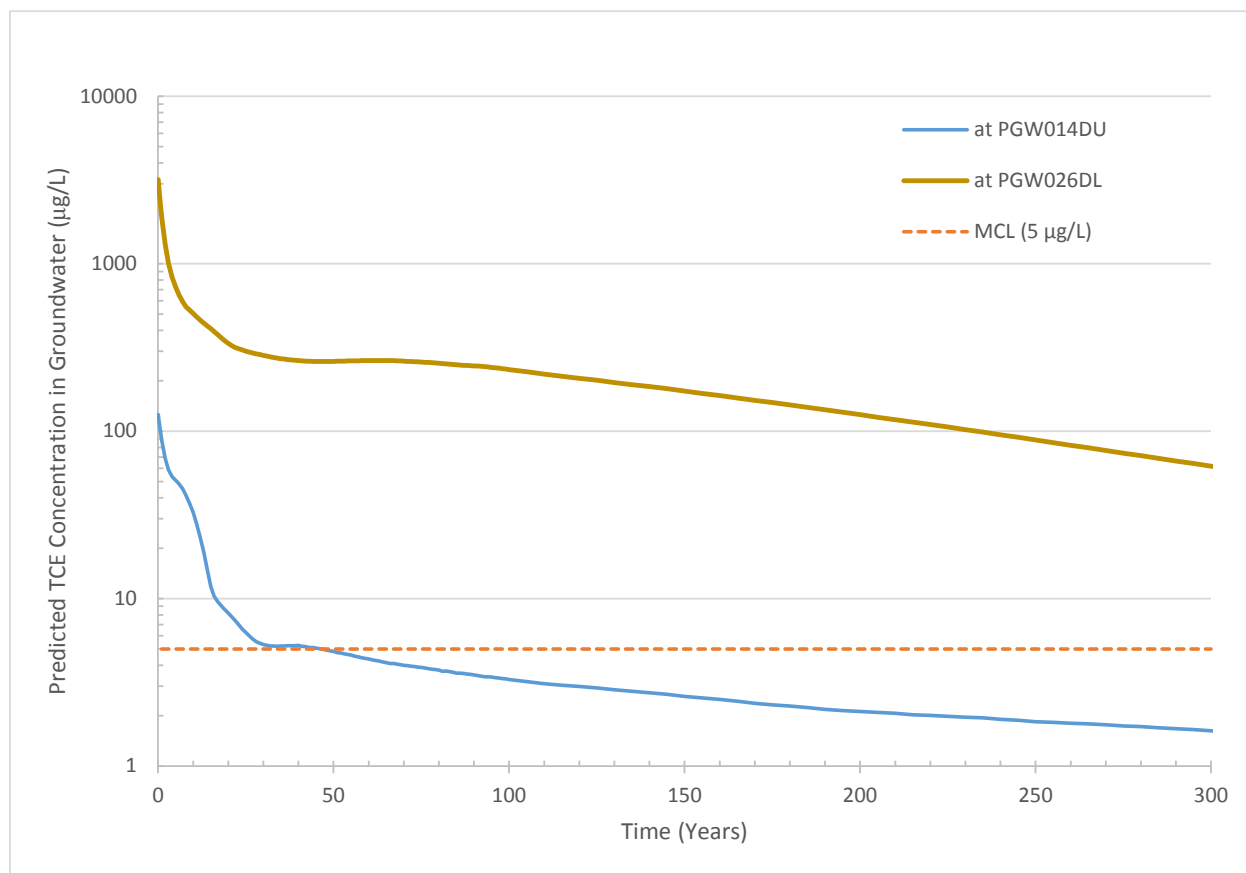


Figure 5-19 Predicted Groundwater TCE Concentration at Wells near Steel Creek in TZ (Layer 2) at PGW014DU and PGW026DL for 300 Years.

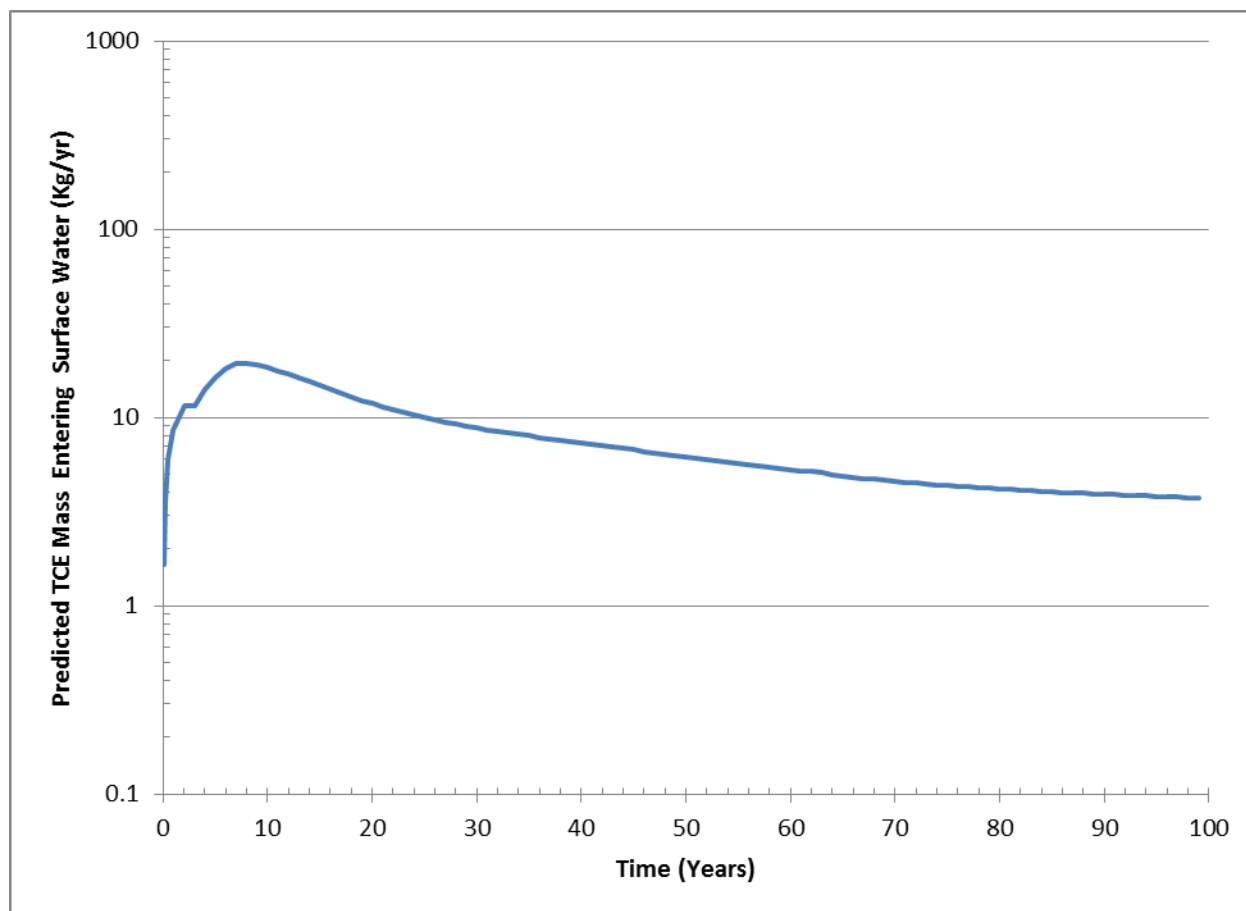


Figure 5-20 Predicted Groundwater Mass Flux of TCE Discharging to P-Area Discharge Canal and Steel Creek for 100 Years

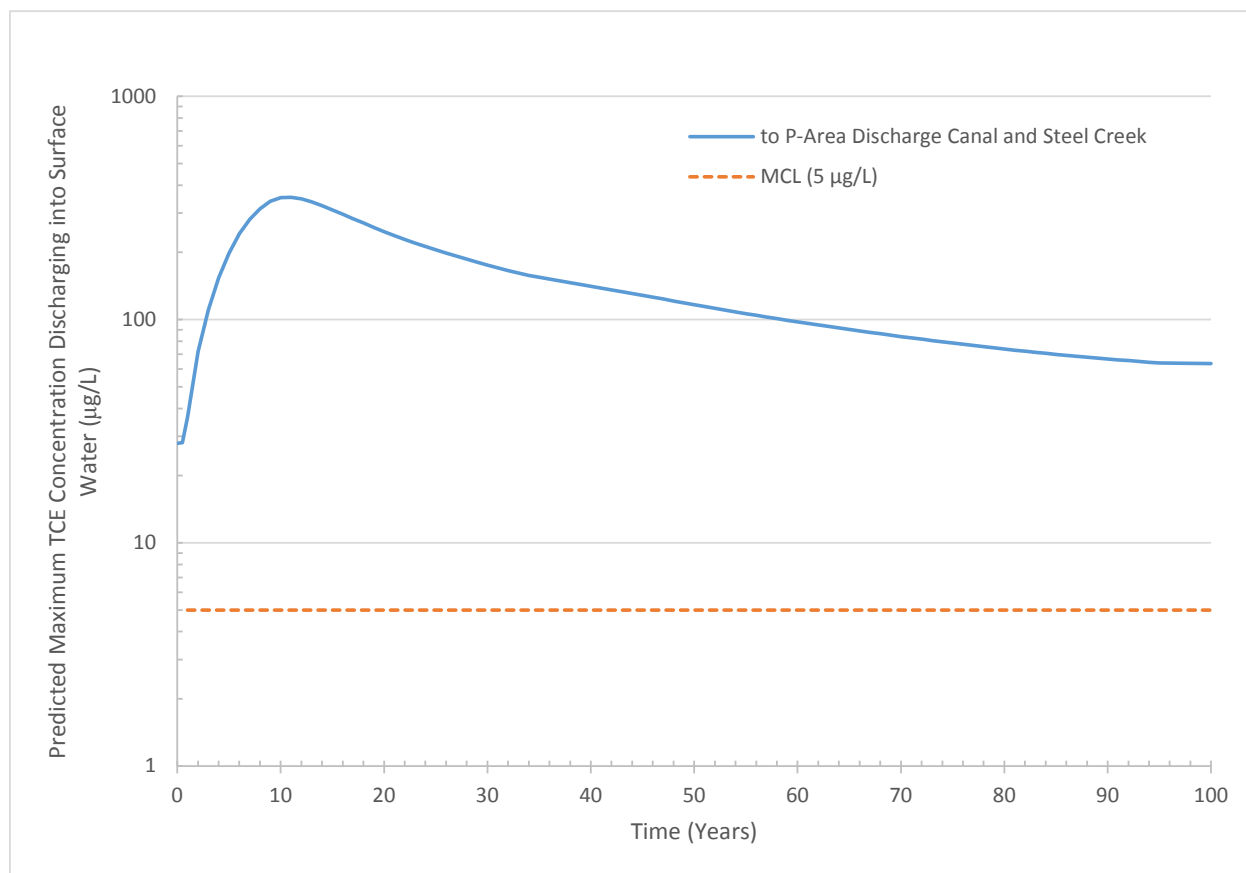


Figure 5-21 Predicted Maximum Groundwater TCE Concentration Discharging into P-Area Discharge Canal and Steel Creek for 100 Years

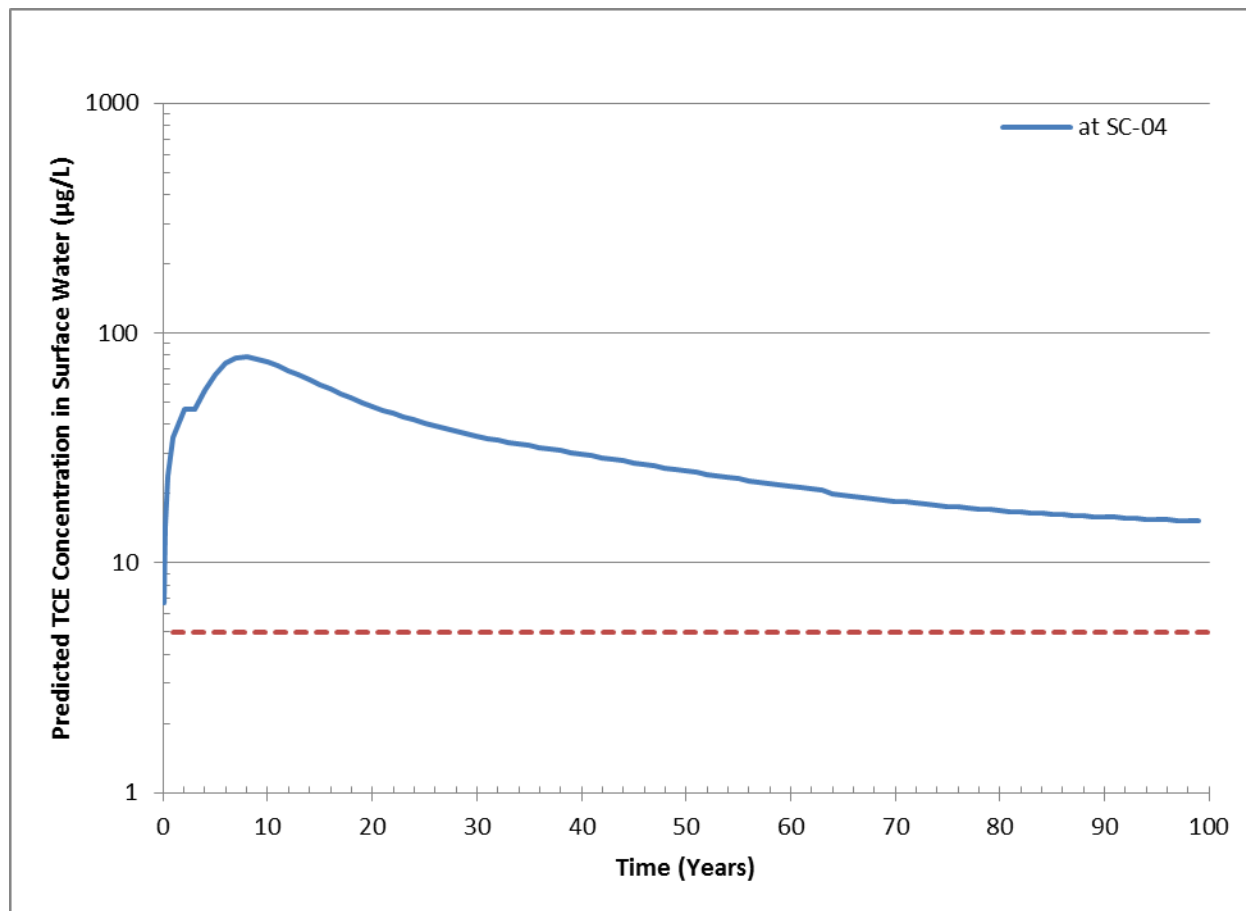


Figure 5-22 Predicted Surface Water TCE Concentration in Steel Creek at SC-04 for 100 Years

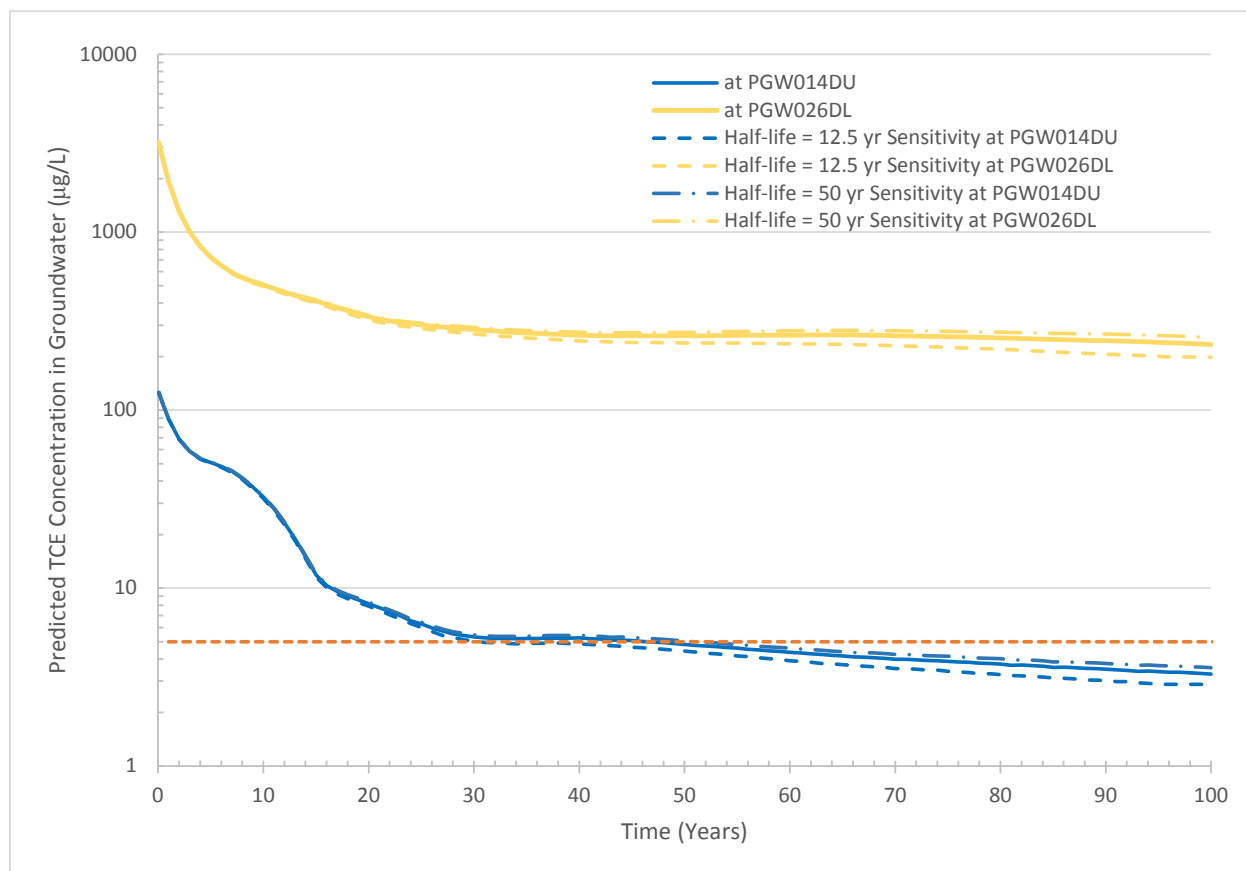


Figure 5-23 Degradation Sensitivity Analysis for TCE Transport in Groundwater at Wells PGW014DU and PGW026DL Concentration vs Time



Figure 5-24 Comparison of Degradation Sensitivity (Half-life = 12.5 yr) Analysis Plume for TCE in the TZ at 100 years

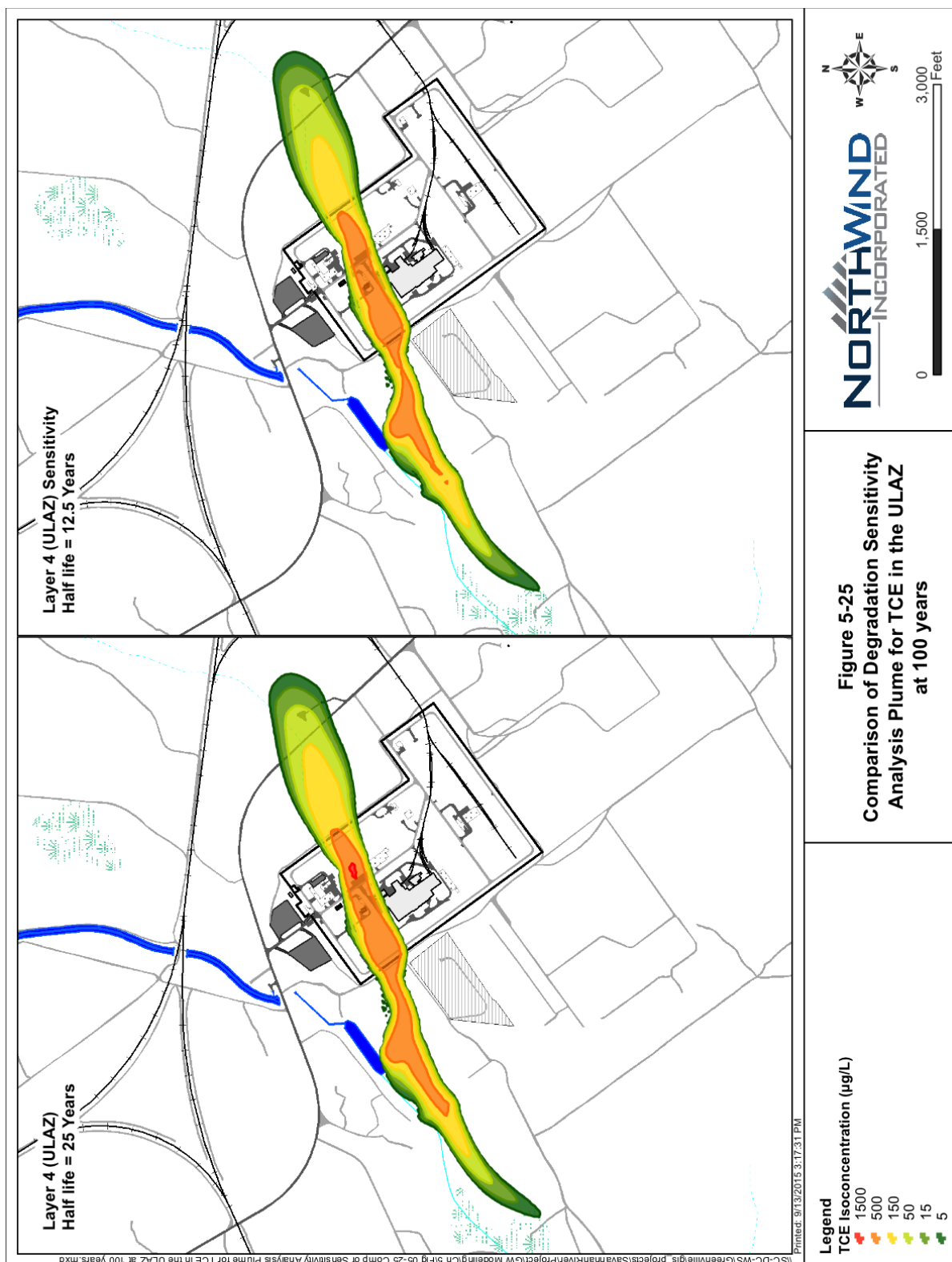


Figure 5-25 Comparison of Degradation Sensitivity (Half-life = 12.5 yr) Analysis Plume for TCE in the ULAZ at 100 years

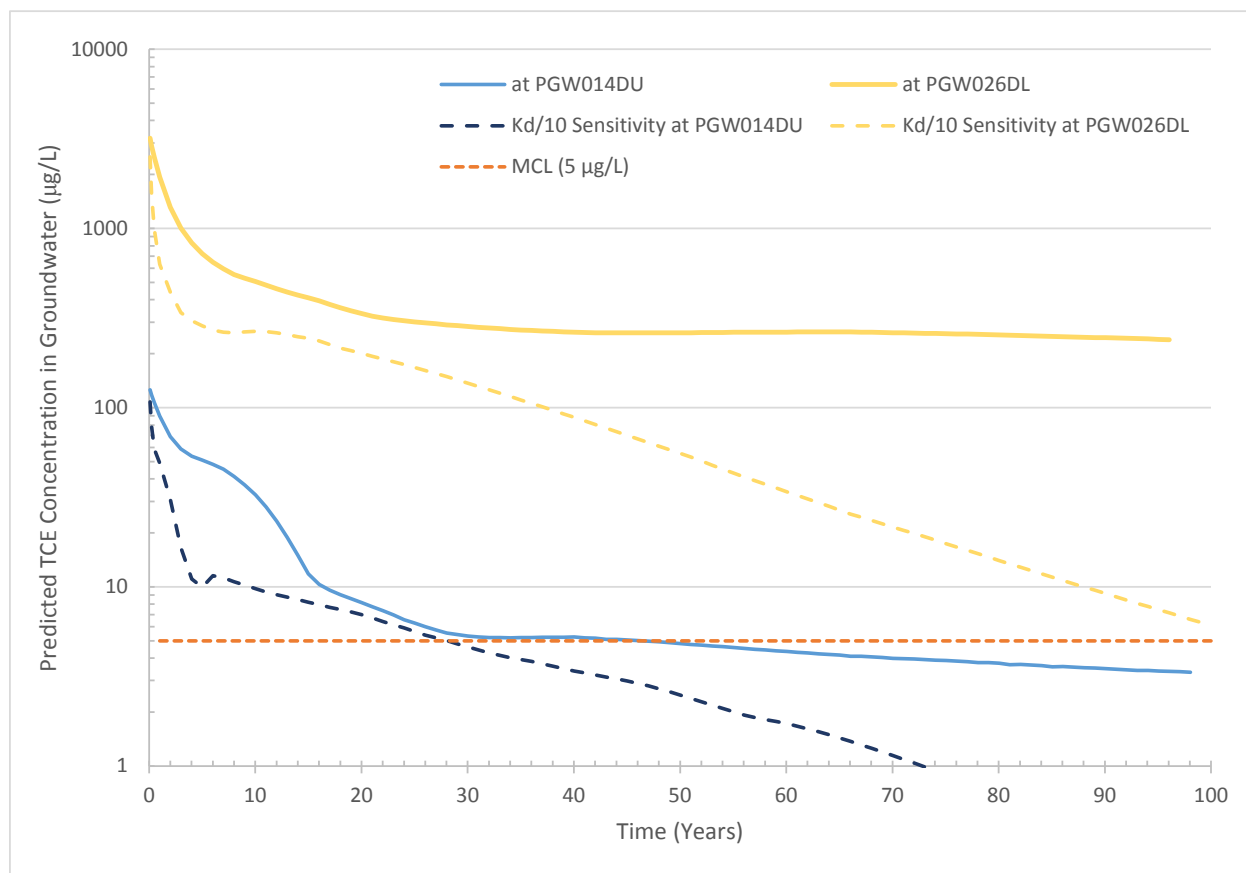


Figure 5-26 Comparison of $K_d/10$ Sensitivity Analysis Plume for TCE at 100 years

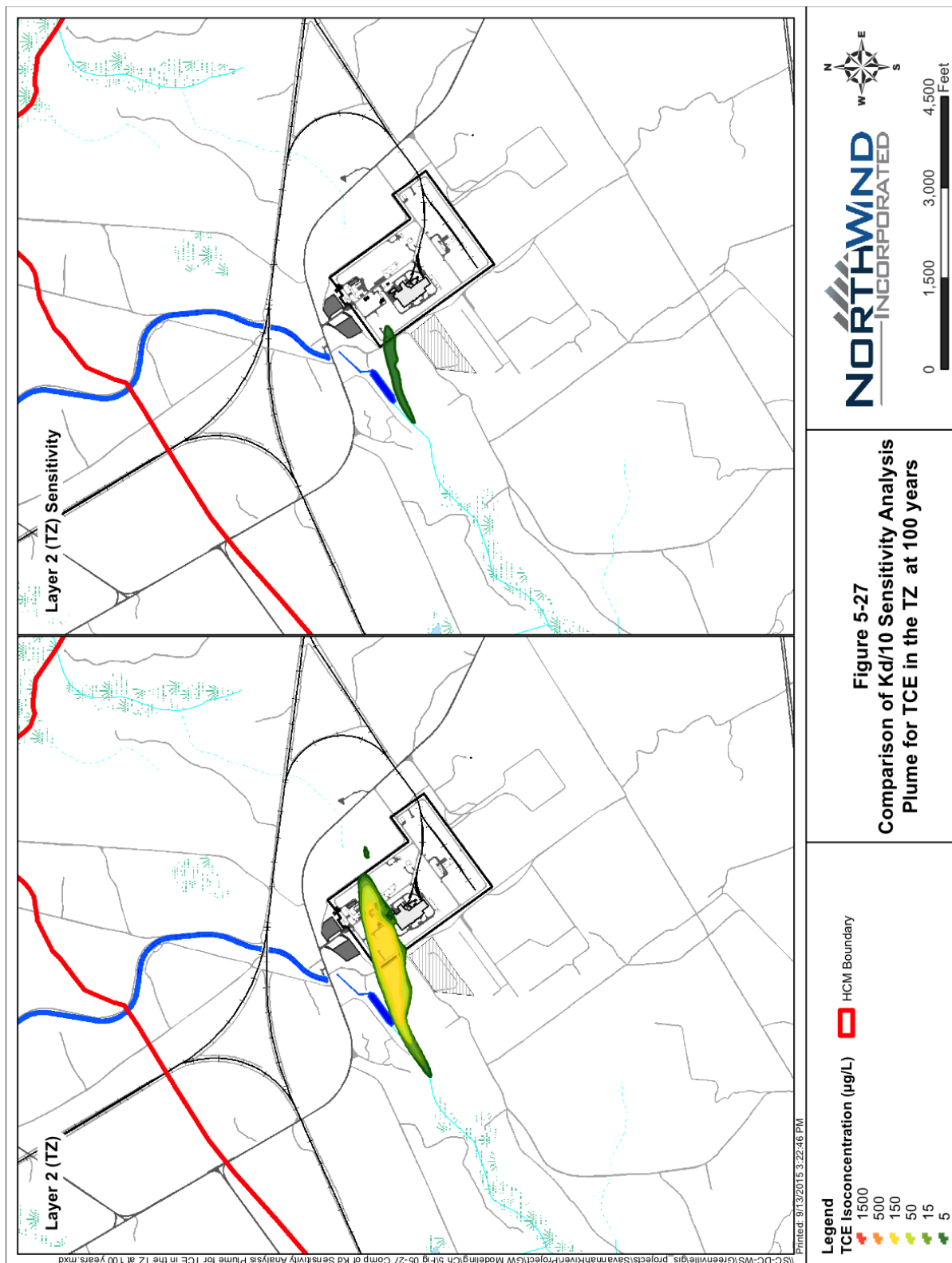


Figure 5-27 Comparison of $K_d/10$ Sensitivity Analysis Plume for TCE in the TZ at 100 years

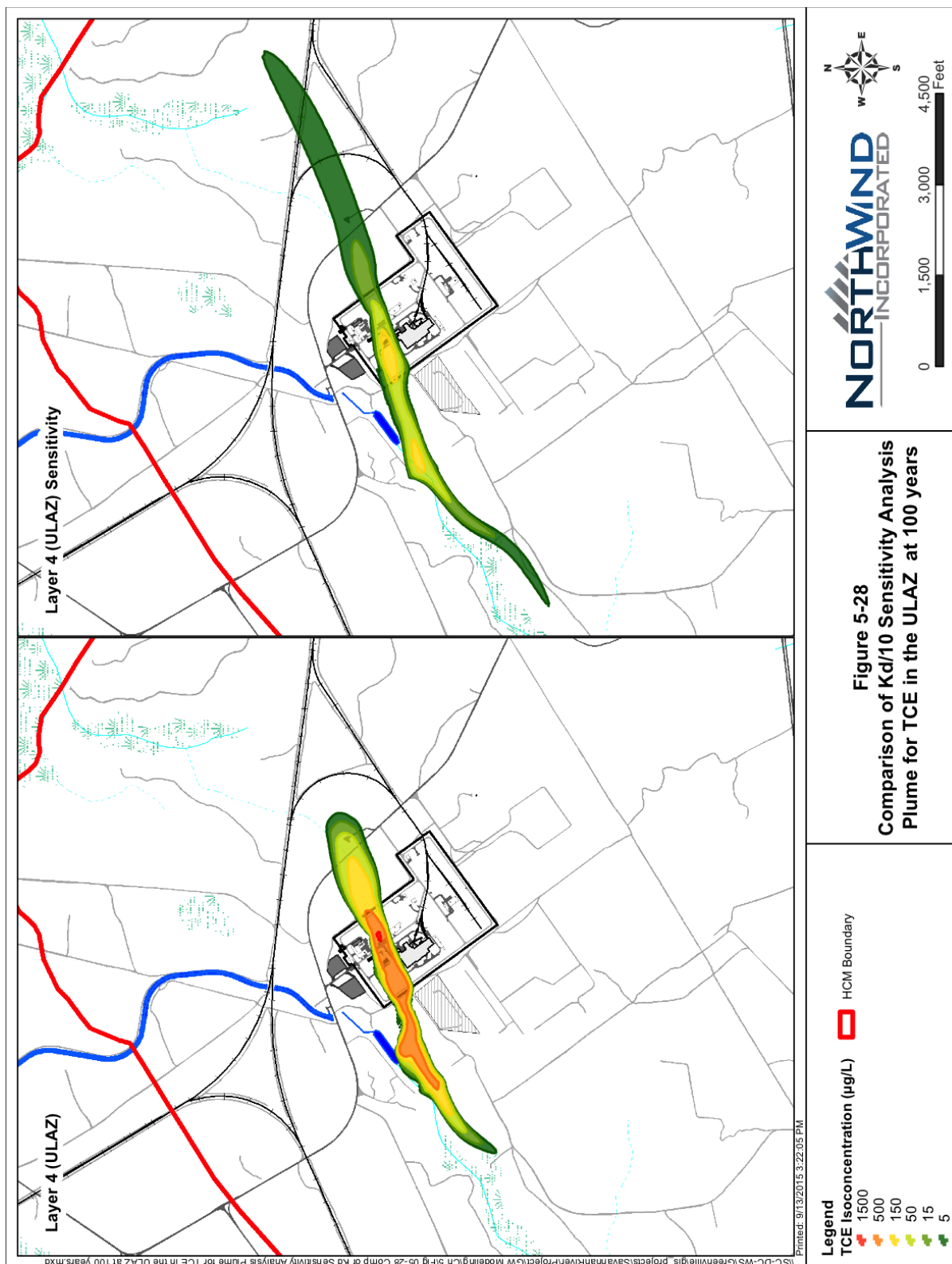


Figure 5-28 Comparison of $K_d/10$ Sensitivity Analysis Plume for TCE in the ULAZ at 100 years

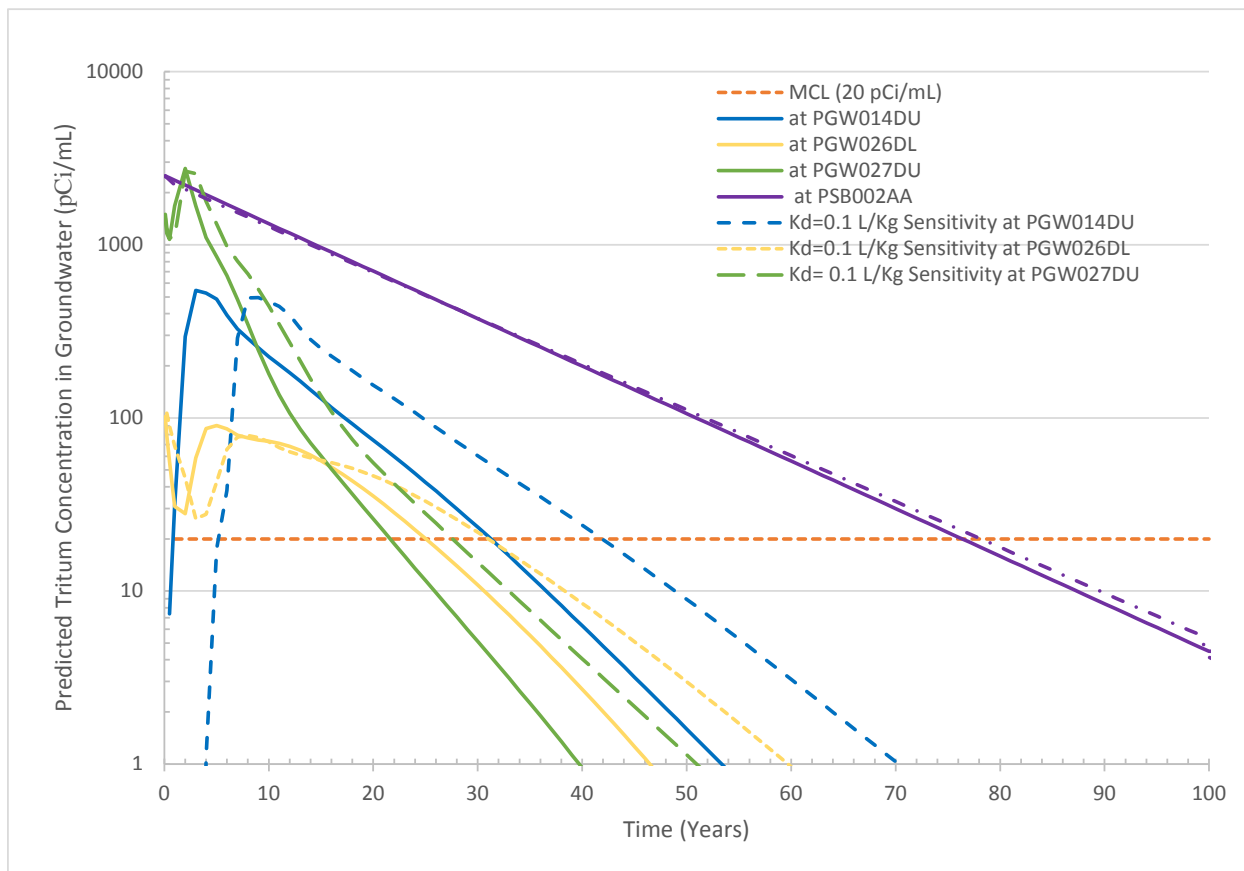


Figure 5-29 $K_d=0.1$ L/Kg Sensitivity Analysis for Tritium Transport in Groundwater at Wells PGW014DU, PGW026DL, and PGW027DU Concentration vs Time

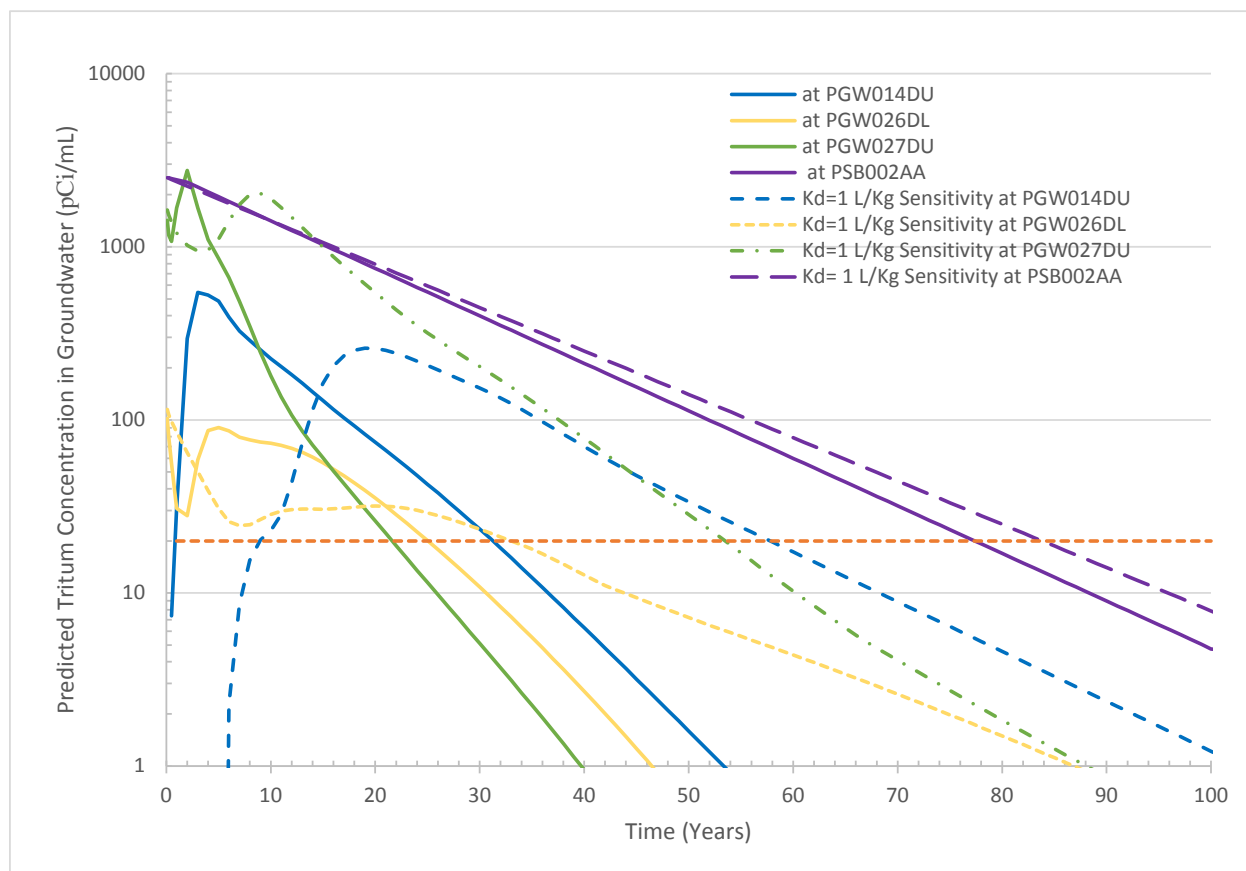


Figure 5-30 $K_d=1$ L/Kg Sensitivity Analysis for Tritium Transport in Groundwater at Wells PGW014DU, PGW026DL, and PGW027DU Concentration vs Time

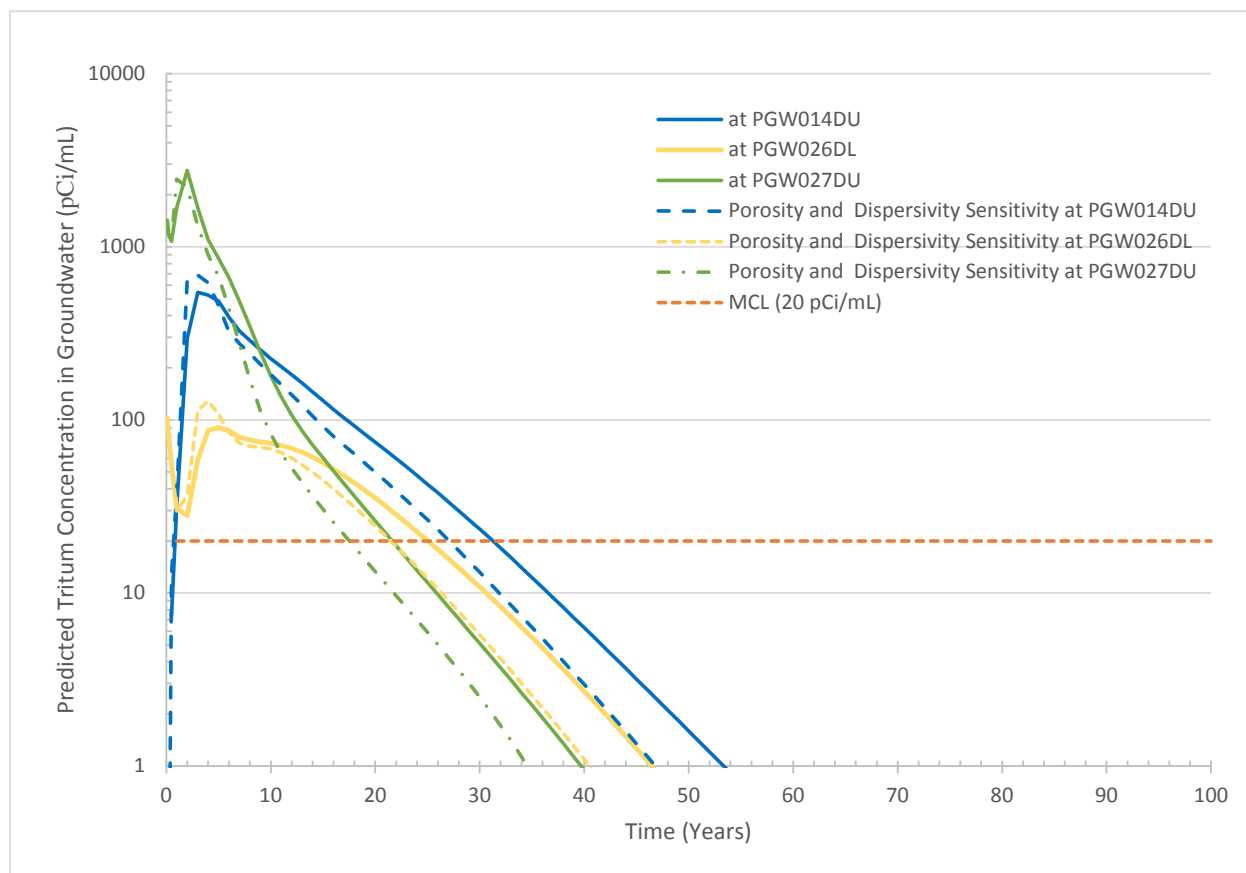


Figure 5-31 Sensitivity Analysis for Tritium Transport in Groundwater at Well PGW014DU, PGW026DL, and PGW027DU Concentration vs Time

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6.0 UNCERTAINTIES

The groundwater model described in this report, like all models of this type, is a simplified representation of a complex natural system. Furthermore, this simplified representation is based on limited information about the natural system and about the contaminants that have been introduced into the natural system. Numerous modeling assumptions are made based on available information and professional judgment to complete the modeling exercise. Uncertainties in these assumptions are an important source of uncertainty in the model results. Uncertainties are inherent to groundwater models, and an understanding of uncertainties helps illuminate the limitations that should be placed on interpretation of model results.

It is possible to perform a detailed uncertainty analysis to show the effect of uncertainty in model assumptions (parameter values) on model results (predicted concentrations, flows, etc.). However, this type of analysis is complicated and does not address all sources of uncertainty, including uncertainty in the HCM. A detailed uncertainty analysis is beyond the scope of the current study.

Uncertainties in the groundwater flow model are limited, to some extent, through the process of model calibration. By matching average observed water levels at groundwater wells, some confidence is gained that the model can reasonably predict groundwater heads that would result from changes in the flow system (e.g., pumping more or less water). It should be noted, however, that the flow model calibration exercise provides information about certain model parameters/assumptions but not others. The calibration to head does help identify reasonable choices of hydraulic conductivities for the various hydrostratigraphic units and zones (as shown in the sensitivity analysis of Chapter 5.0); this calibration does not help select the appropriate assumptions for transport model parameters such as dispersivity, effective porosity, CVOC biodegradation rates, or sorption coefficients. These transport parameter values were taken from the scientific literature including other studies at SRS.

The base case tritium transport model assumes a sorption coefficient of zero (i.e., no sorption), which may lead to significant uncertainty in the model results. Because there is no sorption of tritium, migration of tritium is not retarded; therefore, higher concentrations of tritium at

downgradient distances are predicted than if some form of retardation had been included in the model, thereby perhaps producing larger plumes of tritium than actually present. It should be noted that the transport model is highly dependent on the accuracy of the calibrated flow model as the migration and flow paths are totally dependent on the groundwater flow prediction. Given the current vertical extent of tritium in deeper horizons than predicted by the flow model, clearly some uncertainty in the flow model exists. However, the impact of this uncertainty is not significant, especially when the model is ultimately used to compare the merits of different alternatives in helping to reduce concentrations (as opposed to using the model to predict the exact concentrations that will result from a given alternative).

For the CVOCs modeled (PCE and TCE), uncertainties in natural biodegradation rates and sorption coefficients lead to significant uncertainty in modeling results. The available data at P Area are presently not sufficient for derivation of biodegradation rates in groundwater; thus, assumptions for these rates were based on literature values. Similarly, there is significant uncertainty in sorption coefficients (K_d) and their spatial distribution. Uncertainty in degradation rates and sorption coefficients is significant, and the predicted concentrations in a given CVOC transport simulation may have significant uncertainty, depending upon the combination of parameters. For example, degradation of the dissolved part of a plume that has a large sorbed component may appear insignificant; while the same degradation rate may appear significant when combined with little or no sorption. These uncertainties do not invalidate the model, especially when the model is used to compare the merits of different alternatives in helping to reduce concentrations (as opposed to using the model to predict the exact concentrations that will result from a given alternative).

There are important uncertainties in the HCM that are not easily addressed through numerical modeling studies. For instance, the different stratigraphic layers and layer elevations have been revised several times during the present study to better account for observed gradients and new information obtained during recent drilling. While the model presented here uses a reasonable interpretation of layering based on available information, the layer definitions and interpolated elevations are not certain and may be important for certain types of model results, such as predictions of concentrations in deeper, less well-defined aquifer units.

In addition, heterogeneity in the spatial and vertical distribution of hydraulic parameters is generally significantly more complex than represented in the model. The simplification of heterogeneity may result in the model not being able to represent localized features or complex responses, such as the apparent retardation of plumes as they move through lenses of low hydraulic conductivity. Related to simplification of heterogeneity is not accounting for potential localized groundwater flow and contaminant pathways, such as improperly abandoned boreholes or natural breaches in confining beds.

Importantly, biodegradation processes and volatilization of CVOCs that may be occurring in the in and near Steel Creek are not accounted for in this groundwater study. These processes may be the most important attenuation mechanisms for CVOCs (GeoTrans 2003).

Another uncertainty in the model results is stream flow in Steel Creek. Measured Steel Creek flow was not a calibration target in this model application. However, the modeled Steel Creek flows at SC-04 (0.56 cfs) are higher than the reported measured value (0.27 cfs). These differences could be the result of model error or uncertainty in measured streamflows due to inaccuracies in the measurement method or not accounting for wetland or tributary flow.

Although not strictly an uncertainty in the groundwater model, the geometry of the contaminant plumes that were used as the starting point of the model is an important contributor to the model predictions. Inaccuracies in the baseline plume may make a significant contribution to discrepancies between measured contaminant concentrations and model results, thus leading to the interpretation that the model needs to be revised where the baseline plume was actually the source of the discrepancy. For example, uncertainty in the configuration of the baseline plume near Steel Creek and well PGW014DU may contribute to the model predicted increase in concentrations in that well. The extent of low concentration water in this area could be larger than conceptualized, and may result in a less rapid and more muted increase in tritium concentrations in well PGW014DU. Uncertainty in plume configuration is likely to be most prevalent on the distal end of the plumes where DPT data are sparse. There is also uncertainty in the vertical characterization of plumes. Due to data resolution with depth and model discretization, initial concentrations are assumed to be the same across an entire model layer. This assumption is likely to cause overestimation of plume mass. Uncertainty in the model

predictions also could be introduced due to the selection of boundary conditions for the contaminant source. For example, in this analysis, no existing or continuing sources are assumed to exist at this site because actions are complete to remediate the sources. However, plume longevity could be different than predicted if there is remaining contamination in the vadose zone or low hydraulic conductivity units.

7.0 CONCLUSIONS AND RECOMMENDATIONS

The groundwater flow and contaminant transport model described in this report is based on data and knowledge that were acquired from previous studies of the groundwater system underlying the regional P Area. The flow model was calibrated and appears to provide a reasonable representation of the long-term average groundwater flow field. The transport model predicts plume movement and discharge to Steel Creek and the P-Area Discharge Canal. The base case Tritium model appears to over-predict the velocity of the plume and the discharge of contamination to Steel Creek. A sensitivity simulation that uses a sorption coefficient to represent a slower moving component of the tritium plume, potentially due to unaccounted-for heterogeneity, appears to provide a more realistic representation of the future plume behavior relative to currently observed results. Similarly, there is some overestimation of CVOC concentrations in Steel Creek when low values of retardation or degradation are assumed. After consideration of historical plume behavior, it appears that the true K_{ds} for CVOCs and tritium at P Area lie between the basecase conditions and the upper bound sensitivity values. Therefore, the best interpretation of model results would be to consider the basecase and sensitivity predictions to be extremes, with the true situation somewhere in the middle. Despite these differences between the transport model and observed or expected responses, the flow and transport models appear to be useful tools for the future assessment of remedial alternatives.

A number of improvements have been made to the model since it was originally developed in 2011. Most of these improvements result from new or additional data that have been collected. There were eight water level data points (shown in Table B-2) that could not be used because they appeared to have some discrepancies associated with them. Examples of discrepancies include water levels that were approximately 10 feet higher or lower than expected based on spatial trends or measurements at nearby wells. It is recommended that SRS further explore the nature of these data discrepancies and provide support for the proper use of these data.

SRS should continue to collect data that can be used to verify the groundwater flow and transport model. Agreement of model results with observed data will help support the current model; differences of model results and observed data should lead to modifications to the HCM and groundwater flow and transport model.

This model, like all models, is subject to limitations that arise from uncertainties and assumptions that are made in simplifying a complex natural system. However, the limited calibration of the model provides some confidence that the model is a reasonable representation of the natural system (especially for groundwater flow). Despite the uncertainties with the model, it establishes a reasonable baseline is an effective tool for future evaluation of the relative merits of various remedial alternatives. Prediction of absolute responses (e.g. attain MCL within a certain number of years) is less certain than relative results (e.g. Scenario X is more effective than Scenario Y) because the latter analysis is a comparison of the results of changes within the same framework.

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**APPENDIX A:
HYDROSTRATIGRAPHIC PICKS**

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Table A-1 Hydrostratigraphic Picks (reported as elevation in feet)

Name	SRS X	SRS Y	Ground Surface (ft msl)	TZ (ft msl)	TCCZ (ft msl)	ULAZ (ft msl)	MCLAZ (ft msl)	LLAZ (ft msl)	GCU (ft msl)	UGA (ft msl)	MGA (ft msl)	LGA (ft msl)	CBCU (ft msl)
LSW20	54001.94	45491.87	268.77	181.34	167.23	154.01	144.33	132.33	75.38	60.69	52.77	52.00	
P12R	59955.52	48492.96	292.80	203.90	191.43	178.91	152.52	126.47	94.48	88.85	81.80	51.80	-40.20
CMP15A	52896.79	51357.17	274.70	240.73	208.57	165.40			94.76	87.16			
LAW1TD	50640.49	44564.08	217.10	178.88		108.62			65.84	43.81			-40.75
LAW2A	49637.58	45626.49	222.80	178.48		120.59			69.01	42.36			-20.73
LAW3A	52266.18	45585.80	246.00	177.61		112.64			74.77	69.75			-48.80
LCO5A	50865.79	44987.16	230.00	187.97		122.60			77.32	65.96			
LSCPT10	52421.77	47268.08	263.20	199.22	179.51								
LSCPT11	52444.40	47567.82	265.40	205.09									
LSCPT20	53529.54	43861.28	237.10		173.97	154.03							
LSCPT21	53869.78	43853.90	239.40	191.60	178.92	161.67							
LSCPT54	52580.25	47835.08	277.50	181.82									
LSCPT88	53854.09	44600.58	255.70	185.96	164.14	150.76	134.92	124.39					
LSCPT89	53597.28	44371.09	246.90	194.75	181.73	157.80	143.40	131.41					
LSCPT9	52951.51	46054.75	259.90	195.23	181.82	154.56							
LSW17	48535.66	41479.61	268.30	190.52		132.42			67.06	41.42			
P13TA	59999.94	35599.99	252.40	200.39	183.60	162.58	123.95	101.71	32.23	10.20	-23.97		-67.89
P15TA	51241.44	47383.73	253.00	182.74		132.87			83.30	62.21			-22.21
P19TA	60034.58	55295.88	297.40			176.28			119.33	117.23			25.59
P24TA	66565.16	43096.20	313.30	214.13	184.51	171.91	158.62	136.83	106.05	90.71	50.94	18.30	-19.70
PAS001C	65188.89	39736.71	262.60	209.47	201.71	177.78	160.96			73.44			

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Table A-1 (continued)

Name	SRS X	SRS Y	Ground Surface (ft msl)	TZ (ft msl)	TCCZ (ft msl)	ULAZ (ft msl)	MCLAZ (ft msl)	LLAZ (ft msl)	GCU (ft msl)	UGA (ft msl)	MGA (ft msl)	LGA (ft msl)	CBCU (ft msl)
PBRPCPT10LT	62756.24	45303.14	279.45	210.43	195.24	181.20				110.09			
PBRPCPT1LT	63111.06	45569.35	288.21	213.66	206.31	183.67							
PBRPCPT2LT	63083.88	45238.36	278.83	209.87	196.74	172.90							
PBRPCPT3LT	63037.04	45187.17	278.62	197.19	180.10	158.50							
PBRPCPT4LT	62982.92	45150.41	276.54	197.19	173.35	168.22				102.57			
PBRPCPT5LT	62916.18	45132.64	275.45	198.09	182.32	158.50				111.90			
PBRPCPT6LT	63002.42	45480.49	286.23	224.98	217.33	192.37				105.40			
PBRPCPT7LT	62949.11	45453.44	283.97	220.39	212.14					108.46			
PBRPCPT8LT	62192.51	45432.04	283.14	210.43	193.63					106.03			
PBRPCPT9LT	62836.88	45365.86	280.69	210.66	201.46	180.51				109.42			
PCL4	63191.00	48651.01	332.00	198.54	181.95	147.54	140.53	128.49					
PG2A	64807.36	44337.66	313.24	217.29	200.85	194.10	166.41			106.92			
PG31	63158.97	44095.01	298.00	213.59	194.69	173.82	159.78	130.90	101.03	97.36			
PG32	63372.24	44337.96	310.60	215.91	191.18	171.72	160.99	128.19		100.55			
PG33	62950.07	44649.35	279.60	220.25	204.54	183.59	170.21	149.84	113.60	95.60			
PG34	62985.76	44335.81	287.70	214.14	202.50	182.35	169.11	140.48	110.69	105.94			
PG5	64628.27	44445.04	309.80	204.87	194.92	176.24	165.36			106.99			
PGCPT01	64868.17	44323.61	313.70	211.94	203.32	185.28	173.33	162.49		107.63			
PGCPT02	64784.88	44325.99	313.40	210.13	201.39	183.37	167.91	155.29		106.76			
PGCPT03	64652.09	44318.37	312.20	221.35	210.64	177.99				104.60			
PGCPT04	64541.96	44323.01	311.90	219.14	211.47	207.47	185.04	174.63		103.60			

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Table A-1 (continued)

Name	SRS X	SRS Y	Ground Surface (ft msl)	TZ (ft msl)	TCCZ (ft msl)	ULAZ (ft msl)	MCLAZ (ft msl)	LLAZ (ft msl)	GCU (ft msl)	UGA (ft msl)	MGA (ft msl)	LGA (ft msl)	CBCU (ft msl)
PGCPT05	64628.27	44445.00	309.80	209.33	197.20					106.99			
PGCPT06	64639.56	44487.51	309.30	221.91	215.51	177.41				108.14			
PGCPT07	64646.16	44565.11	309.10	222.14	208.97	177.52				110.39			
PGCPT08	64752.75	43049.20	318.30	231.12	224.60					123.02			
PGCPT100	64891.07	44171.13	314.60	213.99	205.78	185.01				107.54			
PGCPT102	64698.67	44170.33	314.70	213.83	203.18	183.73				107.21			
PGCPT103	64779.41	44476.90	310.80	209.35	197.32	176.44				110.43			
PGCPT104	65076.69	44619.44	312.00	221.08	219.28	190.15				112.04			
PGCPT105	65185.32	44619.46	313.50	213.47	206.83	187.46				111.10			
PGCPT106	65450.39	44641.96	314.90	214.58	202.57	184.26				113.65			
PGCPT107	64422.36	43028.78	321.00	206.76	201.68	187.86	173.33			123.91			
PGCPT108	64480.05	42925.28	319.30	217.06	203.60					121.77			
PGCPT11	64817.25	44781.30	310.10	221.53	214.51	186.91				114.86			
PGCPT110	64483.89	44516.95	308.20	219.89	212.44	191.11				101.18			
PGCPT111	64505.86	44588.80	308.00	212.47	204.42	200.87				99.84			
PGCPT112	65925.65	44426.39	312.90	210.77	201.28	178.75				112.26			
PGCPT113	65828.16	43509.95	316.60	211.76	203.85	177.44				101.28			
PGCPT115	66758.96	43614.46	290.40	215.13	206.45	189.03				103.47			
PGCPT116	66420.63	43400.22	301.50	212.56	207.28	187.71				96.61			
PGCPT117	66742.06	44168.91	295.20	214.38	211.06	184.97				107.30			
PGCPT118	66581.58	42983.32	309.00	240.02	232.05	201.44				90.68			

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Table A-1 (continued)

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PGCPT119	66838.57	43022.19	305.60	218.02	210.91					89.51			
PGCPT12	64519.95	44742.19	306.20	220.32	207.82	184.84				99.88			
PGCPT120A	66838.18	43365.90	296.50	229.81	223.36	208.33				95.20			
PGCPT121	67902.95	44005.89	299.00	214.24	204.28	181.61	144.52		105.70	94.18			
PGCPT122	65165.07	42309.89	306.40	204.97	186.65					95.08			
PGCPT123	65060.68	42198.30	306.20	204.08	192.20					95.19			
PGCPT124	65479.47	42140.60	307.00	226.61	213.39					92.98			
PGCPT125	65050.45	41921.39	302.20	202.75	193.12	186.20	168.48	141.26		93.48			
PGCPT126	64742.46	42099.88	304.50	216.40	206.30	174.07	160.52	139.75		94.84			
PGCPT127	65178.08	41140.59	290.10	224.27	210.62	177.71	172.90	146.16		89.13			
PGCPT15	64256.66	44706.48	306.50	225.89	220.28	206.67	179.27	159.27		101.30			
PGCPT18	64273.16	44856.70	302.10	210.17	205.02	178.13				103.61			
PGCPT23	62916.36	45132.38	275.50	205.94	195.28	173.30							
PGCPT24	63203.37	45175.39	278.10	206.67	190.18	171.12	154.81						
PGCPT25	63576.27	45186.60	285.80	206.31	189.33	180.72				107.52			
PGCPT26	63876.34	45204.08	293.50	215.81	208.53	183.04				109.63			
PGCPT27	64110.85	45215.90	295.60	209.20	186.48	182.71	169.22			110.64			
PGCPT29	64369.67	44401.08	311.10	225.51	219.74	201.87				100.74			
PGCPT35	65312.19	44211.03	316.30	222.91	216.30	197.68				109.12			
PGCPT36	65192.55	44293.38	314.80	221.75	211.34	194.75	182.81	161.40		108.88			
PGCPT37	64957.47	44311.09	313.40	213.89	207.36	189.83				108.10			

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Table A-1 (continued)

Name	SRS X	SRS Y	Ground Surface (ft msl)	TZ (ft msl)	TCCZ (ft msl)	ULAZ (ft msl)	MCLAZ (ft msl)	LLAZ (ft msl)	GCU (ft msl)	UGA (ft msl)	MGA (ft msl)	LGA (ft msl)	CBCU (ft msl)
PGCPT38	64954.37	44201.71	314.20	216.54	207.29	186.97				107.40			
PGCPT39	64953.98	44463.38	311.70	219.15	207.08	181.17				109.35			
PGCPT40	65050.19	44461.55	312.70	218.46	210.55	193.04				109.05			
PGCPT44	64688.40	44026.40	316.80	216.45	205.57	187.87	173.34			110.86			
PGCPT46	64658.77	43534.61	316.40	225.56	198.02	193.60	180.34	162.06		123.86			
PGCPT49	65252.88	43807.80	314.90	212.66	203.00	178.49				106.30			
PGCPT50	65294.08	43419.67	315.70	201.47	193.09	185.20	172.14			108.14			
PGCPT51	65477.58	43175.09	315.90	209.49	200.37	195.05	186.84	171.28		109.36			
PGCPT52	66101.00	42882.67	314.20	216.18	211.97	196.39				91.82			
PGCPT55	64501.41	43030.81	320.40	213.15	203.91	188.93	175.09			123.82			
PGCPT57	65813.80	44849.03	318.20	224.86	206.09					117.19			
PGCPT58	63368.66	43253.21	313.50	211.28	202.39	195.30	182.50	165.46		88.87			
PGCPT59	62071.49	44214.60	286.70	192.51	183.02	163.27				120.92			
PGCPT61	61288.46	44718.27	262.00	204.74	194.63					101.58			
PGCPT62	61252.39	44900.18	254.10	203.52	194.41	177.59	174.76	156.61	108.43	102.17			
PGCPT63A	61462.70	45365.90	256.00	220.67	199.79	179.28				103.76			
PGCPT64	62231.55	45318.90	267.50	217.53	198.63	183.02	162.16		116.83	106.89			
PGCPT65	63040.67	44777.19	275.80	222.64	204.40	186.17	172.33	143.06		103.94			
PGCPT66	63269.96	44885.63	274.60	217.27	200.11	181.88	168.48	142.38					
PGCPT67	63725.77	44805.19	289.10	220.13	213.56	203.20	192.15	169.00		109.32			
PGCPT68	63880.87	44883.67	297.40	214.25	207.00	195.60	172.11	166.59		109.25			

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Table A-1 (continued)

Name	SRS X	SRS Y	Ground Surface (ft msl)	TZ (ft msl)	TCCZ (ft msl)	ULAZ (ft msl)	MCLAZ (ft msl)	LLAZ (ft msl)	GCU (ft msl)	UGA (ft msl)	MGA (ft msl)	LGA (ft msl)	CBCU (ft msl)
PGCPT69	64035.85	44891.80	304.70	210.85	205.11	199.03	185.19	170.02		107.80			
PGCPT70	64152.35	44879.41	304.70	208.04				205.11		104.85			
PGCPT81	64660.18	44079.50	316.10	214.97	205.84	184.47				108.40			
PGCPT86	66238.19	42437.44	314.70	227.12	216.72	206.03				89.86			
PGCPT87	65719.65	42427.19	312.00	230.24	225.06	201.13				93.09			
PGCPT88	65202.44	42427.85	310.80	201.81	195.30	179.37				95.06			
PGCPT89	64491.06	42421.01	319.10	218.82	209.49	204.49				101.11			
PGCPT90	66035.09	43726.87	314.20	203.20	195.23	169.26				104.90			
PGCPT92	66052.66	44197.17	311.40	207.27	197.30	178.31			111.50	110.22			
PGCPT93	65330.33	44345.61	314.80	221.34	214.21					109.90			
PGCPT95	65280.32	44380.17	315.30	217.23	209.75					109.89			
PGCPT96	65251.13	44505.48	314.50	209.68	201.22					110.86			
PGCPT98	65263.36	44308.31	314.68	220.22	211.67	195.79	184.69	161.89		109.43			
PGW010B	64129.79	36650.90	255.86	204.86	181.13	161.66	141.56	133.71	51.43	36.86	0.00		-55.14
PGW011A	68997.47	47643.40	276.06	206.70	183.42	162.01	149.83	140.06	102.48	79.06	19.06		
PGW012A	71046.58	41285.21	275.48	188.56	188.56	168.62	151.92	127.65	115.96	112.38	67.48	48.48	
PGW013A	60551.39	47636.71	290.20	203.00	188.00	174.06	171.14	155.16				70.20	
PGW014A	63246.38	44871.81	277.77	204.79	204.79	185.34	172.48	142.15					
PGW015A	63019.58	47171.33	302.20	215.17	204.27	188.01	172.47	153.73	97.28	92.50	68.20	43.20	
PGW016B	62341.26	44763.81	284.31	210.11	200.91	177.51				113.12			
PGW017B	64037.39	44894.41	308.03	211.87	194.42	170.53	156.51			107.82			

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Table A-1 (continued)

Name	SRS X	SRS Y	Ground Surface (ft msl)	TZ (ft msl)	TCCZ (ft msl)	ULAZ (ft msl)	MCLAZ (ft msl)	LLAZ (ft msl)	GCU (ft msl)	UGA (ft msl)	MGA (ft msl)	LGA (ft msl)	CBCU (ft msl)
PGW018B	62947.76	43488.52	304.85	211.66	203.84	177.58	167.92	150.48		95.15			
PGW019B	65079.59	44658.02	315.85	225.26	214.25	191.63	173.71			112.93			
PGW-01A	65337.71	46263.10	312.99	232.00	213.22	192.81	179.28	161.69	119.91	112.05			
PGW020B	64473.46	43437.51	323.17	224.64	216.88	197.50	178.65	163.15		127.08			
PGW021B	66058.12	44194.69	314.51	210.08	200.49	181.12	169.60						
PGW022B	66710.96	43640.80	293.32	210.82	201.22	186.51	165.02			103.97			
PGW023B	66807.08	43008.99	309.16	220.81	202.00	183.49				89.53			
PGW024A	65720.85	43787.72	319.34	224.43	206.54	182.30	171.01	158.54	115.32	105.13			
PGW026B	63711.96	44801.26	289.12	186.12	186.12	170.62	154.90	119.12	119.12	109.32			
PGW027C	62953.26	44660.07	279.22	193.26	193.26	180.02	167.11	120.60	120.60	113.66			
PGW028C	62525.42	44255.44	296.22	203.67	190.10	180.51	171.73	142.18	125.22	125.22			
PGW02A	57566.58	45311.74	253.84	206.54	196.11	183.53			89.56	86.89	66.84		
PGW031B	65787.60	44025.61	315.30	207.59	198.97	189.95	155.91	128.03	128.03	109.57			
PGW03A	64196.18	42119.71	324.08	230.01	214.46	183.79	166.28	143.34	115.25	94.44			
PGW04A	60968.00	44310.53	280.27	215.73	206.27	193.65			103.81	100.02			
PGW05A	68610.06	37479.11	245.63	214.73	197.37	161.48	126.99	94.49	77.38	66.26	35.63		
PGW06A	68202.99	42869.72	297.13	215.76	194.96	172.03	137.77	113.25	92.12	87.16	53.13	40.13	
PGW07A	65566.09	45094.93	323.80	238.70	217.61	196.78	180.86	165.72	129.25	118.40			
PGW08A	58720.88	42344.23	300.90	227.23	210.48	193.32	174.57	141.03		80.90	55.90		
PGW09A	59199.78	39183.95	311.78	233.44	212.33	190.49	153.64	130.35	101.45	98.02	52.78	38.78	
PLith1	64332.85	44441.81	308.90	224.63	220.08	203.17				99.29			

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Table A-1 (continued)

Name	SRS X	SRS Y	Ground Surface (ft msl)	TZ (ft msl)	TCCZ (ft msl)	ULAZ (ft msl)	MCLAZ (ft msl)	LLAZ (ft msl)	GCU (ft msl)	UGA (ft msl)	MGA (ft msl)	LGA (ft msl)	CBCU (ft msl)
PLith2/S02	64289.28	44457.27	308.60	224.34	218.85	204.43	185.61	171.20		99.40			
PLith3/S04	64246.11	44417.93	311.40	220.57	218.16	201.34	189.61	172.27		99.29			
POS002	64295.71	44381.74	310.32	207.69	190.99	173.93				99.14			
POS003	64340.71	44363.70	309.30	203.86	187.62	168.66				100.64			
POS004	64281.48	44406.65	309.37	200.35	189.30	166.15				99.18			
POS005	64285.98	44439.24	308.77	199.30	186.78	166.70				99.25			
POS006	64277.60	44461.71	308.67	197.45	186.78	165.88				99.43			
PRGW-023	63043.77	43100.64	314.80	207.40	190.91	170.29	160.40	126.59	90.80	87.80	55.80	19.80	
PRGW-026	63605.50	43450.30	318.00	221.87	210.96	175.24	162.05	136.48	96.99	89.48	62.00	27.00	
PRGW-029	63914.09	43622.11	322.30	218.30	205.30	195.30	180.30	152.30	126.30	115.30	55.30	25.30	-12.70
PRGW-044	64249.46	44328.62	310.00	210.47	191.18	174.15	160.65	126.89	101.00	99.00	59.00	28.00	-21.00
PRGW-056	64462.44	44371.61	310.80						117.80	102.80			-26.20
PRGW-058	64544.87	44649.56	306.90										-8.10
PRGW-059	64720.68	44646.62	308.50	223.40	196.09	182.75	169.60	135.30	127.50	113.50	70.15	33.50	-12.50
PRGW-061	64958.31	44314.03	313.10	211.67	205.10	187.88	175.10	142.10	109.60	108.10	80.10	30.10	-6.90
PRGW-062	64953.09	44207.12	313.90						107.90	107.40			-17.10
PRGW-082	65255.59	43805.43	314.80	220.69	202.59	178.25	162.33	133.70	112.60	106.30	54.74	19.36	-22.20
PRGW100	63515.78	43782.51	290.10		205.88		181.57	159.03	123.45	98.64	62.04		
PRGW101	64495.46	43424.63	320.30	222.79	214.16	193.21	174.66	159.79	134.30	127.30	60.30	17.30	
PRGW102	64310.89	43104.80	329.00	230.49	218.75	206.22	176.48	156.90	129.00	124.50	54.00	21.00	
PRSBCT10	64384.43	43726.51	321.90	212.91	209.51	204.98	186.49			118.47			

Table A-1 (continued)

Name	SRS X	SRS Y	Ground Surface (ft msl)	TZ (ft msl)	TCCZ (ft msl)	ULAZ (ft msl)	MCLAZ (ft msl)	LLAZ (ft msl)	GCU (ft msl)	UGA (ft msl)	MGA (ft msl)	LGA (ft msl)	CBCU (ft msl)
PRBCPT11	63996.09	44190.84	311.24	216.42	210.41	202.27	185.63	170.18		101.10			
PRBCPT12	63878.82	43487.93	320.72	218.52	210.73	200.97				110.03			
PRBCPT13	62999.08	43632.84	304.42	214.99	207.39	200.15	186.75	169.00		95.54			
PRBCPT14	62952.22	43892.27	301.30		213.66	197.76				101.41			
PRBCPT7	64386.41	43010.53	321.57		207.71	192.47	176.45			123.82			
PRBCPT8	64381.30	43371.38	321.89	214.11	204.28	194.79	180.38			125.80			
PRBCPT9	64390.41	43545.82	322.17	216.53	209.78	202.10	182.44			123.72			
PSB011B	63377.55	44146.39	306.86	229.66	208.86	204.86	193.86	152.06	104.86	104.86			
PSB10CP	63199.39	43866.41	306.54	213.09	207.56	199.57	180.51	165.62		95.60			
PSB11CP	63770.69	44120.98	306.02	210.48	198.11	170.96				104.21			
PSB12CP	63666.61	44190.82	308.92	231.19	215.86	190.71				103.52			
PSB8CP	64381.97	43218.87	321.75	189.82	177.78					125.29			
PSB8SB	64381.97	43218.90	321.75	200.75	200.75	192.75	178.75			125.29			
PSB9CP	63738.08	43263.40	318.30	239.70	223.95	191.89				96.80			
RGW10	75192.97	58551.99	306.00	223.00									
RGW4A	74706.98	57917.00	303.00	195.56	172.62								
RGW9	75115.98	58650.98	302.00		198.60	168.68							

Table A-2 Hydrostratigraphic Picks Removed or Added for Developing the Solids Model

Well ID	Removed/Added	Reason for Change
LSW20	Remove CBCU	Observed value does not correlate to L area wells.
PRGW-023	Remove CBCU	Elevation is higher than surrounding area (+13.8 vs -15.8)
PRGW-058	Remove GCU and UGA	Removed due to hole production
PGCPT24	Remove UGA	Facilitate removal of a unreasonably thick (>30ft) GCU layer next to a thin GCU spot.
PBRPCPT1LT	Remove UGA	
PBRPCPT2LT	Remove UGA	
PBRPCPT3LT	Remove UGA	
PGCPT15	Add LLAZ	Force MCLAZ to have a 20 ft layer
PGW10B	Add MGA	Force a middle silt elevation of 0 ft.
ControlNorth	Add CBCU	Add a point in the North to ensure a sloping surface (20ft)
ControlEast	Add CBCU	Add a point in the East to ensure a sloping surface (-45ft)

Table A-3 Hydrostratigraphic Pick Differentials

Bore ID	Unit	Differential (feet - elevation)	Reason
P12R	CBCU	-30.67	OP =-9.5 / NP-40.2 : Based on GP Log
	CBCU		OP -67.89 / NP 'not picked'
P24TA	AA	-3.59	Revised based on PETRA interwell comparison
	ULAZ	-7.65	Revised based on PETRA interwell comparison
	MGA	-5.97	Revised based on PETRA interwell comparison
PG34	A	-15.91	Revised based on PETRA interwell comparison
	LLAZ	-12.68	Revised based on PETRA interwell comparison
PGCPT70	LLAZ	-88.91	OP 294 / NP 205 based on cross-section
PRGW-059	MGA	-14.93	OP=85.08 / NP=70.15
PRGW-082	GCU	5.34	Small differences based on cross-section
	MGA	-3.17	Small differences based on cross-section
	LGAU	-2.6	Small differences based on cross-section
PRGW100	GCU	-1.65	Small differences based on cross-section
	UGA	-23.46	OP=122/ NP=99 'estimated on cross-section'
	MGA	-3.49	Small differences based on cross-section
PRGW101	AA	10.05	OP=281 / NP=291 'based on cross-section'
	ULAZ	-15.88	OP=209 / NP=193 'based on cross-section'
Note: OP indicates "original pick" NP indicates "new pick"			

**APPENDIX B:
LONG TERM HEAD TARGETS**

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Table B-1 Long-term Head Targets Used in Model Calibration

Well Name	SRS X (ft)	SRS Y (ft)	Mid Screen Elevation (ft msl)	Long Term Head (ft msl)	Computed Head (ft msl)	Unit	Comments
P 13D	59999.99	35599.99	217.45	233.40	232.01	A/AA	
P 24D	66579.48	43098.49	258.3	265.26	269.39	A/AA	
PAC 2	66980.89	43527.67	262.9	270.41	268.93	A/AA	
PAC 3	66861.40	43585.58	267.9	270.73	269.19	A/AA	
PAC 5	66907.10	43561.69	265.1	273.01	269.09	A/AA	
PAC 6	66894.71	43580.09	265.2	273.80	269.12	A/AA	
PAO001DU	64830.00	44097.30	261.96	277.04	271.91	A/AA	
PBP 1D	65727.59	45611.28	274.08	280.13	271.50	A/AA	
PBP 2D	65359.87	45481.44	267.8	275.87	272.15	A/AA	
PBP 3D	65510.19	45603.50	273.89	277.99	271.98	A/AA	
PCB 1A	65070.59	41988.20	278.5	282.00	276.09	A/AA	
PCB 2A	64891.39	41821.39	272.8	280.63	277.36	A/AA	
PCB 3A	64706.30	42035.98	277.7	281.79	278.54	A/AA	
PCB 4A	64901.40	42170.99	277.9	281.28	276.91	A/AA	
PDB 2	64743.09	43513.09	258.2	275.48	274.04	A/AA	
PDB 3	64938.19	43542.20	258.6	276.54	273.22	A/AA	
PDB 4	64623.79	43455.10	276.2	277.75	274.71	A/AA	
PDB 5	64584.39	44106.60	274.2	274.77	271.67	A/AA	
PGW016DU	62338.50	44745.90	234.34	245.47	240.63	A/AA	
PGW017DU	64052.70	44894.80	250.68	267.58	258.85	A/AA	
PGW018DU	62948.10	43497.30	249.91	272.75	272.06	A/AA	
PGW020DU	64473.90	43422.10	230.23	271.42	275.35	A/AA	
PGW021DU	66058.10	44211.00	217.9	266.72	270.36	A/AA	

Table B-1 (continued)

Well Name	SRS X (ft)	SRS Y (ft)	Mid Screen Elevation (ft msl)	Long Term Head (ft msl)	Computed Head (ft msl)	Unit	Comments
PGW022DU	66722.10	43631.00	216.24	262.03	269.47	A/AA	
PGW023DU	66792.00	43009.20	256.15	270.56	269.44	A/AA	
PGW024DU	65720.30	43760.70	254.9	274.83	270.55	A/AA	
PGW025DU	64802.10	44341.00	218.37	270.67	271.14	A/AA	
PGW-12DL	71031.60	41274.90	210.935	252.36	252.28	A/AA	
PMW001DL	64724.92	44199.33	222.92	272.01	271.49	A/AA	
PMW006DL	64584.84	44296.75	221.07	271.83	270.73	A/AA	
PRP 1A	63032.70	45349.79	247.9	248.81	247.56	A/AA	
PRP 2	63229.00	45389.48	249.1	254.16	249.66	A/AA	
PRP 3	63165.48	45200.69	243.6	255.78	248.30	A/AA	
PRP 4	63345.88	45268.88	247.9	257.64	250.18	A/AA	
PRP 6	63185.64	45202.70	241.82	252.01	248.51	A/AA	
PRP 7	63082.25	45232.25	236.65	242.87	247.55	A/AA	
PSB 1A	64141.40	43619.29	272.4	276.23	274.71	A/AA	
PSB 2A	63916.49	43612.40	272.2	275.82	274.80	A/AA	
PSB 3A	63590.39	43599.78	271.5	274.50	274.20	A/AA	
PSB 4A	63346.98	43534.18	270.5	273.96	274.01	A/AA	
PSB 5A	63606.49	43440.50	277.3	275.61	276.04	A/AA	
PSB 6A	63975.69	43435.99	277.1	276.94	276.37	A/AA	
PSB 7A	64300.99	43553.29	274	276.94	274.99	A/AA	
PSB 8	64381.99	43218.87	265.75	277.64	276.71	A/AA	
PSB 9	63734.76	43368.86	262.29	275.00	276.98	A/AA	
PSB 10	63199.44	43866.43	260.54	271.55	267.67	A/AA	

Table B-1 (continued)

Well Name	SRS X (ft)	SRS Y (ft)	Mid Screen Elevation (ft msl)	Long Term Head (ft msl)	Computed Head (ft msl)	Unit	Comments
PSB 11	63370.73	44120.97	255.02	271.46	264.35	A/AA	
PGW014DU	63266.80	44879.60	205.24	243.42	248.71	TZ	
PGW015DU	63008.80	47164.70	211.85	264.01	264.82	TZ	
PGW017 C	64044.90	44894.80	190.45	262.58	258.78	TZ	Move From TCCZ
PGW019DU	65071.70	44657.90	217.77	270.67	270.21	TZ	
PGW-01DL	65348.40	46256.10	222.75	268.09	269.82	TZ	
PGW021 C	66058.20	44202.90	201.91	266.56	267.57	TZ	
PGW023 C	66799.50	43008.90	211.58	261.71	266.92	TZ	
PGW024 C	65720.40	43768.10	214.89	268.30	268.01	TZ	
PGW025 C	64794.20	44340.80	198.17	269.27	270.31	TZ	Move From TCCZ
PGW-02DL	57556.80	45296.40	199.215	223.87	227.93	TZ	
PGW-03DL	64222.30	42119.60	218.33	271.35	280.72	TZ	
PGW-04DL	60996.50	44311.10	208.345	236.66	238.76	TZ	
PGW-06DL	68228.90	42885.30	202.34	258.01	262.77	TZ	
PGW-07DL	65562.80	45066.70	226.64	267.28	270.20	TZ	
PGW-08DL	58702.60	42322.80	219.255	247.91	249.39	TZ	
PGW-09DL	59210.70	39197.60	215.105	260.19	260.80	TZ	
PGW-10CU	64124.10	36663.80	193.64	238.31	240.23	TZ	
PGW-10DL	64120.50	36656.10	202.6	238.29	240.21	TZ	
PGW-11DL	69018.10	47623.90	202.315	232.40	241.45	TZ	
PGW-13DL	60552.50	47654.90	192.47	252.22	253.39	TZ	
PRP 5	63566.00	45198.61	205.3	255.38	251.66	TZ	
RGW 4D	63213.95	48641.73	187.06	262.08	264.54	TZ	

Table B-1 (continued)

Well Name	SRS X (ft)	SRS Y (ft)	Mid Screen Elevation (ft msl)	Long Term Head (ft msl)	Computed Head (ft msl)	Unit	Comments
RGW 5D	67886.04	47468.15	189.17	246.19	252.37	TZ	Move From TCCZ
RGW 6D	67118.08	42053.05	205.14	259.24	266.86	TZ	Move From TCCZ
LSW 20DL	54002.06	45491.78	149.915	219.67	220.55	ULAZ	
PGW014 C	63260.40	44876.90	180.25	248.24	250.96	ULAZ	Move From TCCZ
PGW015 C	63016.80	47163.00	179.75	256.83	253.11	ULAZ	
PGW019 C	65087.50	44657.90	182.92	255.53	258.44	ULAZ	
PGW-01C	65357.30	46250.10	181.61	259.73	254.91	ULAZ	
PGW020 C	64473.70	43429.70	185.22	268.76	265.80	ULAZ	
PGW022 C	66716.50	43635.90	186.07	239.13	235.85	ULAZ	
PGW023 B	66807.10	43009.00	171.67	237.98	235.35	ULAZ	
PGW024 B	65720.70	43780.10	174.88	243.92	237.89	ULAZ	
PGW-02CU	57551.30	45309.90	181.95	226.66	227.13	ULAZ	
PGW-03C	64213.30	42119.80	170.55	263.13	266.96	ULAZ	
PGW-05C	68607.70	37496.50	142.385	217.82	221.01	ULAZ	
PGW-06C	68220.20	42880.10	149.645	236.38	233.14	ULAZ	
PGW-07C	65564.10	45076.40	186.14	254.47	251.75	ULAZ	
PGW-08C	58708.70	42330.30	183.31	236.71	233.08	ULAZ	
PGW-09C	59219.80	39191.00	154.79	251.60	249.55	ULAZ	
PGW-10C	64112.20	36660.10	147.745	227.16	226.98	ULAZ	
PGW-11C	69010.90	47630.80	153.635	228.52	230.46	ULAZ	
PGW-12C	71039.10	41280.20	157.185	224.85	224.14	ULAZ	
RGW 7D	62249.43	38738.68	170.45	245.58	241.05	ULAZ	
RGW 9D	56408.76	47441.31	156.69	240.65	235.63	ULAZ	

Table B-1 (continued)

Well Name	SRS X (ft)	SRS Y (ft)	Mid Screen Elevation (ft msl)	Long Term Head (ft msl)	Computed Head (ft msl)	Unit	Comments
LSW 20C	54002.06	45491.78	116.51	214.12	223.50	LLAZ	
P 13C	59999.99	35599.99	38.1	218.69	220.06	LLAZ	
PGW014 B	63253.30	44874.20	125.09	230.44	235.73	LLAZ	
PGW016 B	62341.30	44763.80	131.72	230.00	230.95	LLAZ	
PGW017 B	64037.40	44894.40	155.36	257.41	256.11	LLAZ	
PGW018 B	62947.80	43488.50	143.85	262.69	261.50	LLAZ	
PGW-01B	65328.10	46269.50	155.45	241.39	242.62	LLAZ	
PGW020 B	64473.50	43437.50	155.36	256.34	260.01	LLAZ	
PGW-03B	64204.90	42119.90	136.72	254.98	262.39	LLAZ	
PGW-04B	60977.30	44310.20	121.41	228.95	230.35	LLAZ	
PGW-06B	68193.90	42864.60	104.405	220.58	222.79	LLAZ	
PGW-07B	65564.90	45086.00	161.47	233.96	234.07	LLAZ	
PGW-08B	58714.70	42337.40	123.885	229.09	229.54	LLAZ	
PGW-09B	59205.30	39190.40	116.92	242.18	246.33	LLAZ	
PGW-10B	64129.81	36650.90	72.5	218.50	218.69	LLAZ	
PGW-13C	60552.00	47645.60	131.68	236.14	234.71	LLAZ	
RGW 5C	67896.06	47463.27	111.83	232.32	230.38	LLAZ	
RGW 9C	56408.67	47427.15	107.28	228.19	228.08	LLAZ	
P 24B	66572.99	43127.77	88.8	220.56	223.87	UGA	
PGW-01A	65337.70	46263.10	87.745	233.88	231.08	UGA	
PGW024 A	65720.90	43787.70	64.81	226.74	225.23	UGA	
PGW-03A	64196.21	42119.70	90.575	230.23	222.32	UGA	
PGW-04A	60968.00	44310.50	86.98	231.20	228.31	UGA	

Table B-1 (continued)

Well Name	SRS X (ft)	SRS Y (ft)	Mid Screen Elevation (ft msl)	Long Term Head (ft msl)	Computed Head (ft msl)	Unit	Comments
PGW-06A	68203.00	42869.70	63	221.25	222.98	UGA	
PGW-07A	65566.10	45094.90	111.51	229.31	228.15	UGA	
PGW-08A	58720.90	42344.20	65.01	228.84	226.16	UGA	
LSW 20A	54002.06	45491.78	55.665	181.41	182.44	LGA	Move from UGA
P 13B	59999.99	35599.99	-2.1	178.91	176.57	LGA	Move from UGA
P 24A	66569.69	43142.20	3.5	193.92	196.44	LGA	
PGW015 A	63019.60	47171.30	26.7	190.51	190.82	LGA	
PGW025 A	64778.60	44340.00	38.11	194.39	196.59	LGA	Move from MGA
PGW-02A	57566.60	45311.70	35.085	185.45	184.80	LGA	
PGW-05A	68610.10	37479.10	4.78	185.57	186.30	LGA	
PGW-11A	68997.50	47643.40	19.335	199.12	200.68	LGA	Move from MGA
PGW-12A	71046.60	41285.20	36.195	195.19	193.57	LGA	
PGW-13A	60551.40	47636.70	62.915	188.88	188.25	LGA	
P 13A	59999.99	35599.99	-62.35	173.51	176.32	LGA-lower	
PGW014 A	63246.40	44871.80	-0.83	192.90	190.04	LGA-lower	
PSB002AL	63936.59	43619.59	2.56	193.54	190.65	LGA-lower	
P13TC	59999.99	35599.99	-300	172.23	172.20	CBAU	
P 24TD	66554.90	43139.28	-200	181.05	181.05	CBAU	

Table B-2 Long-term Head Targets Removed from Model Calibration

Well Name	Unit	Removal Reason
PAC 1	A/AA	Head >10ft higher than targets in area
PAC 4	A/AA	Head >10ft higher than targets in area
PGW018 C	TCCZ	In TCCZ
PGW026DL	TCCZ	In TCCZ
PGW034DL	TCCZ	In TCCZ
PSB011C	TCCZ	In TCCZ
P 24C	ULAZ	Screened in TCCZ and ULAZ in log
PGW015 B	MC-LAZ	In MC LAZ
PGW019 B	MC-LAZ	In MC LAZ
PGW021 B	MC-LAZ	In MC LAZ
PGW022 B	MC-LAZ	In MC LAZ
PGW025 B	MC-LAZ	In MC LAZ
PGW026C	MC-LAZ	In MC LAZ
PGW027C	MC-LAZ	In MC LAZ
PGW-02C	MC-LAZ	In MC LAZ
PGW030BL	MC-LAZ	In MC LAZ
PGW031B	MC-LAZ	In MC LAZ
PGW-04C	MC-LAZ	In MC LAZ
PGW-13CU	MC-LAZ	In MC LAZ
PRB005C	MC-LAZ	In MC LAZ
PSB011B	MC-LAZ	In MC LAZ
RGW 4C	MC-LAZ	In MC LAZ
PGW033A	UGA	Well screened at very top of UGA, GCU head.
PGW-05B	UGA	Head matches MGA
PSB002AA	UGA	Well screened at very top of UGA, GCU head.
PGW-11B	UGA	Duplicate head of 11A and in the same unit
PGW-09A	LGA	Well screened at very top of LGAU, MGA head.
P13TD	CBCU	In CBCU
LSP1DU	A/AA	<11 measurements
LSP3DU	A/AA	<11 measurements
P002L	TZ/TCCZ	<11 measurements
P002U	AA	<11 measurements
P003L	TZ/TCCZ	<11 measurements
P003U	AA	<11 measurements
PAO002DL	UAZ	<11 measurements
PAO002DU	UAZ	<11 measurements
PAO003DU	UAZ	<11 measurements
PAS001C	LAZ	<11 measurements
PAS001D	UAZ	<11 measurements
PAS002D	UAZ	<11 measurements
PAS003D	UAZ	<11 measurements
PDB003C	ULAZ	<11 measurements
PGW016C	Unknown	<11 measurements
PGW026B	LLAZ	<11 measurements
PGW026C	LAZ	<11 measurements
PGW026DL	UAZ	<11 measurements

Table B-2 (continued)

Well Name	Unit	Removal Reason
PGW027C	ULAZ	<11 measurements
PGW027DL	LLAZ	<11 measurements
PGW027DU	UAZ	<11 measurements
PGW028C	ULAZ	<11 measurements
PGW028DU	UAZ	<11 measurements
PGW029C	ULAZ	<11 measurements
PGW029DL	UAZ	<11 measurements
PGW030B	LAZ	<11 measurements
PGW030BL	LLAZ	<11 measurements
PGW031B	LAZ	<11 measurements
PGW031C	ULAZ	<11 measurements
PMP001DL	UAZ	<11 measurements
PMP002DL	UAZ	<11 measurements
PMP003DL	UAZ	<11 measurements
PMP004DL	UAZ	<11 measurements
PMP005DL	UAZ	<11 measurements
PMP006DL	UAZ	<11 measurements
PMP007DL	UAZ	<11 measurements
PMP008DL	UAZ	<11 measurements
PMW002DL	UAZ	<11 measurements
PMW003DL	UAZ	<11 measurements
PMW004DL	UAZ	<11 measurements
PMW005DL	UAZ	<11 measurements
PRB001DU	UAZ	<11 measurements
PRB002DU	UAZ	<11 measurements
PRB003C	ULAZ	<11 measurements
PRB003DU	UAZ	<11 measurements
PRB004DU	UAZ	<11 measurements
PRB005C	ULAZ	<11 measurements
PRB005DU	UAZ	<11 measurements
PSB12	Unknown	<11 measurements
PSB002B	LLAZ	<11 measurements
PSB002C	ULAZ	<11 measurements
PSB002DL	UAZ	<11 measurements
PSB003DL	UAZ	<11 measurements
PSB011A	UGA	<11 measurements
PSB011B	LLAZ	<11 measurements
PSB011C	ULAZ	<11 measurements
PSB011DL	UAZ	<11 measurements
RGW10CR	Unknown	<11 measurements