

CHEMICAL COMPOSITIONS OF SUPERNATES STORED IN SRP HIGH LEVEL WASTE TANKS

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ABSTRACT

High-level radioactive wastes from the Savannah River Plant separations processes are stored in large, underground, carbon steel tanks. Wastes accumulate in three forms: supernate, sludge, and salt cake. As carbon steel is susceptible to stress-corrosion cracking (SCC) and cracks have been observed in several of the tanks, studies are in progress to determine the effects of supernate on SCC of tank materials.

The results of chemical analyses of separations process waste supernates from sixteen waste storage tanks (seven in F-Area and nine in H-Area) are reported. Waste compositions must be known to evaluate corrosion phenomena that may limit the life of storage tanks. For example, the analyses provide a basis for preparing synthetic, nonradioactive wastes for corrosion studies simulating actual tank and cooling soil exposures. The average $[\text{NO}_3^-]/[\text{NO}_2^-]$ ratio of supernates from 16 tanks was 1 in F-Area and 3 in H-Area. The high ratio in H-Area could increase the tendency for these wastes to cause stress corrosion cracking. Other nonradioactive constituents analyzed in the supernates were Na, $\text{Al}(\text{OH})_4^-$, OH^- , CO_3^{2-} , SO_4^{2-} , PO_4^{3-} , Cl^- , CrO_4^{2-} , F^- , Fe, Hg, NH_4^+ , Ag, Pb, and U.

Analyses were also performed for seventeen radioactive species: $^{134}, ^{137}\text{Cs}$, at about 10^{10} d/(min)(ml), contributed about 99% of the gamma activity; $^{103}, ^{106}\text{Ru}$ contributed about 10^7 d/(min)(ml). $^{89}, ^{90}\text{Sr}$, both biologically important beta emitters, were quite low, as expected, at about 10^5 d/(min)(ml). Plutonium alpha was practically absent at 10^3 - 10^4 d/(min)(ml). The reducing normality and density were also measured.

The electrochemical behavior of the mild steel used to construct the waste tanks was similar in either actual waste supernates or synthetic solutions. This similarity indicates that the results of laboratory corrosion tests should be directly applicable to the actual waste tanks.

CHEMICAL COMPOSITIONS OF SUPERNATES STORED IN SRP HIGH LEVEL WASTE TANKS

INTRODUCTION

High-level radioactive wastes from the Savannah River Plant (SRP) separations processes are stored in large, underground carbon steel tanks. Decay heat due to the radioactivity of the wastes is removed by corrosion-inhibited water pumped through carbon steel cooling coils. The primary steel containers are contained within secondary steel pans; these secondary containers are in turn supported by a concrete outer shell. A 2.5-ft-wide annulus separates the primary and secondary containers.¹

Most of the high-level wastes at SRP are byproducts of the Purex (principal process in F-Area) and enriched uranium (principal process in H-Area) processes. The Purex process recovers plutonium and uranium from irradiated natural uranium, and the enriched uranium process recovers plutonium and enriched uranium from uranium-aluminum fuel. Other recovery processes have also been used from time-to-time in both areas for the separation of other isotopes.³ Each recovery process produces a characteristic waste; however, mixing with other wastes, radiation-induced changes in composition, evaporation, precipitation of insoluble constituents (sludge), and subsequent removal of sludge make development of a meaningful generalization of waste compositions based on flowsheet or process analysis impossible.

The high-level wastes generated by the separations processes are transferred into the tanks for aging to reduce the residual radioactivity through decay of short-lived radioisotopes. Wastes are present in these tanks in three forms: supernate (an aqueous solution), sludge (a gel containing the insoluble components of the wastes that settle to the tank bottom with some trapped supernate), and salt cake (salt crystals formed by evaporation of water from the supernate).

The carbon steel in the tanks is susceptible to stress corrosion cracking in nitrate and caustic solutions, and stress corrosion cracks have been observed in three tanks. Subsequent laboratory investigations^{1,4} confirmed the probability of stress corrosion cracking and indicated that stress-relief annealing of as-welded tanks should minimize the cracking susceptibility. The six tanks fabricated after these laboratory investigations have been stress-relieved for that reason. Additional studies are currently in progress to assess the susceptibility, if any, of stress-relieved carbon steel to stress corrosion cracking at stress levels approaching the expected stresses in filled tanks.

The aggressiveness of corrosion attack on any material clearly depends on the chemical composition of the corrodent as well as other variables, such as, temperature, liquid-vapor interface conditions, and stress level. Although chemical analyses of high-level wastes have been made over a period of years,² a detailed study of tank-to-tank variations had not been performed, and new methods, which provide more accurate analyses, have been developed since the earlier analyses.

These factors indicated the need for accurate determinations of the actual waste compositions so that corrosion testing could be performed in solutions known to be representative of the stored wastes.

SUMMARY

The ranges of concentrations of the major nonradioactive components in the supernates found in the sixteen tanks that were sampled (seven in F-Area and nine in H-Area) are:

TABLE I: CONCENTRATION RANGE OF MAJOR CONSTITUENTS

Constituent	Molarity Ranges	
	F-Area	H-Area
Na^+	4.0-12.5	5.7-12.5
NO_3^-	1.6-2.5	1.9-6.4
NO_2^-	0.5-3.1	0.2-3.2
$\text{Al}(\text{OH})_4^-$	0.4-0.8	0.4-1.6
OH^-	1.1-6.3	0.8-3.8

The average $[\text{NO}_3^-]/[\text{NO}_2^-]$ ratio was 1 in F-Area and 3 in H-Area. The high ratio in H-Area could increase the tendency for these wastes to cause stress corrosion cracking. Other nonradioactive constituents analyzed in the supernates were CO_3^{2-} , SO_4^{2-} , PO_4^{3-} , Cl^- , CrO_4^{2-} , F^- , Fe, Hg, NH_4^+ , Ag, Pb, and U.

Analyses were also performed for seventeen radioactive species: $^{134,137}\text{Cs}$, at about 10^{10} d/(min)(ml), contributed about 99% of the gamma activity; $^{103,106}\text{Ru}$, contributed about 10^7 d/(min)(ml). $^{89,90}\text{Sr}$, both biologically important beta emitters, were quite low, as expected, at about 10^5 d/(min)(ml). Plutonium alpha was practically absent at 10^3 - 10^4 d/(min)(ml). The reducing normality and density were also measured.

The electrochemical behavior of the mild steel used to construct the waste tanks was similar in either actual waste supernates or synthetic solutions. This similarity indicates that the results of laboratory corrosion tests should be directly applicable to the actual waste tanks.

SAMPLING AND ANALYSIS TECHNIQUES

Samples were obtained from selected tanks by pumping waste supernate into a sampling loop. The intake from the pump was 1 to 2 feet below the liquid surface. Samples were taken after supernate had been pumped through the loop for several minutes. The 250 ml samples of waste supernates were taken from Tanks 1, 2, 4, 5, 6, 8, and 18 in F-Area and Tanks 9 through 15, 21, and 24 in H-Area. Shielded transfer containers called "doorstops" were used to transfer the samples from the waste tanks to the Savannah River Laboratory (SRL) for analyses. The analytical technique used depended on the ion, isotope, or material property of interest. The techniques used for each analysis are given in Appendix A.

WASTE COMPOSITIONS

The ranges of concentrations of the major constituents found in the waste supernates are shown in Table I. The H-Area and F-Area analyses are listed separately because of the different separations processes used. The composition ranges overlap: in F-Area the average $[\text{NO}_3^-]/[\text{NO}_2^-]$ ratio is about 1 (over a range of 0.7 to 3.4) while in H-Area this average is about 3 (range 0.6 to 3.2). The significance of this variation is discussed below. Also, the $\text{Al}(\text{OH})_4^-$ concentration in H-Area wastes was typically higher than in F-Area wastes, because in the enriched uranium process both cladding and core of aluminum-uranium fuel tubes are dissolved, and aluminum is added to enhance the extraction of uranium. The tank-to-tank variations in concentration of each analyzed component are summarized in Appendix B; radioisotopic analyses, reducing normalities, and densities for the waste supernates from each tank are also presented in Appendix B.

The sodium, hydroxide, and nitrate ions in the supernate are primarily from the sodium hydroxide added to neutralize both the Purex and enriched uranium process wastes, and from nitric acid not removed in the acid recovery operation. Although nitrite was occasionally added to the wastes in the past during nitric acid recovery, the nitrite is unstable in acid solutions and is oxidized to nitrate. The nitrite found in the wastes is produced (after neutralization) by radiolysis during waste storage. The $\text{Al}(\text{OH})_4^-$

is present in the F-Area wastes because of incomplete removal of aluminum during dejacketing or inadequate rinsing of the dejacketed slugs. The Al(OH)_4^- in the H-Area wastes is from the aluminum in the reactor fuel tubes and from the aluminum additions to the process. The concentrations of sodium, nitrate, nitrite, hydroxyl, and Al(OH)_4^- ions increase as the wastes are evaporated until saturation is reached; sodium nitrate and sodium nitrite then precipitate as the major components of the salt cake. The evaporation-precipitation process leads to higher and higher hydroxyl ion and Al(OH)_4^- concentrations.

The minor components of the waste supernates come from a variety of sources. The ranges of concentrations of these components are shown in Table II.

TABLE II. CONCENTRATION RANGE OF MINOR CONSTITUENTS

Constituent	Ranges	
	F-Area	H-Area
CO_3^{2-}	<0.1-0.3 M	<0.1-0.3 M
SO_4^{2-}	0.02-0.18 M	0.02-0.08 M
PO_4^{3-}	0.02-0.08 M	<0.01-0.05 M
Cl^-	0.03-0.11 M	0.005-0.029 M
CrO_4^{2-}	0.004-0.009 M	0.001-0.005 M
F^-	0.002-0.004 M	0.001-0.004 M
Fe	$7-50 \times 10^{-5}$ M	$0.2-6 \times 10^{-5}$ M
Hg	<20-320 $\mu\text{g/ml}$	60-340 $\mu\text{g/ml}$
NH_4^+	7-8 $\mu\text{g/ml}$	<1-67 $\mu\text{g/ml}$
Ag	<0.04-3 $\mu\text{g/ml}$	0.1-4 $\mu\text{g/ml}$
Pb	<0.02 $\mu\text{g/ml}$	2-58 $\mu\text{g/ml}$
U	4-16 $\mu\text{g/ml}$	0.4-6 $\mu\text{g/ml}$
Reducing Normality	0.005-0.28 N	<0.01-0.3 N
Density	1.20-1.41 g/ml	1.20-1.41 g/ml

The carbonate ion (CO_3^{2-}) in both F- and H-Areas may result from radiation-induced degradation of organic materials introduced in the extraction process, or from carbon dioxide absorbed from air circulated over the waste supernate to prevent buildup

of radiolytically produced hydrogen. The phosphate (PO_4^{3-}) ions result from degradation of organic materials, chiefly tributyl phosphate (TBP). Additionally, such degradation controls the value of the reducing normality. Thus, the reducing normality and the concentration of CO_3^{2-} and PO_4^{3-} clearly depend on the age of the waste, as well as the particular process producing the waste.

The majority of the sulfate ions (SO_4^{2-}) in the supernates from both F- and H-Areas comes from the ferrous sulfamate used for plutonium and neptunium valence adjustment in the Purex and enriched uranium processes. The chromate ion (CrO_4^{2-}) is a corrosion product resulting from either corrosion of stainless steel components in the process and waste handling systems, or from the occasional electrolytic dissolution of stainless-steel-clad fuel. Such dissolution and corrosion can also account for the presence of Fe ions. Chloride ion is probably an impurity in the sodium hydroxide added to neutralize acidic wastes, and may also result from special separation processes such as the Tramex Process for recovery of Am and Cm. Both fluorides and mercury are used as catalysts for fuel and target dissolution. Traces of ammonium ion (NH_4^+) probably come from the reduction of NO_3^- in the dissolution process. Silver is used in the dissolver stack scrubbers for removal of radioactive iodine isotopes, and uranium enters the waste streams because of small losses in the separations processes. The source of lead in the supernates is uncertain.

The supernates were also analyzed for radioactivity. The constituents of principal biological interest were cesium, strontium, and plutonium. The ranges of radioactive component concentrations are shown in Table III. The major source of gamma activity (>99%) in the supernates were the isotopes of cesium, ^{134}Cs and ^{137}Cs . Strontium 89-90 contributed a maximum beta activity of only 3×10^5 d/(min)(ml) in Tank 9 of H-Area; the majority of the strontium would be expected in the sludge. Plutonium contributed about 10^3 to 10^5 d/(min)(ml) of alpha activity in the waste supernates and would also be expected largely as a precipitate in the sludge.

CORROSION IN WASTE SOLUTIONS

Mild steel is known to be susceptible to stress corrosion cracking in both nitrate and hydroxide solutions.⁶ Cracking in both solutions is intercrystalline, and the two forms of cracking are similar with regard to the effects of stress, cold work, and probably the nature of corrosion. Nitrate and caustic (hydroxide) cracking generally occur in mild steels within a specific range of carbon contents: from 0.02 wt % to 0.25 wt %. Although most investigations have been made in relatively simple,

TABLE III. CONCENTRATION RANGE OF RADIOACTIVE CONSTITUENTS

Constituent	Concentration, d/ (min) (ml)			
	F-Area		H-Area	
	Lowest	Highest	Lowest	Highest
^{243}Am	$<2 \times 10^4$	12×10^4	$<0.1 \times 10^4$	0.2×10^4
^{141}Ce		ND	$<1 \times 10^3$	$<26 \times 10^3$
^{144}Ce	ND	$<15 \times 10^4$	$<0.5 \times 10^4$	$<26 \times 10^4$
^{60}Co	-	-	$<2 \times 10^3$	7×10^3
^{134}Cs	1×10^8	27×10^8	0.9×10^8	10×10^8
^{137}Cs	4×10^9	26×10^9	1×10^9	8×10^9
^{154}Eu	ND	1×10^4	$<0.2 \times 10^4$	0.3×10^4
^{95}Nb	ND	98×10^3	$<0.9 \times 10^3$	1×10^3
^{103}Ru	ND	10.8×10^7	$<0.01 \times 10^7$	0.29×10^7
^{106}Ru	3×10^7	67×10^7	0.09×10^7	0.4×10^7
^{89}Sr	$<0.2 \times 10^4$	$<1 \times 10^4$	$<0.02 \times 10^4$	$<2 \times 10^4$
^{90}Sr	1×10^5	12×10^5	0.2×10^5	21×10^5
^{95}Zr	ND	35×10^4	0.3×10^4	$<0.6 \times 10^4$
Gross alpha	$<0.5 \times 10^4$	1×10^4	0.5×10^4	40×10^4
Total Pu	$<0.01 \times 10^4$	0.5×10^4	0.001×10^4	14×10^4

Constituent	Concentration, c/ (min) (ml)			
	F-Area		H-Area	
	Lowest	Highest	Lowest	Highest
Gross beta	3×10^7	7×10^7	2×10^7	4×10^7
Gross gamma	8×10^7	24×10^7	2×10^7	8×10^7

- Not requested.

ND Not detected in gamma scan after cesium removal;
see Appendix A.

single-component solutions, sodium hydroxide additions to a sodium nitrate solution prevented nitrate cracking,⁷ and there are indications that sodium nitrate additions to caustic solutions inhibit caustic cracking.⁸ Other investigations showed that small additions of the chloride ion in NaNO_3 solutions inhibited stress corrosion, but that when the chloride ion was added in combination with the NH_4^+ ion, inhibition was much less.⁹ Additionally, some investigators have shown that the nitrite ion is an effective stress corrosion inhibitor in sodium nitrate solutions, while other investigations have indicated that nitrite additions to sodium nitrate solutions accelerate cracking of mild steels.¹⁰

Development of an understanding of possible inhibition and accelerating effects of minor constituents in the complex separation process waste will be difficult, particularly in view of apparent conflicts in the literature. Oxygen is claimed by one group of investigators¹¹ to be of great importance in assisting cracking in nitrate solutions; other investigators claim that oxygen has no effect,¹² and studies in hydroxide solutions indicate that bubbling oxygen through a boiling solution stops cracking.⁸ Additionally, caustic cracking is often controlled in many industrial applications by maintaining a $\text{Na}_2\text{SO}_4:\text{NaOH}$ ratio >2.5 , even though a statistical evaluation of the practice shows no beneficial effect,¹³ and sulfate additions to nitrate solutions have been observed to accelerate cracking. Phosphate and carbonate additions may be effective in retarding both caustic and nitrate cracking; however, their effectiveness probably depends on the nitrate-to-caustic ratio, pH, and the overall composition of the solution. Parkins¹⁴ has stated that "the potency (with respect to stress cracking) of a nitrate-based solution depends upon its pH, and the presence or otherwise of oxidizing additions on substances capable of forming insoluble iron salts..... (however) since particular cations may exert an effect, these generalized statements ... are subject to systematic and detailed study of the whole question of waste composition."

The corrosion literature supports the necessity of a detailed study to determine the susceptibility of mild steel to cracking in any specific composition. As stated in a recent review article,¹⁴ "although knowledge of the problem has increased, it remains the case that understanding of the environmental aspects of the phenomenon in particular is still so poor that it is frequently impossible to decide with confidence and without recourse to experiment, whether or not untried environments will promote such failure." In view of this situation, it is difficult, if not impossible, to select a typical, a most aggressive, or a least aggressive waste solely from the chemical composition. The necessity of conducting corrosion experiments in solutions closely matched to the chemical composition of the wastes becomes apparent.

SYNTHETIC WASTES

Potentiostatic polarization measurements for mild steel immersed in actual waste supernates from F- and H-Areas were compared with similar measurements for synthetic supernates to ensure that laboratory corrosion studies can predict accurately the electrochemical behavior of the waste tanks. The compositions of the actual and synthetic wastes used in this study are summarized in Table IV. The potentiostatic polarization curves for mild steel in the synthetic waste solutions were quite similar to those in the actual waste supernates (Figures 1 and 2). These figures indicate the electrochemical behavior of mild steel in the synthetic solutions is nearly identical to the behavior in actual waste supernates. Therefore, corrosion studies in synthetic solutions mixed to match the chemical composition of a specific plant waste will likely provide data directly applicable to the behavior of mild steel in that waste. The more-anodic open circuit potential (-0.1 V vs. -0.5 V at a current density of 0) and the high critical current densities for H-Area wastes in Figures 1 and 2 were shown to be due to the presence of mercury in solution, probably as HHgO_2^- , at a concentration of 2×10^{-5} M or greater.

CONCLUSIONS

These studies have shown that the compositions of the high-level wastes stored in both F- and H-Areas are quite variable, and the composition ranges for the two areas overlap for all major and practically all minor nonradioactive constituents. Based on the average compositions of the major constituents, the nitrate-to-nitrite ratio is 1 in F-Area and 3 in H-Area. Therefore, the inhibiting effect of nitrite on carbon steel pitting, which can be the precursor of cracking, would be expected to be generally greater in F-Area tanks than in H-Area tanks.

Additionally, the following points were established:

1. Nonradioactive synthetics prepared according to the analyses in this report react with waste tank steel similarly to the way actual wastes do.
2. Mercury, primarily present in the H-Area sludge, is also slightly soluble in basic solution. This component increases the average waste tank potential by about 0.4 V anodically and causes a high critical current density in potentiostatic polarization curves. A potential or current density that is too high can cause corrosion effects leading to the degradation of mechanical properties of metals.

TABLE IV. COMPOSITION OF SYNTHETIC AND
ACTUAL SUPERNATANT WASTE SOLUTIONS

	Concentration, M				
	Synthetic		Waste Solution from Tank No.		
	F-Area	H-Area	4	11	12
NO_3^-	2.4	3.4	2.4	3.5	3.3
NO_2^-	3.1	1.2	3.1	0.8	1.5
AlO_2^-	0.5	0.5	0.54	0.6	0.4
OH^-	1.4	0.9	2.8	0.79	1.0
CO_3^{2-}	0.18	0.10	0.18	0.10	0.15
SO_4^{2-}	0.03	0.04	0.032	0.030	0.05
PO_4^{3-}	0.035	0.005	0.035	0.009	0.009
Cl^-	0.03	0.005	0.032	0.005	0.005
Hg^a	0.00006	0.0017	0.00006 ^b	0.0012 ^c	0.0017 ^c

^a. Probably as HHgO_2^- .

^b. This 60 $\mu\text{M/liter}$ may be due to impure chemicals or to occasional use of small amounts of mercury for special purposes; no mercury is used in standard F-Area processes.

^c. Probably entirely from the enriched uranium ^{235}U -Al process; no mercury was used in the H-Area Purex process.

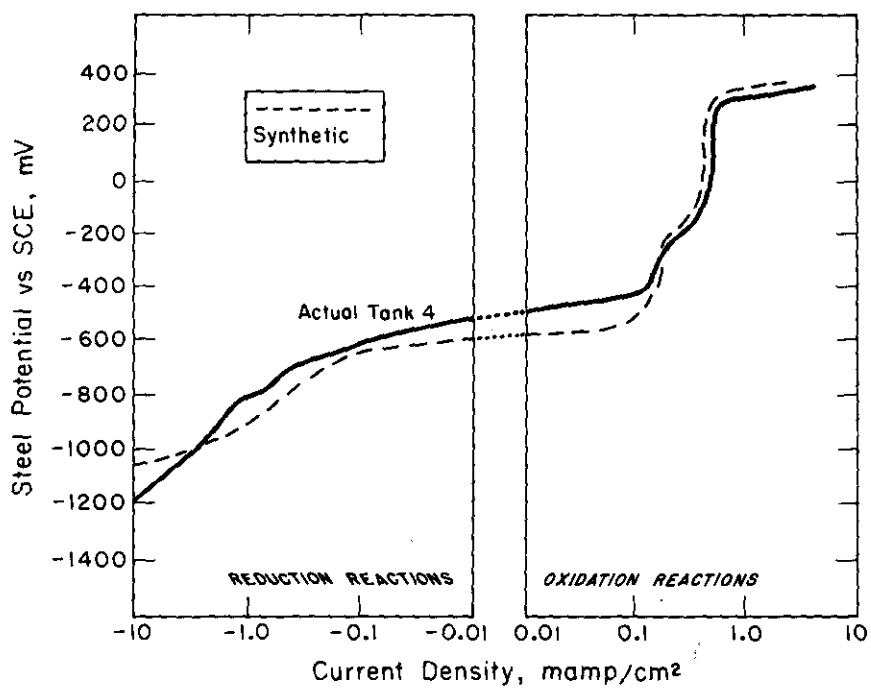


FIG. 1 POTENTIOSTATIC POLARIZATION OF STEEL
IN F-AREA SUPERNATE AT 110°C

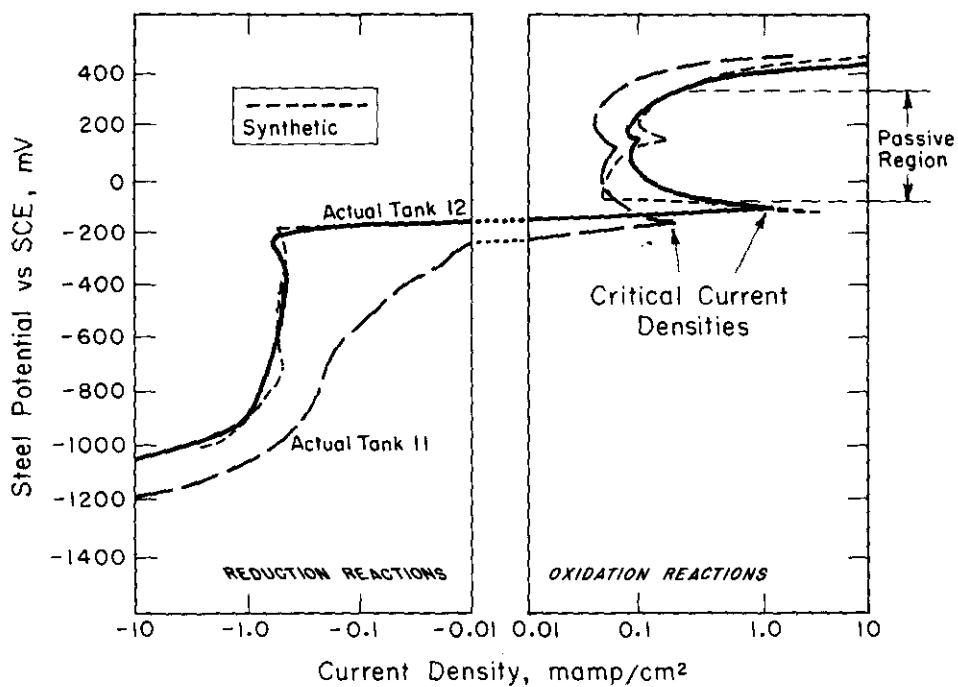


FIG. 2 POTENTIOSTATIC POLARIZATION OF STEEL
IN H-AREA SUPERNATE AT 110°C

APPENDIX A. METHODS OF ANALYSIS

Constituent	Method
NO_3^-	Laser Raman spectroscopy with 448 nm argon ion excitation. Nitrate peak was used as an internal standard after independent nitrate determination with perchlorate standard. The line frequencies (wave no./cm) used in the constituent order were 1050, 818, 625, 1080, 985, 935, and 847, respectively.
NO_2^-	
$\text{Al}(\text{OH})_4^-$	
CO_3^{2-}	
SO_4^{2-}	
PO_4^{3-}	
CrO_4^{2-}	
OH^-	A pH electrode method developed for the measurement of free H^+ and OH^- in concentrated wastes and certain other highly salted solutions. ¹⁵
Cl^-	Chloride specific ion electrode.
Na^+	Atomic absorption using 589 or 330 nm illumination.
F^-	Fluoride specific ion electrode. ¹⁶
Fe	Visible light spectrometry of Fe-orthophenanthroline complex measured at 510 nm.
Hg	<p>a. Measured by flameless atomic absorption of vapor at 254 nm. Separated from acidic dilution by amalgamation on Cu wire and vaporized by resistance heating of wire.</p> <p>b. Measured by flameless atomic absorption of vapor at 254 nm. Vapor produced by air sparging after solution oxidation with acidic permanganate and reduction with hydroxylamine and stannous chloride.</p>

APPENDIX A (cont'd)

NH ₄ ⁺	Visible light spectrometry of indophenol complex at 630 nm. Separated by distillation of basic solution into boric acid. ¹⁷
Ag	Determination by spark source mass spectrometry. Separated on <i>Dowex</i> 1-X8 anion resin* after addition of Ag 110m tracer and formation of chloride complex. Silver eluted with 8M HNO ₃ , and solution fumed with nitric acid to remove chloride ion.
Pb	Measurement of current required for cathodic stripping of anodically deposited PbO ₂ on a conducting glass electrode from 0.01 H ₂ SO ₄ solution. ¹⁸
U	Uranium fluorescence of a fused NaF pellet under ultraviolet light excitation after 10% TBP extraction.
Reducing Normality	By permanganate titration; SRP method.
Density	Weight of a known volume.
²⁴³ Am	Measured with a germanium-lithium-drifted gamma detector connected to a 4096 channel analyzer. ¹³⁴ Cs and ¹³⁷ Cs measured directly after dilution; others measured after removal of Cs isotopes on a Linde AW-500 Zeolite column pretreated with a synthetic waste solution. ¹⁹
¹⁴¹ Ce	
¹⁴⁴ Ce	
⁶⁰ Co	
¹³⁴ Cs	
¹³⁷ Cs	
¹⁵⁴ Eu	
⁹⁵ Nb	
¹⁰³ Ru	
¹⁰⁶ Ru	
⁹⁵ Zr	

*Product of Dow Chemical Corp., Midland, Michigan.

APPENDIX A (cont'd)

^{89}Sr ^{90}Sr	Measurement of dilute nitric acid solution by beta liquid scintillation counting. Separated and purified by $\text{Sr}(\text{NO}_3)_2$ precipitation in fuming nitric acid, water dissolution, homogeneous precipitation of SrSO_4 with ammonium persulfate, and conversion to SrCO_3 by 4M K_2CO_3 wash.
Gross alpha	Measurement with a windowless gas-flow-proportional alpha-counter after dilution of solution by a factor of 500 and standard alpha mounting.
Gross beta	Measurement with a Geiger-Muller beta-counter after dilution by a factor of 500 and standard beta-gamma mounting.
Gross gamma	Measurement with a thallium-activated sodium iodide scintillation crystal after dilution by a factor of 500 and standard beta-gamma mounting.

APPENDIX B. TABULAR SUMMARY OF ANALYTICAL DATA

The tank farms in F- and H-Areas contain 24 large tanks built before 1970 for storing radioactive liquid wastes. F-Area tanks are numbered 1 through 8 and 17 through 20. H-Area tanks are numbered 9 through 16 and 21 through 24. Tanks 1 through 16 are double-walled, cooled tanks for storing highly radioactive aqueous wastes. The remaining tanks, 17 through 24, are single-walled and uncooled and have contained relatively low-level aqueous wastes, e.g., solutions with activities of a factor of 10 or more lower than high level liquid wastes. In the following tables, Tank 3 was omitted as its contents were similar to those of Tanks 4 and 5. Tank 7 was omitted as waste solutions are pumped through it to Tank 18. Tank 16 was also omitted from the sampling schedule as it was retired from service in March 1973, and the supernate was transferred to other tanks. The following tables summarize the data obtained by analyzing the sampled supernates of the waste tanks. The six tanks completed since 1970 were not sampled.

F-AREA WASTE TANK SUPERNATE ANALYSES - I

Tank No.	Date Sampled	Concentration, M								
		Na ⁺	NO ₃ ⁻	NO ₂ ⁻	Al(OH) ₄ ⁻	OH ⁻	CO ₃ ⁻²	SO ₄ ⁻²	PO ₄ ⁻³	Cl ⁻
1	2/21/73	10.1	1.6	2.4	0.8	6.3	<0.1	0.02	0.08	0.06
2	2/20/73	9.3	2.4	2.9	0.7	4.5	<0.1	0.02	0.04	0.06
4	6/23/72	-	2.4	3.1	0.5	2.8	0.2	0.03	0.04	0.03
5	3/1/73	9.4	2.4	3.1	0.7	4.4	<0.1	0.02	0.04	0.06
6	3/1/73	5.0	1.6	1.1	0.4	1.7	0.1	0.14	0.02	0.04
8	3/8/73	4.0	1.7	0.5	0.4	1.1	<0.1	0.18	0.02	0.03
18	9/7/72	12.5	2.5	2.6	0.7	3.4	0.3	0.02	0.03	0.11

- Not requested

F-AREA WASTE TANK SUPERNATE ANALYSES - II

Tank No.	Date Sampled	Concentration								Red. Norm.	Density, g/ml
		M		μM	μg/ml						
		CrO ₄ ⁻²	F ⁻	Fe	Hg	NH ₄ ⁺	Ag	Pb	U		
1	2/21/73	0.008	0.002	500	30	7	3	<0.2	5	0.005	1.41
2	2/20/73	0.004	0.002	320	<20	13	0.04	<0.2	5	0.28	1.41
4	6/23/72	0.009	-	-	12	-	-	-	16	-	-
5	3/1/73	0.007	0.002	390	60	11	0.1	<0.2	4	0.02	1.40
6	3/1/73	0.006	0.003	80	320	9	<0.04	<0.2	4	0.01	1.22
8	3/8/73	0.007	0.004	70	40	28	<0.04	<0.2	13	0.01	1.20
18	9/7/72	0.006	-	-	<20	-	-	-	10	-	-

- Not requested

F-AREA WASTE TANK SUPERNATE ANALYSES - III

Tank No.	Date Sampled	Activity								
		10 ⁹ d/(min)(ml)		10 ⁶ d/(min)(ml)		10 ³ d/(min)(ml)				
		¹³⁴ Cs	¹³⁷ Cs	¹⁰³ Ru	¹⁰⁶ Ru	²⁴³ Am	¹⁴¹ Ce	¹⁴⁴ Ce	¹⁵⁴ Eu	⁹⁵ Nb
1	2/21/73	0.3	14	ND	140	<50	ND	ND	ND	ND
2	2/20/73	0.1	8	ND	140	<80	ND	ND	ND	ND
4	6/23/72	2.7	11	-	-	-	-	-	-	-
5	3/1/73	0.2	23	<0.008	25	8	ND	<30	10	30
6	3/1/73	0.3	4	<0.1	200	120	ND	<300	<100	98
8	3/8/73	0.5	26	108	670	<210	ND	<150	<360	<250
18	9/7/72	0.1	11	0.1	30	<20	ND	<80	<80	<24

- Not requested; also, cobalt-60 activity was not requested for these tank samples.

ND Not detected in gamma scan after cesium removal, see Appendix A.

F-AREA WASTE TANK SUPERNATE ANALYSES - IV

Tank No.	Date Sampled	Activity						
		10 ³ d/(min)(ml)					10 ⁶ c/(min)(ml)	
		⁸⁹ Sr	⁹⁰ Sr	⁹⁵ Zr	Gross α	Total Pu	Gross Beta	Gross Gamma
1	2/21/73	<5	500	ND	<0.5	0.4	60	200
2	2/20/73	<2	100	ND	<0.5	<0.1	30	240
4	6/23/72	-	-	-	-	5	-	-
5	3/1/73	<9	900	<10	10	0.2	70	150
6	3/1/73	<7	700	<120	10	0.3	70	80
8	3/8/73	<10	1200	<360	9	0.2	60	120
18	9/7/72	-	-	50	-	4	-	-

- Not requested.

ND Not detected in gamma scan after cesium removal.

H-AREA WASTE TANK SUPERNATE ANALYSES - I

Tank No.	Date Sampled	Concentration, M								
		Na ⁺	NO ₃ ⁻	NO ₂ ⁻	Al(OH) ₄ ⁻	OH ⁻	CO ₃ ⁻²	SO ₄ ⁻²	PO ₄ ⁻³	Cl ⁻
9	1/11/73	12.5	1.9	3.2	1.6	3.8	0.1	0.02	0.05	0.029
10	1/5/73	9.1	4.5	1.8	1.0	1.9	<0.1	0.08	0.02	0.020
11	7/11/72	-	3.7	0.6	0.9	0.8	0.1	0.03	0.009	0.005
12	7/11/72	-	3.3	1.1	0.7	1.0	0.2	0.03	0.009	0.005
13	12/19/72	5.7	3.6	0.5	0.4	1.1	0.1	0.08	0.02	0.018
14	1/3/72	8.9	2.8	2.0	1.1	2.5	<0.1	0.04	0.01	0.019
15	12/19/72	6.2	3.6	1.1	1.0	1.0	0.1	0.05	<0.01	0.016
21	5/4/72	-	6.4	0.2	1.2	2.6	0.3	0.06	0.009	0.015
21	6/19/72	-	5.3	1.5	1.0	2.6	0.1	0.05	0.009	0.020
24	2/6/73	9.4	2.6	1.7	0.9	4.3	<0.1	0.02	<0.02	0.040

- Not requested.

H-AREA WASTE TANK SUPERNATE ANALYSES - II

Tank No.	Date Sampled	Concentration								Red. Norm.	Density, g/ml
		M		μM	μg/ml						
		CrO ₄ ⁻²	F ⁻	Fe	Hg	NH ₄ ⁺	Ag	Pb	U		
9	1/11/73	0.003	0.002	0.2	130	6	0.3	5	3	0.3	1.41
10	1/5/73	0.002	0.003	0.2	280	<1	0.2	2	2	<0.01	1.39
11	7/11/72	0.005	-	-	240	-	-	-	0.5	-	-
12	7/11/72	0.002	-	-	340	-	-	-	0.4	-	-
13	12/19/72	0.001	0.001	6	120	67	0.3	10	1	<0.01	1.20
14	1/3/73	0.003	0.004	0.3	110	2	4	58	3	<0.01	1.38
15	12/19/72	0.002	0.001	0.2	100	<1	0.1	6	2	0.02	1.29
21	5/4/72	0.002	-	-	60	-	-	-	3	-	-
21	6/19/72	0.002	-	-	60	-	-	-	6	-	-
24	2/6/73	0.001	0.003	46	120	31	0.4	14	2	0.01	1.39

- Not requested.

H-AREA WASTE TANK SUPERNATE ANALYSES - III

Tank No.	Date Sampled	Activity									
		10^9 d/(min) (ml)		10^6 d/(min) (ml)		10^3 d/(min) (ml)					
		^{134}Cs	^{137}Cs	^{103}Ru	^{106}Ru	^{243}Am	^{141}Ce	^{144}Ce	^{60}Co	^{154}Eu	^{95}Nb
9	1/11/73	0.09	4	<0.004	4	3	<26	<260	4	3	<2
10	1/5/73	0.6	8	<0.03	4	<2	<2	<20	7	<4	<2
11	7/11/72	-	-	-	-	-	-	-	-	-	-
12	7/11/72	-	-	-	-	-	-	-	-	-	-
13	12/19/72	0.2	1	2.9	3	<3	<1	<10	<2	<2	1
14	1/3/73	0.2	2	<0.001	0.9	2	<1	<5	3	2	<0.9
15	12/19/72	1	5	0.009	2	<1	<1	<10	4	<2	<1
21	5/4/72	-	-	-	-	-	-	-	-	-	-
21	6/19/72	-	-	-	-	-	-	-	-	-	-
24	2/6/73	-	-	-	-	-	-	-	-	-	-

- Not requested.

H-AREA WASTE SUPERNATE ANALYSES - IV

Tank No.	Date Sampled	Activity						
		10^3 d/(min) (ml)					10^6 c/(min) (ml)	
		^{89}Sr	^{90}Sr	^{95}Zr	Gross α	Total Pu	Gross Beta	Gross Gamma
9	1/11/73	<3	300	<6	400	30	20	80
10	1/5/73	<0.4	40	<6	250	140	30	30
11	7/11/72	-	-	-	-	2	-	-
12	7/11/72	-	-	-	-	0.01	-	-
13	12/19/72	<0.2	20	<3	30	8	20	20
14	1/3/73	<20	1800	<3	80	60	30	60
15	12/19/72	<20	2100	<3	5	2	40	50
21	5/4/72	-	-	-	-	5	-	-
21	6/19/72	-	-	-	-	5	-	-
24	2/6/72	<20	2300	-	10	-	40	40

- Not requested.

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