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Hydrogen Permeation Resistant Coatings

Keywords: hydrogen permeation, stainless steels, coatings

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Abstract

As the National Hydrogen Economy continues to develop and evolve the need for structural materials that can resist hydrogen assisted degradation will become critical. To date austenitic stainless steel materials have been shown to be mildly susceptible to hydrogen attack which results in lower mechanical and fracture strengths. As a result, hydrogen permeation barrier coatings may be applied to these ferrous alloys to retard hydrogen ingress. Hydrogen is known to be very mobile in materials of construction. In this study, the permeation resistance of bare stainless steel samples and coated stainless steel samples was tested. The permeation resistance was measured using a modular permeation rig using a pressure rise technique. The coating microstructure and permeation results will be discussed in this document as will some additional testing.

Introduction

With the resurgence of interest in the development of a national hydrogen economy a considerable increase in scientific exploration concerning hydrogen production and storage has occurred within the last five years. Numerous technologies including biomass production, high temperature electrolysis, thermochemical cycles, advanced gaseous storage tanks, chemical hydrides, and advanced metal hydrides are being developed to provide competitive alternatives to fossil fuel energy technologies. One issue for successful commercial implementation of these technologies is the ability of structural materials for process vessels and piping, storage containers, and engineered components to resist embrittlement from hydrogen.

Hydrogen embrittlement, hydrogen induced cracking, and hydrogen corrosion cracking have long been studied for a wide variety of materials and operating conditions [1-8]. NASA in 1997 performed a comprehensive review of hydrogen compatibility data of various materials as part of a safety analysis. From this review NASA developed a hydrogen materials compatibility matrix that identified acceptable and unacceptable materials for hydrogen service environments.

A major structural component material for hydrogen service applications are austenitic stainless steels—304L, 316L, etc. These austenitic stainless steels have been previously shown to have a mild susceptibility to hydrogen embrittlement. However, this susceptibility can vary with changing environmental conditions—temperature, pressure, surface finish—and as such these materials are often coated with permeation barriers to minimize the potential impact from hydrogen exposure. Many

permeation barrier coating materials—Al, Al₂O₃, TiC, TiN, W, BN, Ni, Mo, Sn, H₃PO₄ glass, TiO₂, Cr, Cr₂O₃--have been evaluated through the years [9]. These materials have shown permeation reductions that range from 10-10000X during laboratory testing. This variation is due to several factors such as the inherent permeation resistance of the coating material, surface preparation, coating microstructure, and application technique. Of the various permeation barrier materials studied, Al/Al₂O₃ structures have had the most commercial success and implementation—as diffused aluminide coatings-- and have shown permeation reduction factors on the order of 10000+. In previous applications, Al₂O₃ permeation barriers resulted from application techniques used to apply Al-rich coatings [10-12]. Aluminum rich coatings applied by either vapor deposition or packed bed technologies have been shown to possess inherent Al₂O₃ layers at their outermost surface. It has long been perceived that this outer 1-2µm of oxide provides the majority of the permeation resistance for these Al-rich coatings [10]. Additionally, much attention has been given to evaluating the permeation resistance of natively grown oxides on these austenitic stainless steel and Ni-base alloys. These oxides primarily consist of Fe₂O₃, Cr₂O₃, or spinel-Cr₂MO₄ (M= Ni, Fe, Co). Of these three surface oxides, Cr₂O₃ has been shown to be the most hydrogen/hydrogen isotope resistant reducing the permeation in some cases by up to 2-3 orders of magnitude.

As a result of the previously demonstrated successes of both Al₂O₃ and Cr₂O₃ with respect to hydrogen permeation resistance [13-15], this study was undertaken to test whether advanced aluminide coatings would have improved permeation resistance since they tend to form alpha alumina more readily and could confer improved permeation resistance on the material.

Experimental Approach

Coated samples were examined using optical microscopy and scanning electron microscopy (SEM). The coating chemistry was determined using Energy Dispersion Spectroscopy (EDS).

Hydrogen permeation testing was conducted using the permeation test rig shown in Figure 1. Tube samples, 19 mm diameter and 0.89 mm thick, were welded into 2.12" diameter Conflat (CF) flanges. Crevices were seal welded using electron beam welding to minimize the effects of virtual leaks. The sample assemblies were placed in a 1" OD vacuum system fabricated with 2.12" CF flanges. Copper gaskets were used to seal the samples. The samples were evacuated to at least 1×10^{-6} Torr for a period of at least four hours at room temperature. The samples were then heated to 100C for 8 to 16 hours to outgas the system and up to the final test temperature. A leak rate test was conducted by closing the appropriate valve. If the leak rate was not linear, the sample was evacuated for additional time, after an acceptable leak rate curve was obtained, the sample section valves were closed and the desired pressure of deuterium was introduced. It took approximately 2-3 minutes for the pressure to reach the target value. The pressure rise on the low pressure side of the system was monitored. The data were logged at either a 30 or 60 second interval. The data were reduced to estimate the diffusivity and permeability. The raw data were plotted as a function of time. The data exhibit three distinct regions, the background in-leakage region, a transition region, and a steady state region, nearly linear region. The diffusivity (D) was estimated by calculating the slope and the intercept of the linear region using a least squares method. These two variables were then used to determine the lag time (t_l), i.e., the time at which the line crossed the y-axis at zero. Lag time, t_l , time was used in the equation:

$$t_1 = x^2 / 6 D \quad (1)$$

to determine D. The permeability (Φ) was estimated from the slope (M) of the curve, the expansion volume (V), the sample area (A), and the test pressure (ΔP) as shown in Eq. 2.

$$\Phi = M * V * t / A \sqrt{\Delta P} \quad (2)$$

The permeability is the product of the solubility (S) and the diffusivity as shown in Eq. 3.

$$\Phi = S * D \quad (3)$$

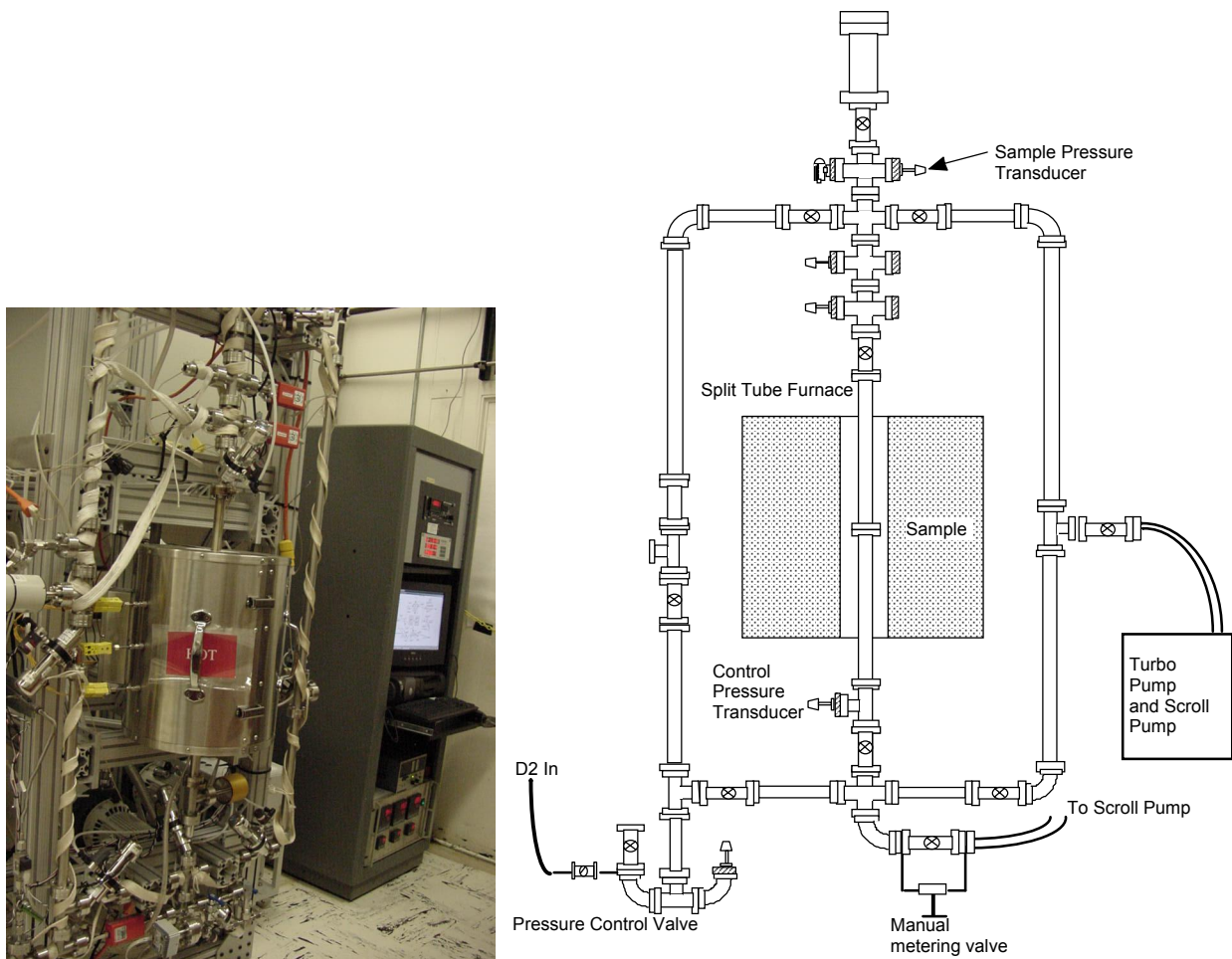


Figure 1. Photograph and schematic of test rig

Results and Discussion

Coatings Tested

Type 304L stainless steel samples of the geometry shown in Figure 2, a deadheaded modified pipe nipple, were coated using a simple aluminide applied at either a low or high temperature, a platinum aluminide, and a palladium aluminide. Coupons representing the samples were cut, mounted, and polished for optical and electron microscopy. The optical micrographs of a simple aluminide coating are shown in Figure 3. This coating sample exhibits an undesirable trait of thin spots with only the interdiffusion layer being present. It is suspected that these area will have poor permeation resistance since they are actually ferrite stabilized regions and it is known that ferrite has higher hydrogen permeability than austenite. The more typical coated areas are shown in Figure 3b and indicate three distinct layers. The outer light region (A), an intermediate gray layer (B) and the interdiffusion layer (C).

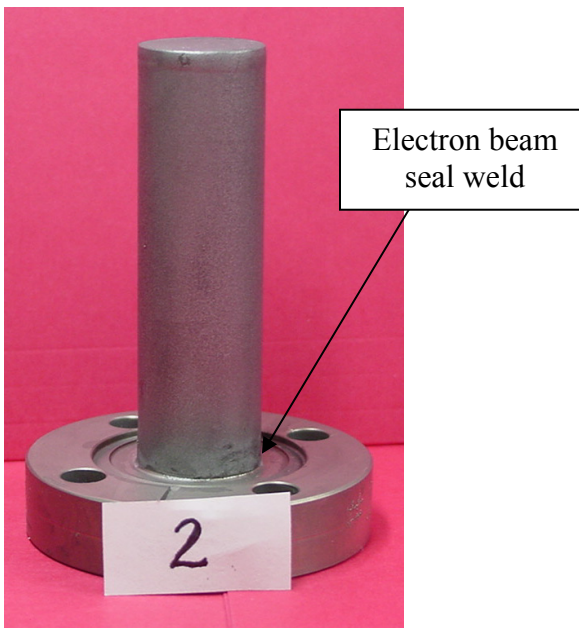


Figure 2. Macrophotograph of simple aluminide coated sample. Sample exhibits geometry used for all the samples.

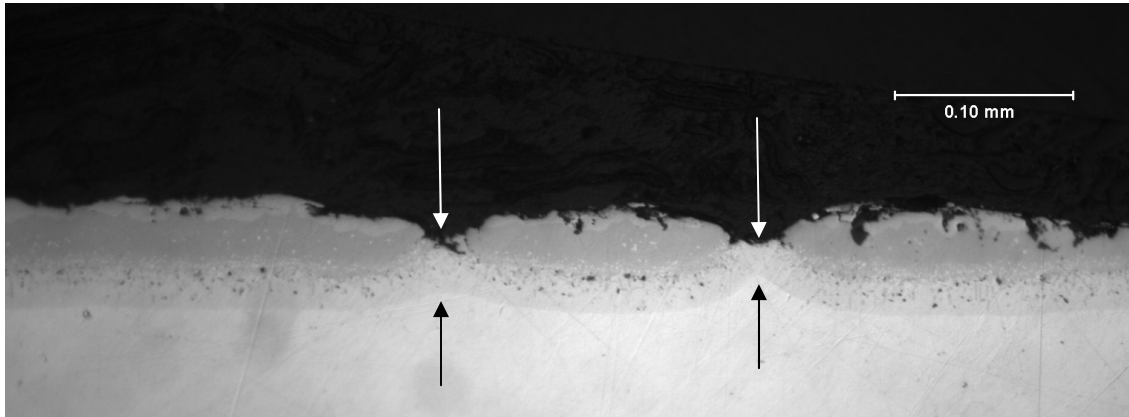


Figure 3a. Thin spot in simple aluminide coating as indicated by arrows.

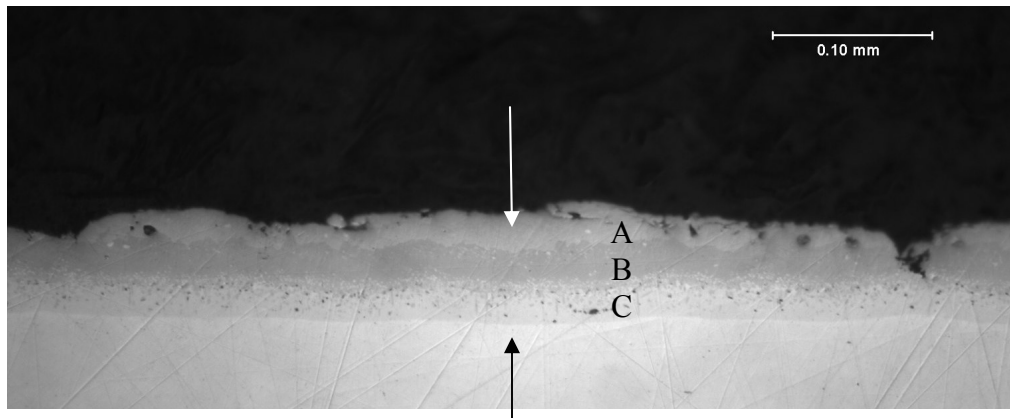


Figure 3b. Typical simple aluminide coating, arrows indicate coating thickness.

The platinum aluminide coated sample is shown in Figure 4. This sample had a significant amount of surface roughness associated with the coating process. It also exhibits thin spots and poor quality coating, Figure 4a. There were areas of high quality which exhibited four layers. These layers appear as a single phase white outer layer (D), a two phase mixed layer (E), a dark gray single phase layer (F) and the interdiffusion layer (C). The coating thickness is larger for this complex aluminide than for the simple aluminide.

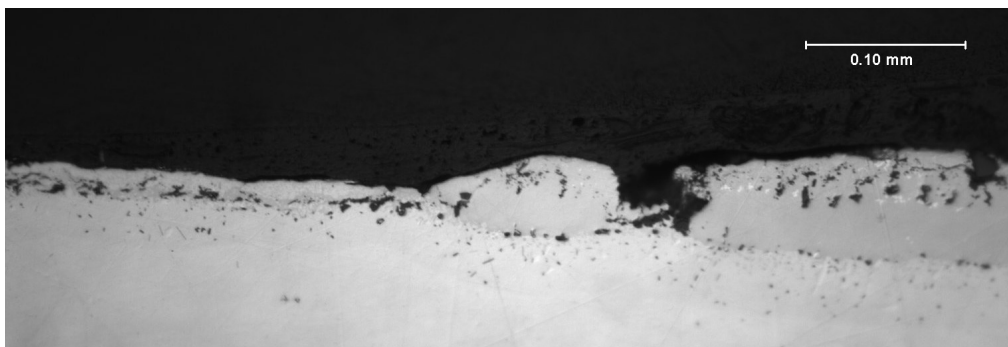


Figure 4a. Platinum aluminide coated sample exhibiting a significant amount of coating variability

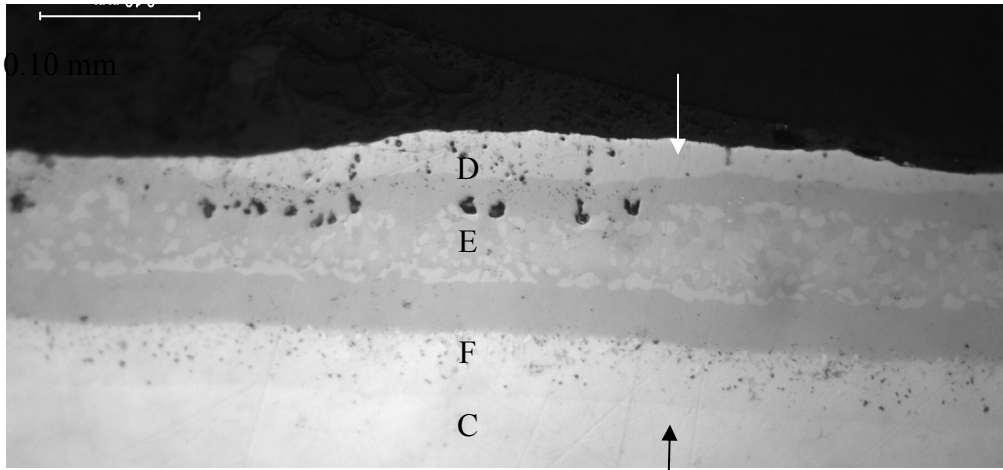


Figure 4b. Typical area of high quality platinum aluminide coating exhibiting four layers, as described in the text, coating thickness is indicated by arrows.

The palladium aluminide coating exhibited similar coating characteristics to the platinum aluminide coating. The sample was coated at least twice since the first time the coating failed and spalled off. The surface of the sample is shown in Figure 5.

The coating process was not optimized during this study and the samples were tested as received. The samples were rinsed with alcohol and dried to remove an residue prior to permeation testing.

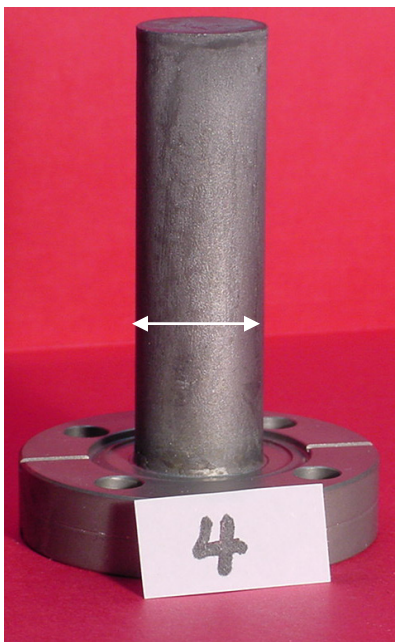


Figure 5. Surface of palladium aluminide sample. Note the rough surface. Arrow indicates 19 mm.

Permeation Testing

Bare 304L SS tube samples were tested between 250 and 400°C and at pressures of 20 to 400 Torr. The effect of pressure on permeation of deuterium in bare 304L SS sample at a thickness of 0.889 mm (0.035

in.) is shown in Figure 6. In this figure, the time lag and slope data that are used to determine the diffusivity and permeability are indicated. As expected, the time lag is largely independent of the test pressure as can be seen, in particular for the 400C tests at the three pressures reported. The reduced data are shown Table 1 for bare 304L SS tested at the three temperatures and pressure ranges. There is significant scatter in the data at low temperature and pressure but the 300 and 400C data are within a factor of 2 which is typical of diffusivity data.

Table 1. Reduced data for bare 304L SS samples tested under a variety of conditions.

ID	250C 200T	250C 400T	300C 20T	300C 200T	300C 400T	300C 200T	400C 20T	400C 200T	400C 400T
Slope (T/s)	1.9×10^{-7}	1.4×10^{-6}	6.0×10^{-7}	4.7×10^{-6}	6.7×10^{-6}	3.4×10^{-6}	7.0×10^{-6}	3.0×10^{-5}	4.2×10^{-5}
Lag time (s)	565174	58213	204796	16321	16376	27974	3353	3255	3614
Diffusivity (cm^2/s)	2.2×10^{-9}	2.1×10^{-8}	6.0×10^{-9}	7.5×10^{-8}	7.5×10^{-8}	4.4×10^{-8}	3.6×10^{-7}	3.8×10^{-7}	3.4×10^{-7}
Permeability ($\text{atm}^{1/2} \cdot \text{cm}^2/\text{s}$)	8.2×10^{-9}	4.1×10^{-8}	8.1×10^{-8}	2.0×10^{-7}	2.0×10^{-7}	1.4×10^{-7}	9.3×10^{-7}	1.3×10^{-6}	1.3×10^{-6}
Solubility ($\text{cc}/\text{cc} \cdot \text{atm}^{1/2}$)	3.79	1.96	13.50	2.65	2.67	3.26	2.55	3.38	3.75

The data from the bare and coated 304L SS samples tested at 400°C and 400 Torr are shown in Figure 7. Contrary to expectation that the precious metal aluminide samples would exhibit reduced permeation rates relative to the simple aluminide samples, they exhibited enhanced permeation and diffusion results. Since they contain precious metals near the surface is it possible that enhanced surface recombination is occurring. This possibility has not been tested though. The reduced data from the tests are presented in Table 2 which shows that the samples exhibit similar diffusivities and large differences in the permeability. The ratio between the coated and bare samples range from a factor of two to three for the precious metal coated samples to 16 and 43 for the simple aluminide coated samples. As indicated above, the difference is apparently attributable to the reduction in net solubility between the coated and bare since the diffusivities are comparable.

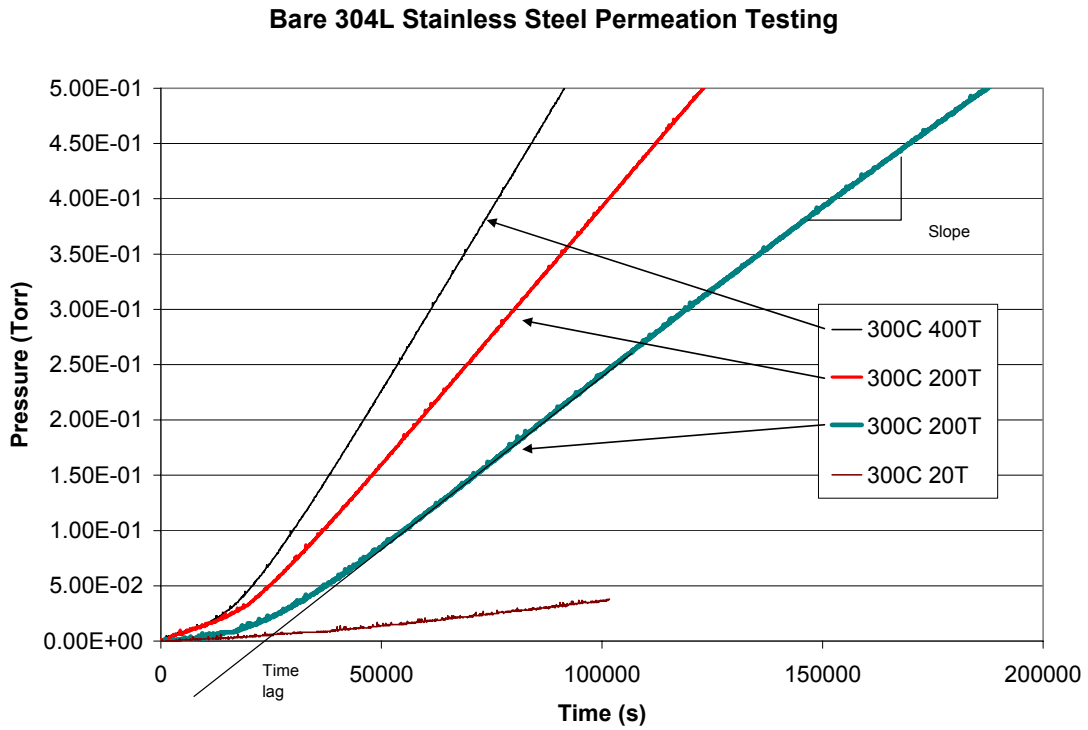


Figure 6. Pressure rise data for bare 304L stainless steel at three pressures and one replicate.

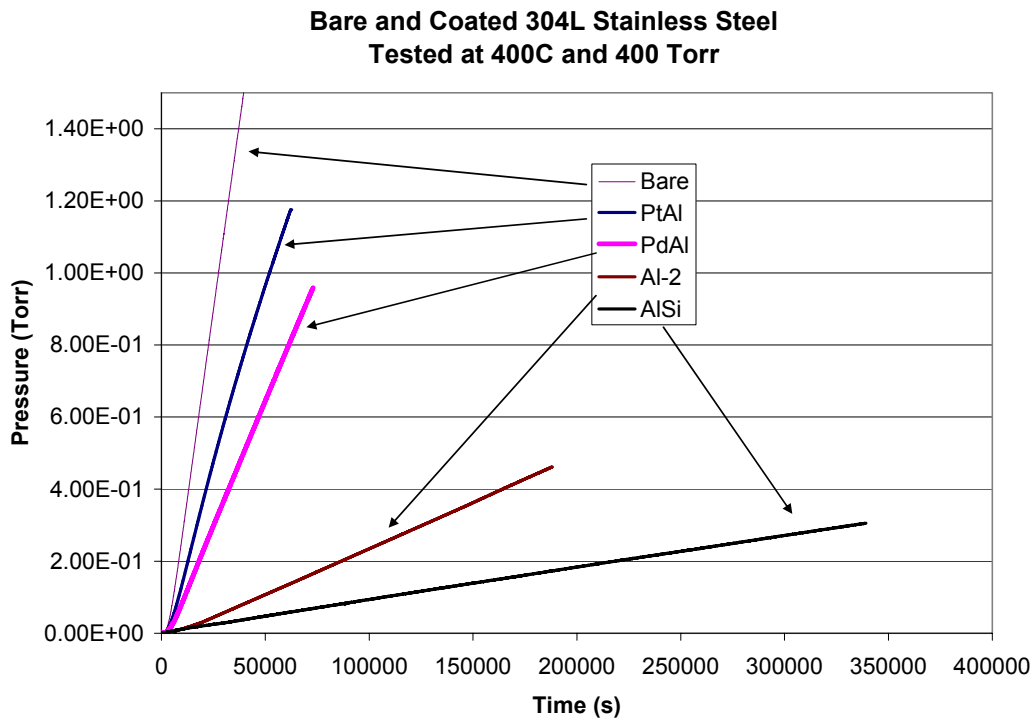


Figure 7. Permeation test results for bare and coated 304L stainless steel at 40°C and 400 Torr.

Table 2. Reduced data for bare and coated 304L SS tested at 400°C and 400 Torr.

ID	Bare	AlSi	Al-2	PtAl	PdAl
Slope (T/s)	4.2×10^{-5}	9.9×10^{-7}	2.5×10^{-6}	2.3×10^{-5}	1.4×10^{-5}
Lag time (s)	3614	1710	7167	4029	4075
Diffusivity (cm ² /s)	3.4×10^{-7}	7.2×10^{-7}	1.7×10^{-7}	3.0×10^{-7}	3.0×10^{-7}
Permeability (atm ^{1/2} *cm ² /s)	1.3×10^{-6}	3.0×10^{-8}	7.5×10^{-8}	6.9×10^{-7}	4.3×10^{-7}
Solubility (cc/cc*atm ^{1/2})	3.75	0.04	0.44	2.26	1.42
Ratio	1.00	42.82	16.98	1.85	2.97

Conclusions

The consistency of the precious metal coated 304L microstructure was poor. The coating exhibited some thin spots and some areas with up to four distinct layers.

Permeation testing of bare 304L SS revealed rates consistent with previously published data, however, the permeability of the samples measured at lower temperatures exhibited more scatter in the data than desired.

The composite permeability measured for the precious metal aluminide coated 304L samples was only slightly different than the measured permeability of the bare. The reason for the poor performance could be attributed to the inconsistent coating quality, the presence of more active surfaces for recombination of the monotonic hydrogen at the low pressure surface, etc.

The simple aluminide coated samples exhibited lower composite permeability values by factors of 17 to 43. The diffusivity values for both bare and coated samples were similar. The calculated solubility was lower for the coated compared to the bare samples.

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