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September 19, 1969

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Area Supv. 3/19/77

CG. 115.5

Reactors Power

AIR RADIOLYSIS

INTRODUCTION:

The rate of production of oxides of nitrogen in the CO₂ space of 100 Area reactors was needed to understand recent instances of corrosion in the reactor Process Room. The method of calculating this production rate can also be of use in other problems such as the amount of nitrogen oxides generated and exhausted through the containment filters in a meltdown accident.

SUMMARY:

- o The main products of air radiolysis by gamma rays are N₂O and NO₂.
- o The rates of production are given by the equations:
 - (1) gm mols NO₂ = 7.2×10^{-13} (grams of air)(gamma dose in r.)
 - (2) gm mols N₂O = 6.2×10^{-13} (gm. air)(gamma dose in r.)
- o Production in the CO₂ space is at a rate of approximately 0.23 gm mols NO₂ and 0.20 gm mols N₂O per hour for full core charges at 2000 MW.

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SUMMARY, contd.

- o (2) contd.
- o With 30,000 cfm air flow through the process room, the concentration of NO_2 in process room air would be about 160 ppb, or 48 ppb in the stack exhaust (flow = 100,000 cfm).
- o Contact with air containing 160 ppb of NO_2 could produce a concentration of up to .0042N HNO_3 in any moisture condensed on surfaces in the process room. In contact with acid solutions of this strength, carbon steel corrodes at a rate of about 0.1 inch per year, with evolution of hydrogen which could contribute to cracking.

CONCLUSION:

Production of NO_2 by air radiolysis in the CO_2 space is sufficient to cause substantial corrosion damage in the Process Room in locations where condensed water is present.

DISCUSSION:

BASIS:

The radiolytic yields of NO_2 and N_2O from irradiation of air with gamma rays, fission fragments and reactor radiations are summarized in reference 1. For gamma rays the yields are 0.76 NO_2 molecules and 0.69 N_2O molecules per 100 ev absorbed.

A gamma dose of 1 r produces 1 esu of positive ions and 1 esu of negative ions in 1 cm^3 (S.T.P.) of dry air. This amounts to 1.684×10^{12} ion pairs each formed by absorption of 34 ev of gamma energy. Thus a dose of 1 r results in absorption of 5.47×10^{13} ev/gm of air. It will produce $0.76 \times 5.47 \times 10^{11} = 4.16 \times 10^{11}$ NO_2 molecules and $0.69 \times 5.47 \times 10^{11} = 3.77 \times 10^{11}$ N_2O molecules per gram of air. In gram mol units this is 6.9×10^{-13} mols of NO_2 and 6.2×10^{-13} mols of N_2O per gm of air. Equations 1 and 2 of the "Summary" section express these results.

Reference 1 also gives yields of NO_2 and N_2O for irradiation of air by fission fragment and reactor irradiation of 1.2 and 0.3 molecules per 100 ev absorbed, respectively. At neutron fluxes up to around 10^{12} n/ cm^2 sec the resulting production of N_2O and NO_2 is calculated to be negligible (about 2%) compared to that by a 10^8 r/hr gamma field. (See Appendix I for details.)

CO_2 SPACE PRODUCTION:

The CO_2 space consists of an annulus $1\frac{1}{2}$ " thick next to the tank wall and an annulus $7/8$ " thick next to the concrete biological shield. The inner annulus has an air volume of about 100 cu. ft (air content ~ 3190 gm), a gamma flux of 10^8 r/hr and a fast neutron flux of about 10^{12} r/ cm^2 sec at 2000 MW. The outer annulus has a volume of about 60 cu. ft. and much lower radiation intensities (Reference 2). Consequently almost all of the production of N_2O and NO_2 occurs in the inner annulus.

CO₂ SPACE PRODUCTION, contd.

The rate of NO₂ production in the inner annulus is $(7.2 \times 10^{-13})(3190)(10^8 \text{ r/hr}) = 0.23 \text{ gm mols/hr}$, as calculated from Equation 1. Similarly the production rate for N₂O is $(6.2 \times 10^{-13})(3190)(10^8) = 0.2 \text{ gm mols/hr}$.

Production will continue at this rate indefinitely as long as there is a supply of air to the CO₂ space. This supply need only be fast enough so that the O₂ is not exhausted. The rate of production will decline somewhat as the O₂ concentration is reduced by radiolysis, but not markedly until the O₂ concentration drops below 10%. (Reference 1) Material balance calculations show that a flow of 3.2 cubic feet per hour through the CO₂ space would be sufficient to maintain 10% O₂ in that space.

When the CO₂ space is not sealed, normal air circulation draws all of the NO₂ and N₂O into the Process Room, where it is diluted by a ventilation flow of about 30,000 cfm. This amounts to $2.27 \times 10^6 \text{ mols/hr}$ or $6.55 \times 10^7 \text{ gms/hr}$ of air. The resulting concentration of NO₂ is 161 ppb or 10^{-5} percent by volume. Its partial pressure in the Process Room will be about 10^{-7} atmos.

When this air stream reaches the stack, it has been further diluted to a flow of about 100,000 cfm. The resulting NO₂ concentration should then be $0.3 \times 160 = 48 \text{ ppb}$.

NITRIC ACID FORMATION:

A nitric acid solution will form wherever air containing NO₂ is in contact with moisture such as may condense on solid surfaces in the Process Room. The reaction producing nitric acid is:



In the presence of air further nitric acid may be formed by oxidation of HNO₂.

The standard free energies per mol of the above substances are known (e.g. Reference 3) and from them the free energy change for the above reaction is calculated to be:

$$\Delta F^\circ = -9,395 \text{ cal.} \quad (3a)$$

From this free energy the equilibrium constant for the reaction is calculated as:

$$\frac{(\text{H}^+)(\text{HNO}_2)(\text{NO}_3^-)}{P_{\text{NO}_2}} = 10^{6.86} \quad (3b)$$

In this equation (H⁺), (HNO₂) and (NO₃⁻) are the concentrations (mols/liter) of the indicated species dissolved in water, while P_{NO₂} is the partial pressure of NO₂ in the air in atmospheres.

If no other chemical reactions occur and there are no other sources of H⁺, HNO₂ or NO₃⁻, then (HNO₂) = (NO₃⁻) = (H⁺) and equation 3b becomes

$$(\text{H}^+)^3 = 10^{6.86} P_{\text{NO}_2}^2 \quad (4)$$

NITRIC ACID FORMATION, contd.

For $P_{\text{NO}_2} = 10^{-7}$ Equation 4 gives as the equilibrium concentration of (H+)

$$(\text{H}^+) = 10^{-2.38} \text{ M}$$

or pH = 2.38. At this pH general corrosion of carbon steel in contact with acid solutions occurs at a rate of ~ 0.1 inches per year. Furthermore, in corrosion at this pH hydrogen is evolved, which can cause hydrogen embrittlement. (5)

OTHER SOURCES OF ACID

Reactor blanket gas conceivably could contain both oxides of nitrogen (from radiolysis of the small percentage of N_2 normally present) and nitric acid volatilized from the moderator. This gas is known to leak into the Process Room. The blanket gas carries condensed moisture which would cause corrosion of carbon steel or aluminum over which it flows, if it contained much NO_2 or nitric acid. Corrosion of aluminum has been observed in the Process Room. Aluminum parts of the 100 cfm canned centrifugal blanket gas blower in K showed no corrosion after several months of operation including tests at higher than normal blanket gas content of N_2 . Thus it appears that blanket gas leakage cannot be an important contributor to Process Room corrosion problems.

APPENDIX I - Production by Reactor Radiations

Assumptions

Neutron cross section of air ≈ 1 barn/molecule

$$= 0.021 \text{ cm}^2/\text{gm}$$

Neutron energy 1 mev = 10^4 cev

Calculations

Therefore air will absorb $(0.021)(10^{12}) = 2.1 \times 10^{10}$ neutrons per gm sec from a fast neutron flux of 10^{12} r/cm²-sec. The energy absorbed will be 2.1×10^{14} cev/cm² sec. This will produce NO₂ at a rate of 2.64×10^{14} molecules per second per gram of air, or 9.46×10^{17} molecules/gm hr or 1.57×10^{-6} mols/gm hr.

A gamma field of 10^8 r/hr produces NO₂ at a rate of 6.9×10^{-5} mols/gm hr. Thus for most purposes the production by a neutron flux of 10^{12} r/cm²sec is negligible.

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