Contract No:

This document was prepared in conjunction with work accomplished under Contract No. DE-AC09-08SR22470 with the U.S. Department of Energy (DOE) Office of Environmental Management (EM).

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Varying Conditions for Hexanoic Acid Degradation with BioTiger™ We put science to work.™



Savannah River National Laboratory

SAVANNAH RIVER NUCLEAR SOLUTIONS

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Abstract

BioTiger™ (BT) is a consortium of 12 bacteria designed for petroleum waste biodegradation. BT is currently being studied and could be considered for bioremediation of the Athabasca oil sands refineries in Canada and elsewhere. The run off ponds from the petroleum extraction processes, called tailings ponds, are a mixture of polycyclic aromatic hydrocarbons, naphthenic acids, hydrocarbons, toxic chemicals like heavy metals, water, and sand. Due to environmental regulations the oil industry would like to separate and degrade the hazardous chemical species from the tailings ponds while recycling the water. It has been shown that BT at 30 C° is able to completely degrade 10 mM hexanoic acid (HA) cometabolically with 0.2% yeast extract (w/v) in 48 hours when starting at 0.4 OD 600nm. After establishing this stable degradation capability, variations were tested to explore the wider parameters of BT activity in temperature, pH, intermediate degradation, co-metabolic dependence, and transfer stability. Due to the vast differences in temperature at various points in the refineries, a wide range of temperatures were assessed. The results indicate that BT retains the ability to degrade HA, a model surrogate for tailings pond contaminants, at temperatures ranging from 15°C to 35°C. Hexanamide (HAM) was shown to be an intermediate generated during the degradation of HA in an earlier work and HAM is completely degraded after 48 hours, indicating that HAM is not the final product of HA degradation. Various replacements for yeast extract were attempted. Glucose, a carbon source; casein amino acids, a protein source; additional ammonia, mimicking known media; and additional phosphate with Wolffe's vitamins and minerals all showed no significant degradation of HA compared to control. Decreasing the yeast extract concentration (0.05%) demonstrated limited but significant degradation. Finally, serial inoculations of BT were performed to determine the stability of degradation over several generations. Overall, BT has shown to be moderately flexible for HA co-metabolic biodegradation.

Background

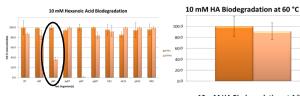




- Oil sands are petroleum and hydrocarbon containing sands mostly found in various sites in Canada
- The extraction process for oilsands produces huge amounts of contaminated water and sand called tailings
- · The tailings are dumped into man-made ponds and may leak into the environment Extraction byproducts in tailings include recalcitrant polycyclic, or polynuclear. aromatic hydrocarbons (PAHs) and naphthenic acids (NAs) some of which are
- carcinogenic and toxic · HA is a variety of NA which is relatively harmless, it is being used as a model for NA degradation

Component	Identification	ATCC Accession Number
BPB	Flexibacter cf. sancti SRS	PTA-5570
BPC	Pseudomonas fredriksbergensis SRS	PTA-5571
BPE	Staphylococcus warneri Imp 19417 SRS	PTA-5572
BPF	Sphingomonas SRS	PTA-5573
BPH	Sphingomonas sp s37 SRS	PTA-5574
BPI	Phylobacterium SRS (a Proteobacterium TA-A1)	PTA-5575
BPJ	Serratia ficaria SRS (o. Proteobacterium TA 12-21)	PTA-5576
BPK	Agrobacterium tumefacians SRS	PTA-5577
BPL	Rhizobium sp. sdw045 SRS	PTA-5578
BPS	Pseudomonas-putida Biotype B SRS	PTA-5581
BPZ	Alcaligenes-Piechaudii SRS	PTA-5580
BP-20	Ralstonia pickettii SRS	PTA-5579

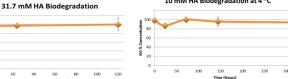
Prior Works



10 mM HA Biodegradation at 4 °C

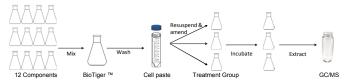
0 Hrs

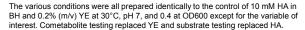
24 Hrs

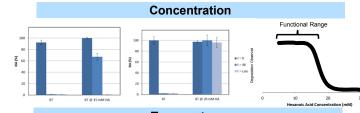


Method

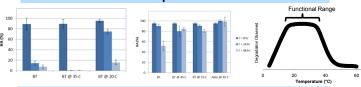
- To test the various conditions for degradation, the same process as previous students was used.
- · Grow 12 components of BioTiger and mix to make the mother
- · Spin down enough cells to create 25 mL media at 0.4 OD @ 600 nm
- · Resuspend in BH + Cometabolites and substrates
- · Add 1 mL Ethyl Acetate, shake, and run through the GC

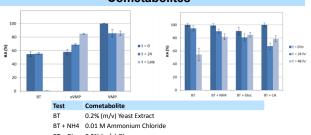






Temperature

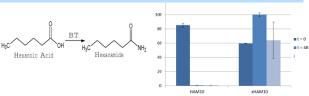


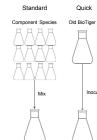


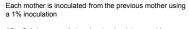
BT + Gluc 0.2% (m/v) Glucose

- BT + CA 0.2% (m/v) Casein Amino Acids
- BT + VMP Contains 0.05M KH₂PO₄ and Wolfe's Vitamins and Minerals

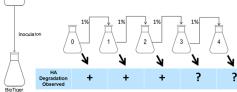
HAM Cometabolism







After 2-4 days growth (random to simulate a working environment), the mother is used to set up treatment sets as before



Conclusion

Serial Transfer

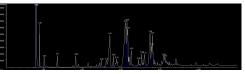


Figure 3. GC	chromatograph of NA	

Temperature (°C)	Degradation Observed	Cometabolite	Degradation Observed
60	-	0.2% (m/v) Glucose	-
55	-	0.2% (m/v) Casein	-
45	-	0.1 M Ammonium	-
30	+	0.5 M KH ₂ PO ₄ +	-
35	+	Vitamins & Minerals	
20	+	Substrate	
15	+	HAM	+
HA Concentration		HDA	?
(mM)		NA	?
5	+	рН	
10	+	3	?
15	+	5	?
20	-	7	+
30	-	9	?
		11	?

Planned Work

- · Patent or Manuscript submission
- pH Extraction Technique
- · Napthenic Acid Degradation detection method
- Toluene detection method development
- · BT community analysis
- · Growth studies

Acknowledgements

This work was funded by the Department of Energy's Science Undergraduate Laboratory Internship (SULI) program. The authors would like to thank Daniel Reddy, Jasmine Fox and Kenneth Stephenson. This project was supported by Savannah River Nuclear Solutions, LLC under Contract No. DE-AC09-08SRZ2470 with the U.S. Department of Energy.

